BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR REVISION OF ITS RETAIL ELECTRIC RATES PURSUANT TO ADVICE NOTICE NO. 667	)	**Docket No. 26-0000XXX**
PUBLIC SERVICE COMPANY OF NEW MEXICO,	)	
Applicant.	)	

DIRECT TESTIMONY

OF

CYNTHIA A. MENHORN

November 24, 2026

NMPRC DOCKET NO. 26-0000XXX
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PUBLIC SERVICE COMPANY OF NEW MEXICO

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Affirmation

ACRONYM /ABBREVIATION	DESCRIPTION
General Abbreviations	
2022 Rate Case	NMPRC Case No. 22-00270-UT
2024 Rate Case	NMPRC Case No. 24-00089-UT
Commission or NMPRC	New Mexico Public Regulation Commission
COST™ Model	PNM's Cost of Service Tool Model
ESA	Energy Storage Agreement
EV	Electric Vehicle
FCSPC Rate	Fixed Community Solar Program Credit Rate
kW	Kilowatt
kWh	Kilowatt Hour
kVAR	Reactive Kilovolt Ampere
LED	Light Emitting Diode
PNM or Company	Public Service Company of New Mexico
PRAC	Pricing Advisory Committee
SSC	Third Amended and Restated Special Service Contract (December 18, 2025), approved in NMPRC Case No. 25-00048-UT
TOD Pilot	Time-of-Day Pilot rate approved in Case No. 22-00270-UT
TARR	Total Aggregate Retail Rate
TOU	Time-of-Use
WHEV	Whole House Electric Vehicle
Abbreviations of Rate Schedules	
Residential 1A	Rate Schedule 1A – Residential Service

ACRONYM /ABBREVIATION	DESCRIPTION
Residential 1A Low Income	Rate Schedule 1A – Residential Service Low Income
Residential 1A Non-Low Income	Rate Schedule 1A – Residential Service Non-Low Income
Residential 1B	Rate Schedule 1B – Residential Service Time-of-Day
Small Power 2A	Rate Schedule 2A – Small Power Service, which is available for commercial, business, professional, small industrial loads, and shared residential wells.
Small Power 2B	Rate Schedule 2B – Small Power Service Time-of-Day.
General Power 3B	Rate Schedule 3B – General Power Service – Time-of-Use is available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services.
General Power 3C	Rate Schedule 3C – General Power Service (Low Load Factor) – Time-of-Use.
General Power 3D	Rate Schedule 3D – General Power Service – Time-of-Use service is available to municipalities and counties who use the Company's standard service for general power, lighting, and/or water and sewage pumping services.
General Power 3E	Rate Schedule 3E – General Power Service (Low Load Factor) is available to municipalities and counties who use the Company's standard service for general power, lighting, and/or water and sewage pumping services.
Commercial Charging Station 3F	Rate Schedule 3F – Non-Residential Charging Station – Pilot is available to

ACRONYM /ABBREVIATION	DESCRIPTION
	metered electric usage by non-residential electric vehicle charging stations.
Large Power 4B	Rate Schedule 4B – Large Power Service – Time-of-Use is available to all customers who use the Company's standard service for large power with a minimum demand of 500 kW.
Large Service 5B	Rate Schedule 5B – Large Service >= 8,000 kW Minimum is available to retail customers who have minimum demand of 8,000 kW and take service directly from PNM's transmission system at 115 kV or the Company's primary distribution voltage of 69 kV, 46 kV or 34.5 kV.
Private Lighting 6	Rate Schedule 6 – Private Area Lighting Service is provided to private area lighting under agreement for lights installed before February 23, 1991.
Irrigation 10A	Rate Schedule 10A – Irrigation Service is available only for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes.
Irrigation TOU 10B	Rate Schedule 10B – Irrigation Service Time-of-Use.
Water and Sewage 11B	Rate Schedule 11B – Water and Sewage Pumping Service – Time-of-Use is available to all municipal and private corporations for municipal water and sewage pumping purposes where the combined load is greater than 2,500 kW.
Universities 15B	Rate Schedule 15B – Large Service for Public Universities >= 8,000 kW is available to public university, with a minimum contract demand of 8,000 kW, operates customer-

ACRONYM /ABBREVIATION	DESCRIPTION
	owned generation, requests full requirements service from the Company commensurate with the customer's normal electric service requirements, and takes service directly from PNM's transmission system at 115 kV.
Special Charges 16	Rate Schedule 16 – Special Charges are Miscellaneous charges for PNM's performance of services not covered under typical electric service tariffs.
Streetlighting 20	Rate Schedule 20 – Integrated System Streetlighting and Floodlighting Service is available to any municipal corporation or other political subdivisions within the State of New Mexico.
Manufacturing 30B	Rate Schedule 30B – Large Service for Manufacturing >= 30,000 kW is available to any manufacturing customer who has minimum demand of 30,000 kW and load factor of at least 80% and takes service at PNM's primary distribution voltage.
Station Power 33B	Rate Schedule 33B – Large Service for Station Power – Time-of-Use is available only to electric generation station customers who require a minimum demand for electric service of no less than 50 kW per month.
Large Power 35B	Rate Schedule 35B – Large Power Service >= 3,000 kW Time-of-Use is available to customer who has a minimum demand of 3,000 kW but less than 30,000 kW, a load factor of at least 75%, and takes service directly from a Company-owned substation.
Rate Schedule 36B	Rate Schedule 36B – Special Service Rate – Renewable Energy Resources is a special service rate that combined with the Green Energy Rider (Rider No. 47) and the

ACRONYM /ABBREVIATION	DESCRIPTION
	Production Cost Allocation Rider (Rider No. 49) are available to eligible customers who wish to have the Company acquire renewable energy resources in an amount equal to some or all of the customer's electric utility service requirements and who enter into a Special Service Contract approved by the Commission.
FPPCAC	Rider No. 23 – Fuel and Purchased Power Cost Adjustment Clause.
Rider No. 8 or IIPR	Rider No. 8 – Incremental Interruptible Power Rate.
Rider No. 16	Energy Efficiency
Rider No. 36	Renewable Energy Rider
Rider No. 51	Energy Transition Charge
Rider No. 53	Transportation Electrification
Rider No. 55	San Juan ETA Settlement Credit
Rider No. 58	Grid Modernization
Rider No. 59	Palo Verde Credit

DIRECT TESTIMONY OF
CYNTHIA A. MENHORN
NMPRC DOCKET NO. 26-0000XXX

I. INTRODUCTION AND PURPOSE

Q. Please state your name, position, business address and on whose behalf are you testifying.

A. My name is Cynthia A. Menhorn. I am Vice President of Regulatory Services at MCR Performance Solutions. A description of my position and background is included in PNM Exhibit CAM-1. My business address is 520 Lake Cook Road, Suite 275, Deerfield, Illinois, 60015. I am testifying on behalf of Public Service Company of New Mexico ("PNM" or "Company").

Q. What is the purpose of your direct testimony in this docket?

A. The purpose of my testimony is to:

1. Discuss rate design generally, as well as the Rate Design Model, including its additional functionality, and how it is used to determine rates to be charged to customers;
2. Discuss PNM's primary guiding principle of alignment of cost recovery and cost causation in designing rates and how these rate proposals align with the Modern Rate Design Strategy as described in the Direct Testimony of PNM witness Julio C. Aguirre that PNM has been discussing with parties in its last two rate cases, Case No. 22-00270-UT ("2022 Rate Case") and Case No. 24-00089-UT ("2024 Rate Case");
3. Describe proposed rate components and explain considerations in setting rates by rate schedule;

4. Provide an update on the transition to default Time-of-Day ("TOD") rates, which is a multi-step process that requires changes to rate design to support that long term objective;
5. Explain updates to Riders 8, 23, and 56;
6. Sponsor the updates to PNM's rates or other language changes in tariffs that PNM requests to be approved by the New Mexico Public Regulation Commission ("Commission" or "NMPRC"); and
7. Explain and show customer bill impacts.

Q. Are you sponsoring any Rule 530 Schedules?

A. Yes. I sponsor Rule 530 Schedules O-1 through O-4, which are:

1. O-1, Total Revenue Requirements by Rate Classification;
2. O-2, Proof of Revenue Analysis;
3. O-3, Comparison of Rates for Service Under Present and Proposed Schedules; and
4. O-4, Explanation of Proposed Changes to Existing Rate Schedules.

I also co-sponsor Rule 530 Schedule N-1 with PNM witness Matthew T. Larkin.

II. PNM'S RATE DESIGN MODEL

Q. Please describe how PNM designs its rates.

A. Rate design is a flexible, iterative process that represents the final step in developing rates from the Company's non-fuel revenue requirement. Rate design

is not based on a strict formula. PNM develops rate components by looking at the appropriate price signals for each rate component in the context of the progress towards cost-based rates for each customer class, while also mitigating rate shock for certain customer classes. While it is important that each rate component recover the cost of service for that function, rate stability and bill impacts must be considered as well. The Rate Design Model, which I sponsor and which is attached as PNM Exhibit CAM-2, is an important tool in this process.

Q. Please provide a high-level description of the Rate Design Model.

A. The Rate Design Model used in this filing is the same one that was used in PNM's two most recent rate cases the 2022 Rate Case and the 2024 Rate Case. As in the prior case, the addition of scenario analysis functionality to the Rate Design Model will aid Staff and intervenors in this Docket in proposing any modifications to PNM's proposed rate design.

Q. Please summarize the functions of the Rate Design Model.

A. The Rate Design Model takes the functionalized non-fuel revenue requirement by customer class, which is the output from the COST™ Model, sponsored by PNM witness Larkin, and unbundles that output into rate schedules. After the output from the COST™ Model is unbundled, the decision-making of the rate design process becomes central. As discussed by PNM witness Aguirre, PNM applies banding to the proposed non-fuel revenue requirement at the full cost of service, which results

in the banded non-fuel revenue requirement broken out by rate schedule.[1] With the banded non-fuel revenue requirement by rate schedule, PNM allocates this non-fuel revenue requirement by rate component. In allocating the revenue requirement by rate component, PNM applies the guiding principles of the rate case. The result of this process is to establish the total amount of non-fuel revenue that each rate component is designed to collect.[2] Setting the rates is the final step in the rate design process. Rate design performed properly is not just a mathematical computation but rather reflects applying judgment to properly design rates.

Q. What rate components are used in the Rate Design Model?

A. The Rate Design Model calculates a customer charge, energy charges, demand charges and reactive kilovolt ampere ("kVAR") charges, if applicable. Not every rate schedule has each charge component. For instance, the Residential, Small Power, Non-Residential Charging Station Pilot, Irrigation, and Water & Sewage rate schedules have neither demand nor kVAR charges.

III. PNM'S GUIDING PRINCIPLES FOR RATE DESIGN IN THIS DOCKET

Q. What are PNM's guiding principles for rate design in this Docket?

[1] If using the electronic version of the Rate Design Model, this tab is called Proposed Revenues at Full Cost of Service.
[2] If using the electronic version of the Rate Design Model, this tab is called Revenue Requirement by Allocation.

A. Cost causation is one of the fundamental principles of rate design and consistent with that principle, cost causation seeks to assign costs to the customer classes whose characteristics and use of the utility system cause those costs to be incurred.

As in the 2024 Rate Case, PNM's approach to rate design in this case is to reduce both interclass and intraclass subsidies by emphasizing better alignment of cost recovery and cost causation. PNM's long-term goal is to move all customer classes to rates based on each class's cost of service. Given that several customer classes have historically reflected subsidies that are incorporated into rates, it is not possible to achieve cost-based rates in a single general rate case or even a series of rate cases. However, PNM seeks to advance its overall goal of achieving movement to cost-based rates, and thus, proposes to make incremental steps towards bringing each class to its cost of service in this case.

As described in PNM witness Aguirre's testimony, an objective of this case is to apply a more stringent banding to allow movement toward parity while mitigating rate impact. The rate design proposals presented in this case are intended to advance PNM's broader Modern Rate Design Strategy.[3] PNM's objective in this case is to advance incrementally toward the long-term goal of cost-based rates through the following specific steps: (i) set the upper band at 110% of the system average and

[3] In PNM's last two rate cases it discussed the need for the Company to start adopting new pricing structures to reflect the intermittent nature of renewable resources, including proper cost allocation that reflects how these resources are planned and utilized to meet customers' demand and energy requirements. PNM calls this its "Modern Rate Design Strategy."

set the lower band at 90% of the system average[4]; (ii) set rate schedules whose cost of service increase was over the upper band to the upper band; (iii) set the rate schedules whose cost of service was between the upper and lower band at the cost-based increase; (iv) set rate schedules whose cost of service increase was below the lower band to the lower band; and (v) set Residential 1A Non-Low Income, General Power 3D, Irrigation 10A and 10B, Rate Schedule 36B, and Streetlighting 20 (customer owned) at the cost-based increase. PNM's overall progress toward cost-based rates is discussed in the Direct Testimony of PNM witness Aguirre and can be seen in Rule 530 Schedule N-1, which I co-sponsor with PNM witness Larkin. Rule 530 Schedule N-1 shows the relative rate of return at present and proposed rates. PNM witness Aguirre provides an overview of what the relative rate of return is in the context of proposed rate design in this case, when compared to the results of the last rate case. As shown in Rule 530 Schedule N-1, the majority of customer classes are closer to unity under PNM's proposed rates, resulting in fewer interclass rate subsidies if the Commission were to adopt PNM's banding and rate design proposals in this case.

Q. How does the proposed banding for the upper and lower bands translate into percentage increases for customer classes?

[4] The precise calculated lower band is 0.8963x system average or 89.63%. PNM rounded this value to 0.9 or 90% solely for ease of reference and comparison. This value of 0.9x system average is used throughout testimonies and supporting analyses.

A. The average system increase for all the customer classes at the proposed rate of return is 30.39%. Using the upper band of 110% of the system average increase, the percentage increase is calculated to be 33.43% (1.10 * 30.39%). This is the percentage increase that would be applied to the rate classes whose cost of service increase was over the upper band. Similarly, the lower band of 90% of the system average increase results in a calculated increase of 27.24% (0.90 * 30.39%). This percentage is applied to rate schedules whose cost-based increase is below the lower-band threshold, including schedules with cost-based decreases.

Q. How does banding impact PNM's proposal for different rate components?

A. Once the banding proposal has been set, then each rate schedule has a banded non-fuel revenue requirement. At this point, the banded non-fuel revenue requirement must be allocated between the different rate components to recover PNM's non-fuel revenue requirement. PNM proposes to keep most rate schedules' customer charges at the cost of service. If that is not possible due to an excessive amount of the customer charge increase, as with Irrigation 10A and 10B, the remainder of the customer-allocated costs are collected through the energy or demand charges. Thus, the non-fuel energy charges must be adjusted to collect not only energy-related costs, but also any remaining non-fuel revenue requirement not collected through the demand or customer charges.

Q. Did PNM make any manual adjustments to the Rate Design Model?

A. Yes. First, PNM socialized approximately $1.54 million paid under Rider No. 8 – Incremental Interruptible Power Rate ("IIPR") across all customer classes because maintaining known interruptible power that can be curtailed particularly during a potential system emergency, is a benefit to the entire system. IIPR is available to customers in the following rate schedules: Rate Schedule 3B – General Power ("General Power 3B"), Rate Schedule 3C – General Power Low Load Factor ("General Power 3C"), Rate Schedule 4B – Large Power ("Large Power 4B"), and Rate Schedule 35B –Large Power Service >= 3,000 kW TOU ("Large Power 35B"). It is available to customers who take service both under the TOU legacy rate option and the TOD pilot rate option, which are offered on the same rate schedules.[5]

Q. Did you make any other manual adjustments to the Rate Design Model?

A. Yes. PNM is proposing to implement a Low-Income Rate Program for the residential customer class. The proposed low-income rate will reflect a $0 customer charge. In order to do so, PNM needs to socialize approximately $27 million across the remaining rate schedules except those whose rates are being set at a cost-based level.

[5]New applications are not accepted for this rider. IIPR customers who seek to also take part in the TOD pilot, however, will have to modify their contracts to recalculate interruptible demand.

Q. How did PNM calculate the IIPR discounts for the Test Period?

A. PNM Exhibit CAM-4 shows the IIPR discount by season, calculated by taking current IIPR rates for each participating rate schedule, multiplied by their Test Period billing determinants. Page three of PNM Exhibit CAM-4 shows each customer's interruptible demand and the IIPR discount by month. PNM does not propose to update the IIPR discount rates in this rate case.

Q. How did PNM allocate the IIPR discounts to customer classes?

A. PNM allocated the IIPR discounts to customer classes using the Coincident Peak-Risk Hour production demand allocation factor sponsored by PNM witness Larkin. PNM believes it is appropriate that all customer classes get an allocation of the discounts since the IIPR program benefits the total system. This means that a percentage of the IIPR costs are allocated to every single rate schedule, including the lighting rate schedules and Rate Schedule 36B. The IIPR adjustment flows through the energy charges. PNM Exhibit CAM-4 shows the allocated IIPR cost recovery by customer class.

Q. How did PNM calculate the low-income subsidy amount for the Test Period?

A. To calculate the amount of revenue required to offer a low-income rate to qualifying customers, PNM looked at the number of customers at or below the 200% Federal Poverty Level ("FPL") Guidelines[6] and calculated the impact to residential

[6] *See* https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines.

revenues if these customers were exempt from the customer charge. Under this criteria, PNM identified approximately 167,000 customers, which is about 33% of the residential customers. For purposes of determining the number of billing determinants used to calculate PNM's proposed low-income rate, PNM witness Aslam T. Hayat states that PNM estimated that only two-thirds of these 167,000 customers will qualify and apply for the low-income rate. That proportion represents approximately 22% of PNM's residential customers and corresponds to the estimated percentage of New Mexico's population receiving Supplemental Nutrition Assistance Program ("SNAP") benefits. PNM calculated the revenue required to offer a $0 customer charge and then spread the increase across all remaining rate schedules, except those whose rates are being set at a cost-based level. For more information about PNM's proposed Low-Income Rate Program, please refer to the Direct Testimony of PNM witnesses Aguirre and Alaric J. Babej.

IV. PNM'S RESIDENTIAL CUSTOMER CLASS

Q. Under what rate schedules does PNM's Residential customer class take service?

A. The rate schedules available to PNM's residential customers are Rate Schedule 1A – Residential Service ("Residential 1A") and Rate Schedule 1B – Time-of-Use ("Residential 1B," collectively with Residential 1A, "Residential"). The Whole House Electric Vehicle ("WHEV") pilot rate is a sub-rate within Residential 1A, available to qualified electric vehicle ("EV") owners.

Currently, within Residential 1B, there are currently two rate options: the Time-of-Use ("TOU") legacy rate option and the TOD Pilot rate option. The TOU legacy rate was closed to new customers when rates became effective after the 2022 Rate Case on January 15, 2024. Residential customers now wishing to take service on a time varying rate must take service on the TOD Pilot rate. In this rate case, PNM is proposing to move all legacy TOU customers over to the TOD Pilot rate and cancel the TOU rates currently available in Residential 1B. As of June 2026, the end of the Base Period for this case, there were just 108 customers remaining on the TOU legacy rate. For that same time period, PNM had 2,005 residential customers and 189 commercial customers signed up for the TOD Pilot.

Q. Please discuss the characteristics of PNM's Residential customer class.

A. As has been discussed in other filings and in the 2024 Rate Case, PNM's Residential customer class is characterized by a large percentage of low-income customers—approximately 33%. In this case, low-income is defined as at or below 200% of the FPL Guidelines,[7] which is the same definition used for PNM's assistance programs such as the Good Neighbor Fund.[8] Residential energy usage varies widely and attempts to classify any one sub-group as having uniform energy usage is not accurate. PNM's residential customers have varying energy usage patterns, an important rate design consideration for this rate case in particular and rate design generally.

[7] *See* https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines.
[8] *See* https://www.pnm.com/goodneighborfund.

V. PROPOSED RATES BY RATE SCHEDULE

Q. How did PNM develop its proposed changes to existing rate schedules?

A. PNM largely maintained the rate design principles approved in the 2024 Rate Case, with limited exceptions. PNM sought to better align rates with established costs, including that rates must gradually evolve to better reflect how costs are incurred and how customers use the system. For most rate schedules, the proposed rate changes reflect those established principles while also considering the objectives of gradualism and customer affordability. Although these objectives could not be achieved uniformly across all rate schedules, PNM applied them to the extent practicable while balancing cost causation, rate continuity, and customer impacts.

Q. Why do the percentage increases to individual rate components not necessarily equal the overall percentage increase for a rate schedule?

A. The overall percentage increase for a rate schedule reflects the change in the total revenue the schedule is designed to collect. It does not mean that each individual rate component, such as the customer, demand, or energy charge, should increase by the same percentage.

Once the non-fuel revenue requirement for a rate schedule is established, rate design determines how that revenue requirement is recovered through the individual billing components. In doing so, PNM considers cost causation and

movement toward cost-based rates, while also considering rate stability, appropriate price signals, and customer bill impacts.

The individual rate components also recover different types of costs. Customer charges generally recover fixed, customer-related costs, such as metering, billing, and customer service. Demand charges generally reflect capacity-related costs, while energy charges recover costs on a volumetric basis and may also recover portions of the non-fuel revenue requirement not recovered through customer or demand charges.

Accordingly, applying the same percentage increase to every rate component would not necessarily produce an appropriate rate design. The overall rate schedule increase determines the total revenue to be collected; rate design determines how that revenue is recovered through the individual rate components.

Q. Why, for certain PNM rate schedules, can the proposed energy charge increase by a greater percentage than the overall increase for the rate schedule?

A. The overall increase applies to the rate schedule's total non-fuel revenue requirement, while the increase to the energy charge reflects the portion of that revenue requirement that must be recovered through the energy component.

After the non-fuel revenue requirement is established, PNM allocates the required revenues among the applicable customer, demand, and energy charges. To the extent that customer and demand charges do not recover the full amount otherwise attributable to those components, additional revenue must be recovered through the non-fuel energy charge. As a result, the percentage increase in the energy charge may exceed the overall percentage increase for the rate schedule. The proposed rates for each rate schedule are discussed below.

A. Residential 1A, 1A Low Income and 1B TOD

Q. What is PNM's proposed customer charge for Residential 1A, Residential 1A Low Income and Residential 1B TOD?

A. PNM proposes a customer charge of $20.13 per month for Residential 1A, which is a 68.7% increase over the current $11.93 per month approved in the 2024 Rate Case. PNM proposes a customer charge of $0.00 for qualifying low-income customers taking service under Residential 1A Low Income. Residential 1B TOD currently has a customer charge of $11.93 per month. The proposal is to increase the customer charge to $20.13 per month, which is a 68.7% increase.

Q. What types of costs are generally considered fixed customer-related costs?

A. Customer-related costs include the cost of meters, billing, meter reading, bill processing, customer service and other customer-related activities. These are fixed

costs that do not vary with electricity consumption, so it is appropriate to recover them through the customer charge that every residential customer pays.

Q. Will PNM's proposed residential customer charge recover 100% of the customer-related cost allocation?

A. No. The proposed customer charge is designed to recover $94.7 million of the $112.1 million of customer-related costs allocated to this class or approximately 84%.

Q. What is the result of not setting a customer charge that recovers 100% of customer related costs?

A. This results in an intraclass subsidy because the portion of customer-related costs allocated to the Residential 1A class that is not recovered through the customer charge must instead be recovered through energy charges. As a result, higher-usage customers will pay a greater share of those customer-related costs than lower-usage customers, even though those costs do not vary with energy usage.

Q. What are the proposed rate components for Residential 1A?

A. PNM Table CAM-1 shows the following Non-Low Income and Low Income proposed rates for the Residential 1A customer class. Residential 1A's Non-Low Income banded non-fuel revenue requirement increase is set at 36.78%. Residential 1A's Low Income banded non-fuel revenue requirement increase is set at 10.32%.

These two groups combined will receive a 31.04% increase, which falls within the proposed banding criteria.

PNM Table CAM-1 Proposed Rates Residential 1A Low Income and Non- Low Income		
Rate Components	**Summer**	**Non-Summer**
Customer Charge- Non-Low Income	$20.13	$20.13
Customer Charge- Low Income	-	-
Block 1 (<=450 kWh)	$0.1256444	$0.1256444
Block 2 (>450-900 kWh)	$0.1816302	$0.1606396
Block 3 (>900 kWh)	$0.2407165	$0.2104638
Whole House EV (10pm-5am)	$0.0787690	$0.0787690

Q. Why does PNM propose adding a super off-peak period to the Residential TOD Pilot?

A. A super off-peak period will expand customers' opportunities to save by shifting usage to lower-cost hours and provide a stronger price signal encouraging beneficial load shifting. The super off-peak period will also advance PNM's Roadmap toward broader TOD implementation and better align the residential TOD Pilot with PNM's commercial TOD Pilot structure.[9] By increasing the price differential between super off-peak and higher cost periods, the rate provides customers with a clearer and stronger economic incentive to shift usage when feasible.

[9] PNM witness Aguirre explains PNM's proposed Roadmap to Default TOD. As witness Aguirre states, the Direct Testimony of Heidi M. Pitts in PNM's Second Annual Grid Modernization Review (Docket No. 26-0000069), extensively discussed PNM's proposed Roadmap to Default TOD and that the Roadmap is a multi-step process that requires changes to rate design, customer education and advanced metering capabilities.

Q. What are the proposed rate components for Residential 1B?

A. PNM Table CAM-2 shows the following proposed summer and non-summer rates for the Residential 1B customer class. Residential 1B's banded non-fuel revenue requirement increase is set at 27.24%.

PNM Table CAM-2
Proposed Rates Residential 1B

Rate Components	Summer	Non-Summer
Customer Charge	$20.13	$20.13
TOD Pilot On-peak	$0.4553870	$0.2587390
TOD Pilot Off-peak	$0.1345115	$0.1145133
TOD Pilot Super Off-peak	$0.0672558	$0.0763422

Q. Please describe the Residential 1A Whole House EV ("WHEV") pilot rate.

A. The initial rate design for the WHEV pilot was approved in PNM's first Transportation Electrification filing (Case No. 20-00237-UT). PNM does not propose any changes to the effective hours for the pilot. In this rate case, PNM proposes to only modify the WHEV pilot to reflect an increase to the rate commensurate with the increase for Residential 1A.

Q. Can a PNM customer with an electric vehicle participate in both the WHEV pilot and the TOD Pilot?

A. No. An electric-vehicle customer is eligible to elect the Residential 1B TOD Pilot instead of the WHEV pilot. The WHEV pilot is an option under Residential Rate 1A, whereas the TOD Pilot is an option under Residential 1B. Accordingly, an

eligible customer may choose the WHEV pilot or the TOD Pilot but cannot participate in both at the same time.

B. Small Power 2A and 2B

Q. What are PNM's proposed rates for Small Power?

A. PNM Table CAM-3 shows PNM's proposed rates for Rate Schedule 2A – Small Power ("Small Power 2A") and Rate Schedule 2B – Small Power TOD ("Small Power 2B"). Small Power's banded non-fuel revenue requirement increase is set at 27.24%.

PNM Table CAM-3
Proposed Rates for Small Power

Rate Components	Small Power 2A	Small Power 2B TOD Pilot
Customer charge	$ 30.05	$ 30.05
Energy, summer	$0.1494267	
Energy, non-summer	$0.1190147	
Energy, on-peak S		$0.3375779
Energy, off-peak S		$0.1683844
Energy, super off-peak S		$0.0848062
Energy, on-peak NS		$0.1758786
Energy, off-peak NS		$0.1101707
Energy, super off-peak NS		$0.0715093

Q. Does PNM propose to cap the Small Power 2A and Small Power 2B TOD customer charges?

A. Yes. The customer charges are set at an increase of 27.24%.

C. General Power 3B

Q. What is PNM's proposed rate design methodology for General Power 3B?

A. Under the full cost of service, the rate for General Power 3B – General Power Service – Time of Use shows an increase less than the 27.24% therefore, PNM proposes to increase General Power 3B at 27.24%. The customer charge is moving from $109.46 to $139.27, which is an increase of 27.24%. The energy charges are being increased by about 31.5% and the demand charges at 27.24%

Q. Please provide PNM's proposed rates for the General Power 3B TOU legacy rate option and the TOD Pilot rate option.

A. PNM Table CAM-4 shows the following proposed rates for the General Power 3B TOU legacy rate option and the TOD pilot rate option.

PNM Table CAM-4
Proposed Rates for General Power 3B

	3B TOU		3B TOD pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$139.27	$139.27	$139.27	$139.27
Demand, Primary	$46.80	$34.77	$51.94	$36.53
Demand Secondary	$47.41	$35.41	$52.62	$37.19
Energy On-peak	$0.0097284	$0.0080592	$0.0135748	$0.0097167
Energy Off-peak	$0.0045291	$0.0045291	$0.0067874	$0.0058300
Energy Super Off-peak	n/a	n/a	$0.0033937	$0.0038867

D. General Power 3C

Q. What is PNM's proposed rate design methodology for General Power 3C?

A. Under the full cost of service, the rates for General Power 3C – General Power Service – Low Load Factor Time of Use show an increase less than the 27.24%. Therefore, PNM proposes to increase General Power 3C to 27.24%. The customer charge is moving from $77.20 to $98.22, which is an increase of 27.24%. The energy charges are being increased by about 27.75% and the demand charges at 27.24%

Q. Please provide PNM's proposed rates for the General Power 3C legacy TOU rate option and the TOD pilot rate option.

A. PNM Table CAM-5 shows the following proposed rates for the General Power 3C legacy TOU rate option and the TOD pilot rate option. These rates were set at an overall increase of 27.24%.

PNM Table CAM-5
Proposed Rates for General Power 3C

	3C TOU		3C TOD pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$98.22	$98.22	$98.22	$98.22
Demand, Primary	$21.11	$15.54	$34.15	$16.87
Demand Secondary	$22.01	$16.44	$35.60	$17.84
Energy On-peak	$0.0861821	$0.0649211	$0.1327662	$0.0854068
Energy Off-peak	$0.0388405	$0.0388405	$0.0663831	$0.0512441
Energy Super Off-peak	n/a	n/a	$0.0331915	$0.0341627

E. General Power 3D

Q. What is PNM's proposed rate design methodology for General Power 3D?

A. The rates for General Power 3D are being set at the cost-based increase for this schedule.

Q. Please provide PNM's proposed rates for the General Power 3D legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-6 shows PNM's proposed rates for General Power 3D legacy TOU rate option and the TOD Pilot rate option. General Power 3D's banded non-fuel revenue requirement increase is set at the cost-based level of 27.54%.

PNM Table CAM-6
Proposed Rates for General Power 3D

	3D TOU		3D TOD pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$125.26	$125.26	$125.26	$125.26
Demand, Primary	$46.26	$34.37	$49.56	$34.15
Demand Secondary	$46.87	$35.00	$50.21	$34.77
Energy On-peak	$0.0068229	$0.0056522	$0.0091026	$0.0065582
Energy Off-peak	$0.0031764	$0.0031764	$0.0045513	$0.0039349
Energy Super Off-peak	n/a	n/a	$0.0022756	$0.0026233

F. General Power 3E

Q. Please provide PNM's proposed rates for the General Power 3E legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-7 shows PNM's proposed rates for General Power 3E legacy TOU rate option and the TOD Pilot rate option, which reflects a non-fuel revenue requirement increase at 27.24%.

PNM Table CAM-7 Proposed Rates for General Power 3E				
	3E TOU		3E TOD pilot	
Rate Components	Summer	Non-summer	Summer	Non-summer
Customer Charge	$98.22	$98.22	$98.22	$98.22
Demand, Primary	$21.11	$15.54	$20.21	$15.87
Demand Secondary	$22.01	$16.44	$21.07	$16.78
Energy On-peak	$0.0862673	$0.0649853	$0.1092119	$0.0766335
Energy Off-peak	$0.0388789	$0.0388789	$0.0546059	$0.0459801
Energy Super Off-peak	n/a	n/a	$0.0273030	$0.0306534

G. Commercial Charging Station 3F

Q. Please provide PNM's proposed rates for Commercial Charging Station 3F.

A. PNM Table CAM-8 shows PNM's proposed rates for the Commercial Charging Station 3F. These rates were designed to collect an increase of 33.43%.

PNM Table CAM-8 Proposed Rates for Commercial Charging Station 3F		
Rate Components	Summer	Non-summer
Customer Charge	$103.00	$103.00
Energy On-peak	$0.2668001	$0.1975086
Energy Off-peak	$0.0918618	$0.0918618

H. Large Power 4B

Q. What is PNM's proposed rate design methodology for Large Power 4B?

A. Similar to the General Power 3C rate options, these rates were set at 27.24%. PNM is proposing to add a transmission option to Large Power 4B. The customer charge moved from $712.98 to $921.41 which is a 29.23% increase. The energy charges increased on average, 31.37%, while the demand charges increased 27.16%. In addition, the customer currently on Large Service 5B will be moved to Large Power 4B and Large Service 5B will be cancelled.

Q. Please provide PNM's proposed rates for the Large Power 4B legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-9 shows PNM's proposed rates for the Large Power 4B legacy TOU rate option and the TOD Pilot rate option. The legacy TOU rates for Large Power 4B have a banded non-fuel revenue requirement set to increase at 27.24%.

PNM Table CAM-9
Proposed Rates for Large Power 4B, Primary & Secondary

	4B TOU		4B TOD Pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$921.41	$921.41	$921.41	$921.41
Demand, Primary	$38.67	$26.92	$40.51	$27.51
Demand Secondary	$41.80	$30.03	$45.25	$31.71
Energy On-peak	$0.0289634	$0.0226764	$0.0405840	$0.0290607
Energy Off-peak	$0.0149844	$0.0149955	$0.0202920	$0.0174364
Energy Super Off-peak	n/a	n/a	$0.0101460	$0.0116243

Q. Does Large Power 4B currently have a transmission rate option for TOU or TOD pilot customers?

A. No. PNM is proposing to expand the available rate options under Large Power 4B by adding a transmission rate option for customers.

Q. Please provide PNM's proposed rates for the Large Power 4B Transmission TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-10 shows PNM's proposed rates for the Large Power 4B Transmission options. The Transmission options for Large Power 4B have a banded non-fuel revenue requirement set to increase at 27.24%.

PNM Table CAM-10 Proposed Rates for Large Power 4B, Transmission				
	4B TOU, Transmission		4B TOD Pilot, Transmission	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$921.41	$921.41	$921.41	$921.41
Demand	$15.22	$9.24	$24.05	$9.75
Energy On-peak	$0.0289634	$0.0226764	$0.0405840	$0.0290607
Energy Off-peak	$0.0149844	$0.0149955	$0.0202920	$0.0174364
Energy Super Off-peak	n/a	n/a	$0.0101460	$0.0116243

I. Large Service 5B

Q. What is PNM's proposal for Large Service 5B in this rate case?

A. As discussed under Rate Schedule 4B above, the Large Service 5B customer has been moved to that schedule. As such, PNM is proposing to cancel Rate Schedule 5B. Please refer to the Direct Testimony of PNM witness Aguirre for a detailed discussion of the rationale supporting this proposal.

J. Irrigation 10A and Irrigation 10B TOU

Q. What is PNM's proposed customer class increase for the Irrigation 10A and 10B?

A. PNM is proposing to set the Irrigation 10A and 10B rates to reflect the cost of service level.

Q. Please provide PNM's proposed rates for the Irrigation 10A and the Irrigation 10B for the legacy TOU rate option and the TOD pilot rate option.

A. PNM Table CAM-11 shows PNM's proposed rates for the Irrigation 10A and the Irrigation 10B for the legacy TOU rate option and the TOD Pilot rate option. The legacy TOU rates for Irrigation 10A and Irrigation 10B have a banded non-fuel revenue requirement set to increase at the cost-based level of 30.26%.

PNM Table CAM-11
Proposed Rates for Irrigation

Rate Components	10A	10B-TOU	10B-TOD Pilot
Customer charge	$34.93	$39.00	$39.00
Meter charge	n/a	$13.40	$13.40
Energy, summer	$0.1168008	n/a	n/a
Energy, non-summer	$0.1064460	n/a	n/a
Energy, on-peak S	n/a	$0.1791890	$0.2323681
Energy, off-peak S	n/a	$0.0816063	$0.1161841
Energy, super off-peak S	n/a	n/a	$0.0580920
Energy, on-peak NS	n/a	$0.1640132	$0.1812001
Energy, off-peak NS	n/a	$0.0816063	$0.1087201
Energy, super off-peak NS	n/a	n/a	$0.0724800

Q. Please discuss PNM's proposed customer charges for Irrigation 10A and Irrigation 10B.

A. PNM proposes to cap the customer charge increase for both rate schedules. Irrigation 10A's customer charge increase is capped at 100% while Irrigation TOU 10B's customer charge increase is capped at 200%.

Q. How did PNM decide on the capped levels for the Irrigation rate schedules' customer charges?

A. For rate schedules where the customer charge is not at cost of service, PNM's intent is to make progress towards a cost-based customer charge.

K. Water and Sewage 11B

Q. What is PNM's proposed rate design methodology for Water and Sewage 11B legacy TOU and the TOD Pilot rate?

A. Under the full cost of service, the rates for both the 11B legacy TOU and the TOD Pilot rates showed an increase greater than 33.43%. Therefore, PNM is proposing to increase Rate Schedules 11B and 11B TOD at 33.43%. The customer charge is increasing from $364.05 to $485.75, an increase of 33.43%. Similarly, all energy charges are increasing by 33.58%.

Q. Please provide PNM's proposed rates for the Water and Sewage 11B legacy TOU rate option and the TOD pilot rate option.

A. PNM Table CAM-12 shows PNM's proposed rates for the Water and Sewage 11B legacy TOU rate option and the TOD Pilot rate option. The Water and Sewage 11B legacy TOU rate option will have a banded non-fuel revenue requirement set to increase by 33.43%.

PNM Table CAM-12 Proposed Rates for Water and Sewage 11B				
	11B TOU		11B TOD Pilot	
Rate Components	Summer	Non-summer	Summer	Non-summer
Customer Charge	$485.75	$485.75	$485.75	$485.75
Energy On-peak	$0.2828995	$0.1768121	$0.1638495	$0.0987954
Energy Off-peak	$0.0353625	$0.0353625	$0.0837176	$0.0579295
Energy Super Off-peak	n/a	n/a	$0.0414068	$0.0399316

L. Universities 15B

Q. What is PNM's proposed rate design methodology for University 15B?

A. Under the full cost of service, the rates for University 15B show an increase of less than 27.24%; therefore, PNM proposes to increase University 15B by 27.24%.

Q. Please provide PNM's proposed rates for the Universities 15B legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-13 shows PNM's proposed rates for the Universities 15B legacy TOU rate option and the TOD Pilot rate option.

PNM Table CAM-13 Proposed Rates for Universities 15B				
	15B TOU		15B TOD Pilot	
Rate Components	Summer	Non-summer	Summer	Non-summer
Customer Charge	$6,719.03	$6,719.03	$6,719.03	$6,719.03
Demand	$16.02	$9.69	$19.50	$10.94
Energy On-peak	$0.0672598	$0.0525687	$0.0923588	$0.0637211
Energy Off-peak	$0.0268512	$0.0268512	$0.0461794	$0.0382326
Energy Super Off-peak	n/a	n/a	$0.0230897	$0.0254884

M. Manufacturing 30B

Q. Please provide PNM's proposed rates for the Manufacturing 30B legacy TOU rate option and the TOD pilot rate option.

A. PNM Table CAM-14 shows PNM's proposed rates for the Manufacturing 30B legacy TOU rate option and the TOD Pilot rate option. Manufacturing 30B's banded non-fuel revenue requirement is set to increase by 27.24%.

PNM Table CAM-14
Proposed Rates for Manufacturing 30B

	30B TOU		30B TOD Pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$65,546.99	$65,546.99	$65,546.99	$65,546.99
Demand	$37.26	$26.34	$37.58	$26.70
Energy On-peak	$0.0211264	$0.0163821	$0.0280630	$0.0202449
Energy Off-peak	$0.0103077	$0.0103077	$0.0140315	$0.0121469
Energy Super Off-peak	n/a	n/a	$0.0070157	$0.0080979

N. Station Power 33B

Q. What is PNM's proposed rate design methodology for Station Power 33B?

A. Under the full cost of service, the rates for Station Power 33B show an increase less than the lower band. Therefore, PNM proposes to increase Station Power 33B by 27.24%. The customer charge is moving from $461.70 to $587.47, which is an increase of 27.24%. The energy charges are being increased by about 54.09% and the demand charges by 27.24%.

Q. Please provide PNM's proposed rates for the Station Power 33B legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-15 shows PNM's proposed rates for the Station Power 33B legacy TOU rate option and the TOD Pilot rate option.

PNM Table CAM-15 Proposed Rates for Station Power 33B				
	33B TOU		33B TOD Pilot	
Customer Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$587.47	$587.47	$587.47	$587.47
Demand	$2.90	$2.00	$4.57	$2.12
Energy On-peak	$0.0890564	$0.0727225	$0.1342687	$0.0896462
Energy Off-peak	$0.0441291	$0.0441291	$0.0671344	$0.0537877
Energy Super Off-peak	n/a	n/a	$0.0335672	$0.0358585

O. Large Power 35B

Q. Please provide PNM's proposed rates for the Large Power 35B legacy TOU rate option and the TOD Pilot rate option.

A. PNM Table CAM-16 shows PNM's proposed rates for the Large Power 35B legacy TOU rate option and the TOD Pilot rate option. PNM proposes the lower band for this rate schedule.

PNM Table CAM-16 Proposed Rates for Large Power 35B				
	35B TOU		35B TOD Pilot	
Rate Components	**Summer**	**Non-summer**	**Summer**	**Non-summer**
Customer Charge	$4,627.20	$4,627.20	$4,627.20	$4,627.20
Demand	$31.17	$20.06	$31.57	$20.31
Energy On-peak	$0.0247591	$0.0194423	$0.0336327	$0.0246646
Energy Off-peak	$0.0128587	$0.0128587	$0.0168164	$0.0147988
Energy Super Off-peak	n/a	n/a	$0.0084082	$0.0098658

P. Rate Schedule 36B

Q. Please provide PNM's proposed rates for Rate Schedule 36B.

A. PNM Table CAM-17 shows PNM's proposed rates for Rate Schedule 36B. PNM is proposing that this rate schedule be set at the full cost of service level, which is an increase of 47.01% to the overall rate schedule. This is explained in detail by PNM witness Aguirre.

PNM Table CAM-17
Proposed Rates for Special Service 36B

Rate Component	Rate
Customer Charge	$77,731.59
Transmission Demand	$10.20
Contribution to Production	$4.48
Energy Related Non-Fuel	$0.0049609

Q. *What is the basis for the proposed rates for Rate Schedule 36B?*

A. As discussed by PNM witness Aguirre, the prescribed methodology to establish rates for the Rate Schedule 36B customer is set forth in Exhibit D1 of the Special Service Contract ("SSC"). PNM witness Larkin discusses in detail how the Contribution to Production charge and Transmission Demand charge were determined in accordance with the SSC.

Q. Are there any circumstances unique to Rate Schedule 36B that PNM considered when finalizing the proposed 47.01% increase to non-fuel revenues?

A. Yes. Since the conclusion of the 2024 Rate Case, Rate Schedule 36B has experienced significant load growth, with Test Period kWh sales expected to exceed 2024 Rate Case kWh sales by over 300 percent. Given the magnitude of this change, PNM evaluated the proposed rate increase for Rate Schedule 36B in terms of total non-fuel revenue requirement paid per-kWh of consumption provided by PNM. Using the stipulated results of the 2024 Rate Case, PNM calculated total non-fuel revenue requirement on a cents-per-kWh basis of $0.06417/kWh, while the Company's current proposal equates to $0.07081/kWh. Therefore, the change in the total amount of non-fuel revenue requirement paid by Rate Schedule 36B customer(s) per kWh of consumption reflects an increase of 10.35%.[10] PNM believes this additional measure provides important context when evaluating the proposed increase.

Q. ***Are any new rate schedules being proposed in this rate case?***

A. Yes, the Direct Testimonies of PNM witnesses Aguirre and Kyle T. Sanders describe and provide copies of the new Rate Schedules 37B and 38B. These rates are also included in Advice Notice No. 667. PNM Table CAM-18 shows PNM's proposed rates for these two new schedules.

[10] ($0.07081 - $0.06417) / $0.06417 = 10.35%.

PNM Table CAM-18 Proposed Rates for Large Power Schedule 37B & 38B				
	37B		38B	
Rate Components	Summer	Non-summer	Summer	Non-summer
Customer Charge	$29,622.34	$29,622.34	$29,622.34	$29,622.34
Demand	$39.46	$27.32	$36.31	$25.14
Energy On-peak	$0.0078358	$0.0060761	$0.0078358	$0.0060761
Energy Off-peak	$0.0038231	$0.0038231	$0.0038231	$0.0038231

Q. Private Lighting 6

Q. Please describe PNM's proposed rate increase for Private Lighting 6.

A. PNM's banding proposal for this rate increase is to apply the 27.24% increase to all fixtures.

R. Streetlighting 20

Q. How were rates designed for Streetlighting 20 designed in this case?

A. As discussed in the testimony of PNM witness Larkin, the stipulation approved in PNM's 2024 Rate Case contained a provision that requires the Company to "… develop a cost of service for company-owned streetlights in Rate Schedule 20 separate from the cost of service for customer-owned streetlights within that rate schedule."[11] As a result, the COST™ Model was modified to reflect separate columns for Company-owned and customer-owned streetlights to allow for individual cost allocation methodologies that capture differences in cost

[11] Case No. 24-00089-UT, *Final Order*, at Exhibit B (Unopposed Comprehensive Stipulation), p. 7, ¶ 16 (May 15, 2025).

responsibility between the two ownership structures. Given this, separate rates were developed for Company-owned and customer-owned streetlights.

Q. Please describe the banded rate increase for Streetlighting 20.

A. PNM's banding proposal for this rate increase is to apply the 33.43% increase to all Company-owned fixtures. Rates for customer-owned fixtures were set to full cost of service, resulting in an increase of 30.83%.

Q. What components make up the Streetlighting 20 rate?

A. There are two major components to the Streetlight 20 rates: (i) non-fuel revenue requirement costs allocated in accordance with the modifications proposed by PNM Witness Larkin, and (ii) O&M costs associated with light maintenance allocated to only Company-owned and maintained lights.

VI. IMPACT TO OTHER TARIFFS AND RIDERS

Q. Is PNM proposing to update the Advanced Metering Infrastructure ("AMI") Opt-Out Fees contained in Rate Schedule 16?

A. No. The one-time AMI Opt-Out Fees were recently updated through PNM's Advice Notice No. 662 filed in Docket No. 26-0000154. These rates became effective September 2, 2026. Due to the proximity of this rate change to PNM's current filing, the Company is not proposing an update to the one-time AMI Opt-Out Fees at this time.

Q. Are there any other tariffs or riders that PNM is proposing to update in this case?

A. Yes. Due to the change in base rates, PNM is proposing to update the Fixed Community Solar Program Credit Rate ("FCSPC Rate") associated with Rider No. 56, Community Solar Rider ("Rider No. 56").

Q. What is the Community Solar Bill Credit?

A. The Community Solar Bill Credit is the sum of the FCSPC Rate, the FPPCAC Rate and the Renewable Energy Rate, all defined in PNM's Rider No. 56. The FCSPC Rate is the demand and energy rate less the excluded charges and distribution cost components. The FPPCAC Rate is equal to the FPPCAC Rider No. 23 in effect at the time of the bill. The Renewable Energy Rate is tied to the Renewable Energy Rider No. 36.

Q. Please describe the update to the FCSPC Rate.

A. PNM has refreshed the calculations based on the non-fuel revenue requirement, rates, and billing determinants proposed in this case. PNM Table CAM-19 provides updates based on the modified FCSPC Rate. The workpapers supporting the calculation of the Community Solar Bill Credit are provided in Attachment A of the proposed tariff filed in this case.

PNM Table CAM-19 Updated Fixed Community Solar Program Credit Rate[12]		
Customer Class	**Applicable Rate Schedules**	**FCSPC Rate ($/kWh)**
Residential	1A, 1B	$0.0795857
Small Power	2A, 2B	$0.0699548
General Power	3B, 3C, 3D, 3E, 3F	$0.0654586
Large Power	4B	$0.0591607
Irrigation	10A, 10B	$0.0573312
Water	11B	$0.0273309
Universities	15B	$0.0729002
Manufacturing	30B	$0.0496847
Station Power	33B	$0.1126560
Large Power	35B	$0.0524589
Special Service	36B	$0.0700343

Q. Is the Company proposing to update Rider No.23?

A. Yes, The Company is proposing to update Rider No. 23, the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC"), to include Extended Day-Ahead Market ("EDAM")[13] revenues as a revenue credit and revised loss factors, as explained in the Direct Testimony of PNM witness Hayat.

VII. BILL IMPACTS

Q. Please describe the bill impact analyses that you provide in PNM Exhibit CAM-3.

[12] PNM did not calculate the FCSPC Rate for proposed Rate Schedule 37B or Rate Schedule 38B. When these schedules are approved, as part of the compliance filing for this rate case, the Company will calculate the FCSPC Rate for these schedules.

[13] For more information about the California Independent System Operator's EDAM, please refer to the Direct Testimony of PNM witness Sanders.

A. The bill impact analysis is done to compare the current rates in the Base Period ending June 30, 2026, to the proposed rates for the Test Period of this rate case, ending September 30, 2028. These comparisons are performed across a range of usage levels for each customer class.

Q. What bill elements are included in the bill impact analysis?

A. The bill impact analysis includes the rates proposed in the Rate Design Model and the non-fuel base rate components; the proposed Rider No. 23; Rider No. 36 – Renewable Energy; Rider No. 16 – Energy Efficiency; Rider No. 51 – Energy Transition Charge; Rider No. 53 – Transportation Electrification, and Rider No. 58 – Grid Modernization.

Q. Does PNM have other riders besides what is included in the bill impact analysis?

A. Yes. However, these riders are not included in the bill impact analysis and will be adjusted in compliance with the final order in this case.

Q. For purposes of determining bill impact, what does an average PNM residential customer use in energy monthly?

A. For purposes of determining bill impacts for residential customers, PNM evaluates the impact on the "average" residential customer at 550 kWh monthly usage. PNM

Witness Hayat explains the calculation of the 550 kWh monthly usage used in this case. Previously, PNM used an average monthly consumption of 600 kWh.

Q. Does the average residential customer monthly usage change over time?

A. Average residential usage can change over time due to factors such as improvements in energy efficiency, changes in appliance and technology use, weather, and customers' individual energy-use choices.

VIII. CONCLUSION

Q. Please summarize your testimony.

A. My testimony has presented PNM's proposed rate design for every rate schedule. I recommend approval of PNM's proposed rate design. As discussed throughout my testimony, the proposed rates reflect a reasonable balance between moving customer classes closer to cost-based rates and applying gradualism to limit undue customer impacts.

Q. Does this conclude your Direct Testimony?

A. Yes.

GCG#536123 v2

PNM Exhibit CAM – 1

Statement of Qualifications

Is contained in the following 6 pages.

Cynthia A. Menhorn
Vice President of Regulatory Services

Career Overview

Cindy brings over 40 years of rates and regulatory experience, including work on over 100 regulatory cases and testimony before numerous state commissions, including Maryland, Pennsylvania, Virginia, West Virginia, Ohio, Tennessee, Louisiana, Illinois, Montana, New Jersey, Idaho, Oregon, North and South Carolina, New Mexico, Delaware and FERC. Prior to joining MCR, Cindy held various positions at Allegheny Energy, where she gained deep experience with regulatory commissions in numerous states and extensive knowledge of the rate case process, including widespread interaction with stakeholders.

Career History

MCR Performance Solutions, LLC

MCR provides consulting services to the utility industry, namely natural gas, electric and water utilities. The firm has extensive experience working with investor owned utilities, G&T cooperatives and public power agencies. MCR combines its industry knowledge with its unique elements of economic analysis, regulatory process, strategic insight, organizational change and information management. Since 1999, MCR has assisted clients in navigating the challenges of a complex energy environment and working with them to create a new future.

Vice President

Leads the Regulatory Services Practice at MCR. Responsible for continued growth of practice through acquisition of new clients and projects, leading to sustainable revenue growth. Also charged with facilitating practice expansion to encompass cross practice engagements. Responsible for all aspects of project management for regulatory engagements, which includes analyzing rate and regulatory issues, reviewing and determining processes necessary to conform to new regulations, participating in statewide regulatory meetings, facilitating weekly update meetings for utility staff and contractors, preparing RFPs for clients to hire contractors, reviewing RFP responses and participating in contractor selection process, defining statements of work for newly hired contractors, facilitating workshops, drafting testimony, project team oversight (MCR staff, contractors and client staff), and presentation of final recommendations. Successfully manages projects aiming to resolve difficult regulatory issues under tight deadlines.

Director

Generated multiple leads for new clients in electric regulatory practice. Orchestrated responses to RFPs; successfully awarded nine-month project that expanded into a multi-year contract for the regulatory practice. Responsible for all aspects of project management of client engagements, encompassing management of several internal staff members and a variety of outside contractors. Responsible for overseeing work of project teams (MCR staff, contractors and client staff), establishing client processes and presenting final recommendations to senior management.

Allegheny Energy (merged with FirstEnergy in 2011)

Allegheny Energy was a Greensburg, PA-based company serving 1.6 million customers in Pennsylvania, West Virginia, Maryland, Virginia and Ohio. The company owned generation, transmission and distribution facilities until the time of the merger with FirstEnergy. They are now part of one of the largest utilities in the nation.

Director, Energy Efficiency and Demand Response

Directed an energy efficiency effort to develop and implement a corporate demand side management strategy, encompassing energy efficiency, conservation and demand response programs. Led a cross-functional team responsible for developing programs, branding an energy conservation and education program, preparing filings (including the development of revenue tests), responding to numerous data requests and providing oral and written testimony in multiple jurisdictions. In addition, successfully developed a program that partnered with a leading wind developer and provided residential, commercial and industrial customers with the option to pay an additional charge to purchase wind energy credits.

Provided leadership to analyze and develop a plan to institute an advanced utility infrastructure or smart grid, including two-way metering communication capabilities encompassing efficiencies gained for distribution line and transformer monitoring. Facilitated choice of a platform that allowed for innovative rate structures to send the proper price signals for more efficient use of energy while utilizing, to the extent possible, the existing architecture for the purpose of minimizing stranded investments.

Director, State Regulatory Affairs

Advocated company interests before the state regulatory commission as the single point of contract for state regulators while coordinating all regulatory efforts with Allegheny's Legal, Delivery, Supply, Finance, Accounting and Chief Commercial Officers functions. Encompassed policy/position development; developed and implemented advocacy strategies; and developed and maintained good working relationships with regulators. Directed and coordinated internal teams and analysis on regulatory initiatives.

Director, Regulation and Rates

Managed all aspects of electric rate case development and filing. Directed the development of revenue requirements, cost of service studies, revenue allocation and rate design, while managing rate case strategy, testimony development, interrogatory response development and ongoing discussions, leading to settlements in many instances. Managed filings for fuel clauses in five jurisdictions, which included participating in discovery and testimony development for the implementation of increasing purchased power cost values. Included dismantling fuel clauses and rolling the values into base rates during deregulation, often at values beneficial to the utility.

General Manager, Regulated Pricing Services

Managed filings and provided testimony for unbundling customer classes of rates during electric deregulation rate cases over multiple jurisdictions. Led to regulatory orders that accepted the cost allocation and individual tariff designs for the unbundled components. Participated in a high-profile team to develop a strategy for determining the proper post-restructuring split of a generation business from the electric utility. Participated in individual restructuring regulatory proceedings in multiple jurisdictions and was an expert witness regarding the proper revenue allocation and rate design for the generation components. This resulted in moving generation into an unregulated subsidiary under the corporate umbrella, allowing the unit to bid for competitive load in the generation market.

Manager, Cost and Pricing

Designed residential, commercial and industrial rates for five retail jurisdictions, including special contract rates for large industrial entities. Managed development of cost of service studies; load data services, including research and load profiling, power billing, tariff applications; and, provided multiple rate studies, as requested by senior management. Developed expert testimony for a variety of witnesses.

Manager, Rate Analysis

Designed residential, commercial and industrial rates for five retail jurisdictions, including special contract rates for large industrial entities. Managed development of cost of service studies; load data services, including research and load profiling, power billing, tariff applications; and, provided multiple rate studies as requested by senior management.

Supervisor, Rate Analysis

Directed regulatory staff in the development of tariffs and rate design, while ensuring regulatory compliance. Performed monthly proper rate schedule determination analysis across five jurisdictions for large commercial and industrial customers.

Education & Training

Master of Business Administration (magna cum laude) with concentration in Investments --

Indiana University of Pennsylvania

Bachelor in Business Administration (magna cum laude) with a concentration in Finance –

Seton Hill University

Professional Affiliations

Advisory Council of the New Mexico State University Center for Public Utilities: Member of the Advisory Board

Electric Energy Institute ("EEI"): Representative for Allegheny Energy on the Rates and Regulatory Affairs Committee

Southeastern Electric Exchange: Participated in the industry group from the Southeast and became the 2003 Chair of the Rates and Regulation Committee

Energy Association of Pennsylvania: Member of the Electric Board on behalf of Allegheny Energy

Energy Association of Pennsylvania: Member on the Regulatory Committee on behalf of Allegheny Energy

Association of Energy Service Professionals: Member of the Pricing and Load Profiling Committee and elected to be Chair in 1999

Electric Power Generation Association of Pennsylvania: Member of the Regulatory Committee on behalf of Allegheny Energy

Selected Rates and Regulatory Experience

Company	State	Case Number	Date Filed	Issue / Description
Cascade Natural Gas	OR	UG 525	5/12/2026	Rate Design Reply Testimony
NextEra Energy	WV	26-0075-E-CN	3/4/2026	Retail Rate Impact of Transmission Assets Direct Testimony
Kiawah Island Utility	SC	2025-243-WS	1/9/2026	COST Model and Rate Design Rebuttal Testimony
Veolia Water	NJ	WR25120633	12/16/25	COST Model and Rate Design Direct Testimony
Cascade Natural Gas	OR	UG 525	11/25/2025	Rate Design Direct Testimony
Jefferson Davis Electric Cooperative	LA	U-37769	11/7/2025	Retail Rate Impact of Transmission Assets Direct Testimony
Kiawah Island Utility	SC	2025-243-WS	9/26/2025	COST Model and Rate Design Direct Testimony
GridLiance Louisiana, LLC / SLEMCO	LA	U-37538	3/7/2025	Retail Rate Impact of Transmission Assets Direct Testimony
GridLiance Louisiana, LLC / Concordia	LA	U-37537	3/7/2025	Retail Rate Impact of Transmission Assets Direct Testimony
GridLiance Heartland, LLC	IL	23-0061	9/1/2024	Retail Rate Impact of Transmission Assets Surrebuttal Testimony
GridLiance Heartland, LLC	IL	23-0061	7/22/2024	Retail Rate Impact of Transmission Assets Rebuttal Testimony
SMECO	MD	9738	7/19/2024	COST Model and Rate Design Rebuttal Testimony
SMECO	MD	9738	5/1/2024	COST Model and Rate Design Direct Testimony
GridLiance Heartland, LLC	IL	23-0061	3/1/2024	Retail Rate Impact of Transmission Assets Direct Testimony
SMECO	MD	9688	2/24/2023	COST Model Rebuttal Testimony
SMECO	MD	9688	12/1/2022	COST Model and Rate Design Direct Testimony

Company	State	Case Number	Date Filed	Issue / Description
Piedmont Natural Gas	NC	G-9, Sub 781	8/25/2021	Cost of Service Rebuttal Testimony
Piedmont Natural Gas	NC	G-9, Sub 781	3/22/2021	COST Model Direct Testimony
Columbia Natural Gas	PA	R-2018-3006818	6/17/2019	Flexed Gas Rates and Advertising Expenses
Citizens / Wellsboro	PA	R-2014-2419774	11/05/2014	EDI Rebuttal Testimony for Vendor Selection and Recovery of Costs
Allegheny Energy	VA	PUE-2007-00033	2/5/2008	Trans-Allegheny Interstate Transmission Line
Allegheny Energy	WV	07-0508-E-CN	2/4/2008	Trans-Allegheny Interstate Transmission Line
Allegheny Energy	PA	A-110172, etc.	12/10/2007	Trans-Allegheny Interstate Transmission Line
Potomac Edison Co. dba Allegheny Power Co.	MD	9111	10/26/2007	Empower MD EE&C and DR Plan
Allegheny Power Co.	FERC	ER-03-738	2003	Schedule 12 – PJM OATT
Allegheny Power Co.	FERC	ER02-136-004	9/27/2002	Distribution rate design for Allegheny Electric Cooperative
Monongahela Power Co.	OH	01-2411-EL-UNC	10/08/2001	Universal Services
WV Power Gas Service	WV	01-1832-GT-T	08/2001	Pooling Tariff – Interruptible Gas Transportation
Mountaineer Gas Co.	WV	01-0011-G-42T 01-0007-G-PC 00-1833-GT-T	07/17/2001	Rate Case
Potomac Edison Co.	VA	PUE000346	10/24/2000	Retail Electric Metering and Billing
Monongahela Power Co.	OH	00-02-EL-ETP	01/03/2000	Ohio Restructuring
Monongahela Power Co. / Potomac Edison Co.	WV	98-0452-E-GI	07/06/1999	West Virginia Restructuring
Potomac Edison Co.	MD	8797	07/01/1998	MD Restructuring
West Penn Power Co.	PA	R-973981	08/01/1997	PA Restructuring

Company	State	Case Number	Date Filed	Issue / Description
Potomac Edison Co.	VA	PUE940045	06/22/1994	Rate Design
West Penn Power Co.	PA	R-942986	03/31/1994	Rate Design
Potomac Edison Co.	VA	PUE930033	04/30/1993	Rate Design
Monongahela Power Co.	OH	91-1610-EL-AIR	07/15/1992	Rate Design
Potomac Edison Co.	VA	PUE910020	03/26/1992	Rate Design
Monongahela Power Co.	WV	90-504-E-42T	07/30/1990	Rate Design

PNM Exhibit CAM – 2

Rate Design Model

Is contained in the following 546 pages.

		Last Update	Loaded by	Data Subject	Source File Pathname	Source Sheet	ColumnRange from Source	Target Sheet	Paste To Range
Browse	Load To Data			COST Model		For_RDM	A:S	COS_Upload	A:S
Browse	Load To Data			Billing Determinants			A:C	BD_Upload	A:C
Browse	Load To Data			Current Rates			A:C	Rates_Upload	A:C

Line	COLUMN:		1	2	3	4	5	6	7	8
	SCHEDULE:		1A	1A-Low Income	1B-TOD	2A	2B-TOD	3B	3C	3D
1	**DEMAND COMPONENTS**	**$ 1,001,612,700**	**$ 366,523,482**	**$ 101,527,478**	**$ 5,092,066**	**$ 107,422,748**	**$ 1,367,192**	**$ 145,056,841**	**$ 37,815,681**	**$ 10,284,468**
2	Demand Production	$ 289,121,286	$ 100,792,229	$ 27,919,578	$ 1,388,455	$ 28,450,967	$ 373,293	$ 41,971,907	$ 9,662,792	$ 2,926,700
3	Storage-Production-Demand	$ 96,850,195	$ 36,816,331	$ 10,198,171	$ 507,160	$ 10,392,272	$ 136,353	$ 15,331,059	$ 3,529,524	$ 1,069,034
4	Storage-Transmission-Demand	$ 83,459,047	$ 24,610,862	$ 6,817,241	$ 334,042	$ 6,811,423	$ 72,449	$ 10,184,823	$ 2,182,784	$ 729,815
5	Storage-Distribution-Demand-Subs	$ 2,258,796	$ 887,367	$ 245,802	$ 12,546	$ 274,912	$ 3,643	$ 328,053	$ 102,951	$ 23,510
6	Storage-Distribution-Demand-Primary	$ 5,252,782	$ 2,192,529	$ 607,333	$ 30,999	$ 679,258	$ 9,001	$ 810,561	$ 254,375	$ 58,090
7	Storage-Distribution-Demand-Secondary	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Demand Transmission	$ 156,673,962	$ 46,200,879	$ 12,797,703	$ 627,081	$ 12,786,783	$ 136,006	$ 19,119,515	$ 4,097,643	$ 1,370,049
9	Demand Distribution Substation	$ 92,129,571	$ 36,193,053	$ 10,025,522	$ 511,712	$ 11,212,823	$ 148,590	$ 13,380,295	$ 4,199,074	$ 958,918
10	Demand Distribution Primary	$ 197,174,008	$ 82,301,098	$ 22,797,510	$ 1,163,607	$ 25,497,368	$ 337,886	$ 30,426,087	$ 9,548,473	$ 2,180,529
11	Demand Distribution Secondary	$ 78,693,053	$ 36,529,134	$ 10,118,617	$ 516,464	$ 11,316,942	$ 149,970	$ 13,504,542	$ 4,238,066	$ 967,822
12	**ENERGY COMPONENTS**	**$ 40,954,137**	**$ 10,642,843**	**$ 2,948,081**	**$ 150,499**	**$ 3,820,424**	**$ 53,309**	**$ 5,784,441**	**$ 1,454,098**	**$ 441,228**
13	Energy Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Energy Non Fuel	$ 40,954,137	$ 10,642,843	$ 2,948,081	$ 150,499	$ 3,820,424	$ 53,309	$ 5,784,441	$ 1,454,098	$ 441,228
15	**CUSTOMER COMPONENTS**	**$ 185,871,307**	**$ 113,291,375**	**$ 31,381,857**	**$ 2,344,022**	**$ 21,214,764**	**$ 206,118**	**$ 3,937,628**	**$ 1,562,710**	**$ 251,744**
16	Customer Services	$ 31,898,261	$ 22,950,508	$ 6,357,321	$ 472,522	$ 2,098,035	$ 19,875	$ -	$ -	$ -
17	Customer Meters	$ 54,612,641	$ 29,780,750	$ 8,249,306	$ 613,147	$ 10,604,420	$ 100,459	$ 2,400,411	$ 1,084,894	$ 142,684
18	Customer Meter Reading	$ 21,772,017	$ 14,999,334	$ 4,154,835	$ 308,817	$ 2,100,000	$ 19,894	$ 107,421	$ 48,550	$ 6,385
19	Customer Billing & Collections	$ 38,602,177	$ 26,485,760	$ 7,336,590	$ 568,765	$ 3,366,319	$ 34,586	$ 427,377	$ 152,924	$ 28,212
20	Customer Service & Info	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Customer Other	$ 38,986,211	$ 19,075,023	$ 5,283,806	$ 380,770	$ 3,045,991	$ 31,304	$ 1,002,419	$ 276,341	$ 74,462
22	**TOTAL COMPANY**	$ 1,228,438,144	$ 490,457,700	$ 135,857,417	$ 7,586,587	$ 132,457,936	$ 1,626,618	$ 154,778,910	$ 40,832,489	$ 10,977,439
23	**Total Non-Fuel Revenue Requirements**	**$ 1,228,438,144**	**$ 490,457,700**	**$ 135,857,417**	**$ 7,586,587**	**$ 132,457,936**	**$ 1,626,618**	**$ 154,778,910**	**$ 40,832,489**	**$ 10,977,439**
24	***Target Revenue Requirements at Full Cost of Service***	***$ 1,228,438,144***	***$ 490,457,700***	***$ 135,857,417***	***$ 7,586,587***	***$ 132,457,936***	***$ 1,626,618***	***$ 154,778,910***	***$ 40,832,489***	***$ 10,977,439***

Line	COLUMN:	9	10	11	12	13	14	15	16	17
	SCHEDULE:	3E	3F	4B	5B	10A	10B	11B	11B-TOD	15B
1	**DEMAND COMPONENTS**	**$ 2,460,755**	**$ 1,275,863**	**$ 74,336,018**	**$ -**	**$ 407,834**	**$ 2,106,692**	**$ 3,032,135**	**$ 7,153,367**	**$ 3,028,381**
2	Demand Production	$ 618,136	$ 241,372	$ 24,768,625	$ -	$ 106,381	$ 549,517	$ 568,446	$ 1,341,069	$ 1,465,542
3	Storage-Production-Demand	$ 225,786	$ 88,166	$ 9,047,224	$ -	$ 38,858	$ 200,722	$ 207,636	$ 489,852	$ 535,318
4	Storage-Transmission-Demand	$ 150,083	$ 54,916	$ 5,955,342	$ -	$ 23,022	$ 118,920	$ 165,784	$ 391,116	$ 357,118
5	Storage-Distribution-Demand-Subs	$ 6,651	$ 4,424	$ 170,688	$ -	$ 1,102	$ 5,693	$ 12,985	$ 30,635	$ -
6	Storage-Distribution-Demand-Primary	$ 16,433	$ 10,932	$ 421,739	$ -	$ 2,723	$ 14,066	$ 32,084	$ 75,693	$ -
7	Storage-Distribution-Demand-Secondary	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Demand Transmission	$ 281,745	$ 103,092	$ 11,179,700	$ -	$ 43,218	$ 223,243	$ 311,219	$ 734,224	$ 670,403
9	Demand Distribution Substation	$ 271,272	$ 180,462	$ 6,961,841	$ -	$ 44,950	$ 232,192	$ 529,630	$ 1,249,494	$ -
10	Demand Distribution Primary	$ 616,858	$ 410,361	$ 15,830,859	$ -	$ 102,214	$ 527,992	$ 1,204,350	$ 2,841,284	$ -
11	Demand Distribution Secondary	$ 273,791	$ 182,138	$ -	$ -	$ 45,367	$ 234,348	$ -	$ -	$ -
12	**ENERGY COMPONENTS**	**$ 92,862**	**$ 40,372**	**$ 4,048,819**	**$ -**	**$ 16,161**	**$ 83,480**	**$ 201,580**	**$ 475,565**	**$ 297,103**
13	Energy Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Energy Non Fuel	$ 92,862	$ 40,372	$ 4,048,819	$ -	$ 16,161	$ 83,480	$ 201,580	$ 475,565	$ 297,103
15	**CUSTOMER COMPONENTS**	**$ 91,242**	**$ 30,456**	**$ 1,505,109**	**$ -**	**$ 53,240**	**$ 275,015**	**$ 186,733**	**$ 440,537**	**$ 50,582**
16	Customer Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Customer Meters	$ 62,059	$ 19,167	$ 700,694	$ -	$ 43,604	$ 225,241	$ 150,743	$ 355,630	$ 4,413
18	Customer Meter Reading	$ 2,777	$ 858	$ 6,054	$ -	$ 1,951	$ 10,080	$ 1,302	$ 3,072	$ 38
19	Customer Billing & Collections	$ 9,127	$ 3,322	$ 163,955	$ -	$ 2,881	$ 14,884	$ 1,923	$ 4,537	$ 56
20	Customer Service & Info	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Customer Other	$ 17,279	$ 7,110	$ 634,406	$ -	$ 4,803	$ 24,809	$ 32,765	$ 77,298	$ 46,074
22	**TOTAL COMPANY**	$ 2,644,858	$ 1,346,692	$ 79,889,946	$ -	$ 477,235	$ 2,465,186	$ 3,420,447	$ 8,069,468	$ 3,376,065
23	**Total Non-Fuel Revenue Requirements**	**$ 2,644,858**	**$ 1,346,692**	**$ 79,889,946**	**$ -**	**$ 477,235**	**$ 2,465,186**	**$ 3,420,447**	**$ 8,069,468**	**$ 3,376,065**
24	***Target Revenue Requirements at Full Cost of Service***	***$ 2,644,858***	***$ 1,346,692***	***$ 79,889,946***	***$ -***	***$ 477,235***	***$ 2,465,186***	***$ 3,420,447***	***$ 8,069,468***	***$ 3,376,065***

	COLUMN:	18	19	20	21	22	23	24
Line	SCHEDULE:	30B	33B	35B	36B	6	20	20-Customer
1	**DEMAND COMPONENTS**	**$ 34,975,299**	**$ 409,217**	**$ 14,838,698**	**$ 78,590,312**	**$ 1,051,566**	**$ 1,301,380**	**$ 1,555,228**
2	Demand Production	$ 15,106,159	$ 187,306	$ 6,356,772	$ 23,974,090	$ 95,223	$ 109,712	$ 147,017
3	Storage-Production-Demand	$ 5,517,820	$ 68,417	$ 2,321,935	$ -	$ 34,782	$ 40,074	$ 53,701
4	Storage-Transmission-Demand	$ 3,670,089	$ 53,347	$ 1,528,921	$ 18,982,054	$ 72,064	$ 110,426	$ 82,406
5	Storage-Distribution-Demand-Subs	$ 90,735	$ -	$ 42,140	$ -	$ 4,009	$ 4,680	$ 6,272
6	Storage-Distribution-Demand-Primary	$ -	$ -	$ -	$ -	$ 9,905	$ 11,564	$ 15,496
7	Storage-Distribution-Demand-Secondary	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Demand Transmission	$ 6,889,695	$ 100,147	$ 2,870,176	$ 35,634,168	$ 135,282	$ 207,297	$ 154,696
9	Demand Distribution Substation	$ 3,700,802	$ -	$ 1,718,755	$ -	$ 163,499	$ 190,890	$ 255,798
10	Demand Distribution Primary	$ -	$ -	$ -	$ -	$ 371,787	$ 434,074	$ 581,670
11	Demand Distribution Secondary	$ -	$ -	$ -	$ -	$ 165,017	$ 192,663	$ 258,173
12	**ENERGY COMPONENTS**	**$ 2,953,789**	**$ 54,756**	**$ 1,233,157**	**$ 5,991,360**	**$ 46,284**	**$ 52,960**	**$ 70,968**
13	Energy Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Energy Non Fuel	$ 2,953,789	$ 54,756	$ 1,233,157	$ 5,991,360	$ 46,284	$ 52,960	$ 70,968
15	**CUSTOMER COMPONENTS**	**$ 462,176**	**$ 54,005**	**$ 213,811**	**$ 932,779**	**$ 533,868**	**$ 6,840,542**	**$ 10,995**
16	Customer Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Customer Meters	$ 4,413	$ 44,128	$ 22,064	$ 4,413	$ -	$ -	$ -
18	Customer Meter Reading	$ 38	$ 381	$ 191	$ 38	$ -	$ -	$ -
19	Customer Billing & Collections	$ 56	$ 563	$ 281	$ 56	$ -	$ -	$ -
20	Customer Service & Info	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Customer Other	$ 457,668	$ 8,932	$ 191,275	$ 928,272	$ 533,868	$ 6,840,542	$ 10,995
22	**TOTAL COMPANY**	$ 38,391,264	$ 517,978	$ 16,285,667	$ 85,514,451	$ 1,631,718	$ 8,194,881	$ 1,637,191
23	**Total Non-Fuel Revenue Requirements**	**$ 38,391,264**	**$ 517,978**	**$ 16,285,667**	**$ 85,514,451**	**$ 1,631,718**	**$ 8,194,881**	**$ 1,637,191**
24	***Target Revenue Requirements at Full Cost of Service***	***$ 38,391,264***	***$ 517,978***	***$ 16,285,667***	***$ 85,514,451***	***$ 1,631,718***	***$ 8,194,881***	***$ 1,637,191***

	COLUMN:		1		2	3
Line	SCHEDULE:		1A	1A-Low Income	1B-TOD	2A
1	Revenues at Existing Rates	942,109,637	354,983,845	98,330,984	9,228,456	109,761,611
2	Proposed Revenues at Full Cost of Service	1,228,438,144	490,457,700	135,857,417	7,586,587	132,457,936
3	Adjustments to Revenues at Full Cost of Service	-				
4	Adjusted Proposed Revenues	1,228,438,144	490,457,700	135,857,417	7,586,587	132,457,936
5	Total Non-Fuel Revenue Deficiency	286,328,508	135,473,854	37,526,433	(1,641,869)	22,696,325
6	% Increase Required at Adj Proposed Revenue	30.39%	38.16%	38.16%	(17.79%)	20.68%
			Lock	Lock	Lock	Lock
7	Target Increase Percentage for Banded Classes		36.78%	10.32%	27.24%	27.24%
8	Proposed Revenues at Banded Increase	1,228,438,144	485,563,986	108,480,769	11,742,217	139,659,835
9	% Proposed Increase (Decrease) at Banded Increase	30.39%	36.78%	10.32%	27.24%	27.24%
			31.04%			
	total revs banded incr	1,228,438,144	$0 over/(under)			
10	**To which components should the cost-based/banded differential be applied?**					
11	Demand Production	TRUE				
	Storage-Production-Demand	TRUE				
	Storage-Transmission-Demand	TRUE				
	Storage-Distribution-Demand-Subs	TRUE				
	Storage-Distribution-Demand-Primary	TRUE				
	Storage-Distribution-Demand-Secondary	TRUE				
12	Demand Transmission	TRUE				
13	Demand Distribution Substation	TRUE				
14	Demand Distribution Primary	TRUE				
15	Demand Distribution Secondary	TRUE				
16	Energy Fuel	TRUE				
17	Energy Non Fuel	TRUE				
18	Customer Services	TRUE				
19	Customer Meters	TRUE				
20	Customer Meter Reading	TRUE				
21	Customer Billing & Collections	TRUE				
22	Customer Service & Info	TRUE				
23	Customer Other	TRUE				
24	**BANDED REVENUE REQUIREMENT BY COMPONENT**					
25	**Demand**	**1,006,765,910**	**362,866,365**	**81,068,661**	**7,881,298**	**113,263,453**
26	Demand Production	291,799,241	99,786,539	22,293,499	2,148,996	29,997,881
	Storage-Production-Demand	97,828,370	36,448,983	8,143,136	784,963	10,957,312
	Storage-Transmission-Demand	84,080,166	24,365,299	5,443,498	517,016	7,181,769
	Storage-Distribution-Demand-Subs	2,267,303	878,513	196,270	19,418	289,859
	Storage-Distribution-Demand-Primary	5,247,689	2,170,652	484,950	47,979	716,191
	Storage-Distribution-Demand-Secondary	-	-	-	-	-
27	Demand Transmission	157,839,962	45,739,893	10,218,836	970,572	13,482,015
28	Demand Distribution Substation	92,476,531	35,831,924	8,005,278	792,008	11,822,477
29	Demand Distribution Primary	196,982,837	81,479,910	18,203,581	1,800,984	26,883,691
30	Demand Distribution Secondary	78,243,811	36,164,652	8,079,613	799,362	11,932,258
31	**Energy**	**41,784,573**	**10,536,650**	**2,354,013**	**232,936**	**4,028,145**
32	Energy Fuel	-	-	-	-	-
33	Energy Non Fuel	41,784,573	10,536,650	2,354,013	232,936	4,028,145
34	**Customer**	**179,887,661**	**112,160,971**	**25,058,095**	**3,627,983**	**22,368,237**
35	Customer Services	30,774,722	22,721,512	5,076,256	731,350	2,212,108
36	Customer Meters	53,963,950	29,483,603	6,586,987	949,005	11,180,995
37	Customer Meter Reading	21,092,468	14,849,673	3,317,593	477,975	2,214,179

	COLUMN:		1		2	3
Line	SCHEDULE:		1A	1A-Low Income	1B-TOD	2A
38	Customer Billing & Collections	37,420,535	26,221,489	5,858,192	880,312	3,549,350
39	Customer Service & Info	-	-	-	-	-
40	Customer Other	36,635,986	18,884,695	4,219,065	589,341	3,211,605
41	**TOTAL BANDED REVENUE REQUIREMENT**	**1,228,438,144**	**485,563,986**	**108,480,769**	**11,742,217**	**139,659,835**
42	Check	-	-	-	-	-

	COLUMN:	4	5	6	7	8
Line	SCHEDULE:	2B-TOD	3B	3C	3D	3E
1	Revenues at Existing Rates	2,154,494	123,151,613	37,223,540	8,607,191	2,303,000
2	Proposed Revenues at Full Cost of Service	1,626,618	154,778,910	40,832,489	10,977,439	2,644,858
3	Adjustments to Revenues at Full Cost of Service					
4	Adjusted Proposed Revenues	1,626,618	154,778,910	40,832,489	10,977,439	2,644,858
5	Total Non-Fuel Revenue Deficiency	(527,875)	31,627,297	3,608,949	2,370,248	341,858
6	% Increase Required at Adj Proposed Revenue	(24.50%)	25.68%	9.70%	27.54%	14.84%
		Lock	Lock	Lock	Lock	Lock
7	Target Increase Percentage for Banded Classes	27.24%	27.24%	27.24%	27.54%	27.24%
8	Proposed Revenues at Banded Increase	2,741,361	156,697,171	47,362,948	10,977,439	2,930,320
9	% Proposed Increase (Decrease) at Banded Increase	27.24%	27.24%	27.24%	27.54%	27.24%

total revs banded incr

	To which components should the cost-based/banded differential be applied?
10	
11	Demand Production
	Storage-Production-Demand
	Storage-Transmission-Demand
	Storage-Distribution-Demand-Subs
	Storage-Distribution-Demand-Primary
	Storage-Distribution-Demand-Secondary
12	Demand Transmission
13	Demand Distribution Substation
14	Demand Distribution Primary
15	Demand Distribution Secondary
16	Energy Fuel
17	Energy Non Fuel
18	Customer Services
19	Customer Meters
20	Customer Meter Reading
21	Customer Billing & Collections
22	Customer Service & Info
23	Customer Other

upper band (not to exceed)	33.43%
lower band (not to exceed)	27.24%
10A/B, 36B, 20	at Cost of Service

$ 589,350,022
47.98%

	BANDED REVENUE REQUIREMENT BY COMPONENT					
25	**Demand**	**2,304,146**	**146,854,611**	**43,863,652**	**10,284,468**	**2,726,346**
26	Demand Production	629,116	42,492,088	11,208,190	2,926,700	684,852
	Storage-Production-Demand	229,797	15,521,065	4,094,010	1,069,034	250,155
	Storage-Transmission-Demand	122,100	10,311,049	2,531,883	729,815	166,282
	Storage-Distribution-Demand-Subs	6,140	332,119	119,417	23,510	7,369
	Storage-Distribution-Demand-Primary	15,170	820,607	295,057	58,090	18,207
	Storage-Distribution-Demand-Secondary	-	-	-	-	-
27	Demand Transmission	229,212	19,356,474	4,752,991	1,370,049	312,154
28	Demand Distribution Substation	250,421	13,546,125	4,870,644	958,918	300,550
29	Demand Distribution Primary	569,444	30,803,174	11,075,588	2,180,529	683,436
30	Demand Distribution Secondary	252,746	13,671,911	4,915,872	967,822	303,341
31	**Energy**	**89,843**	**5,856,131**	**1,686,656**	**441,228**	**102,885**
32	Energy Fuel	-	-	-	-	-
33	Energy Non Fuel	89,843	5,856,131	1,686,656	441,228	102,885
34	**Customer**	**347,373**	**3,986,429**	**1,812,639**	**251,744**	**101,089**
35	Customer Services	33,496	-	-	-	-
36	Customer Meters	169,305	2,430,160	1,258,405	142,684	68,757
37	Customer Meter Reading	33,528	108,753	56,315	6,385	3,077

	COLUMN:	4	5	6	7	8
Line	SCHEDULE:	2B-TOD	3B	3C	3D	3E
38	Customer Billing & Collections	58,288	432,674	177,382	28,212	10,112
39	Customer Service & Info	-	-	-	-	-
40	Customer Other	52,757	1,014,842	320,537	74,462	19,144
41	**TOTAL BANDED REVENUE REQUIREMENT**	**2,741,361**	**156,697,171**	**47,362,948**	**10,977,439**	**2,930,320**
42	Check	-	-	-	-	-

	COLUMN:	9	10	11	12	13	14
Line	SCHEDULE:	3F	4B	5B	10A	10B	11B
1	Revenues at Existing Rates	941,870	67,116,066	-	366,384	1,892,577	2,392,065
2	Proposed Revenues at Full Cost of Service	1,346,692	79,889,946	-	477,235	2,465,186	3,420,447
3	Adjustments to Revenues at Full Cost of Service						
4	Adjusted Proposed Revenues	1,346,692	79,889,946	-	477,235	2,465,186	3,420,447
5	Total Non-Fuel Revenue Deficiency	404,822	12,773,881	0	110,851	572,609	1,028,383
6	% Increase Required at Adj Proposed Revenue	42.98%	19.03%	0.00%	30.26%	30.26%	42.99%
		Lock	Lock	Lock	Lock	Lock	Lock
7	Target Increase Percentage for Banded Classes	33.43%	27.24%	27.24%	30.26%	30.26%	33.43%
8	Proposed Revenues at Banded Increase	1,256,751	85,397,969	-	477,235	2,465,186	3,191,768
9	% Proposed Increase (Decrease) at Banded Increase	33.43%	27.24%	0.00%	30.26%	30.26%	33.43%
		total revs banded incr					
10	**To which components should the cost-based/banded differential be applied?**						
11	Demand Production						
	Storage-Production-Demand						
	Storage-Transmission-Demand						
	Storage-Distribution-Demand-Subs						
	Storage-Distribution-Demand-Primary						
	Storage-Distribution-Demand-Secondary						
12	Demand Transmission						
13	Demand Distribution Substation						
14	Demand Distribution Primary						
15	Demand Distribution Secondary						
16	Energy Fuel						
17	Energy Non Fuel						
18	Customer Services						
19	Customer Meters						
20	Customer Meter Reading						
21	Customer Billing & Collections						
22	Customer Service & Info						
23	Customer Other						
24	**BANDED REVENUE REQUIREMENT BY COMPONENT**						
25	**Demand**	**1,190,653**	**79,461,124**	**-**	**407,834**	**2,106,692**	**2,829,416**
26	Demand Production	225,252	26,476,301	-	106,381	549,517	530,442
	Storage-Production-Demand	82,278	9,670,986	-	38,858	200,722	193,754
	Storage-Transmission-Demand	51,249	6,365,934	-	23,022	118,920	154,701
	Storage-Distribution-Demand-Subs	4,129	182,456	-	1,102	5,693	12,117
	Storage-Distribution-Demand-Primary	10,202	450,816	-	2,723	14,066	29,939
	Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
27	Demand Transmission	96,207	11,950,486	-	43,218	223,243	290,412
28	Demand Distribution Substation	168,409	7,441,826	-	44,950	232,192	494,220
29	Demand Distribution Primary	382,954	16,922,320	-	102,214	527,992	1,123,831
30	Demand Distribution Secondary	169,973	-	-	45,367	234,348	-
31	**Energy**	**37,676**	**4,327,966**	**-**	**16,161**	**83,480**	**188,103**
32	Energy Fuel	-	-	-	-	-	-
33	Energy Non Fuel	37,676	4,327,966	-	16,161	83,480	188,103
34	**Customer**	**28,422**	**1,608,879**	**-**	**53,240**	**275,015**	**174,248**
35	Customer Services	-	-	-	-	-	-
36	Customer Meters	17,886	749,004	-	43,604	225,241	140,665
37	Customer Meter Reading	800	6,471	-	1,951	10,080	1,215

	COLUMN:	9	10	11	12	13	14
Line	SCHEDULE:	3F	4B	5B	10A	10B	11B
38	Customer Billing & Collections	3,100	175,259	-	2,881	14,884	1,794
39	Customer Service & Info	-	-	-	-	-	-
40	Customer Other	6,635	678,145	-	4,803	24,809	30,574
41	**TOTAL BANDED REVENUE REQUIREMENT**	**1,256,751**	**85,397,969**	**-**	**477,235**	**2,465,186**	**3,191,768**
42	Check	-	-	-	-	-	-

	COLUMN:	15	16	17	18	19
Line	SCHEDULE:	11B-TOD	15B	30B	33B	35B
1	Revenues at Existing Rates	5,643,324	4,258,972	32,052,215	1,337,400	14,292,144
2	Proposed Revenues at Full Cost of Service	8,069,468	3,376,065	38,391,264	517,978	16,285,667
3	Adjustments to Revenues at Full Cost of Service					
4	Adjusted Proposed Revenues	8,069,468	3,376,065	38,391,264	517,978	16,285,667
5	Total Non-Fuel Revenue Deficiency	2,426,145	(882,907)	6,339,049	(819,422)	1,993,522
6	% Increase Required at Adj Proposed Revenue	42.99%	(20.73%)	19.78%	(61.27%)	13.95%
		Lock	Lock	Lock	Lock	Lock
7	Target Increase Percentage for Banded Classes	33.43%	27.24%	27.24%	27.24%	27.24%
8	Proposed Revenues at Banded Increase	7,529,971	5,419,084	40,782,994	1,701,698	18,185,215
9	% Proposed Increase (Decrease) at Banded Increase	33.43%	27.24%	27.24%	27.24%	27.24%

		total revs banded incr
10	**To which components should the cost-based/banded differential be applied?**	
11	Demand Production	
	Storage-Production-Demand	
	Storage-Transmission-Demand	
	Storage-Distribution-Demand-Subs	
	Storage-Distribution-Demand-Primary	
	Storage-Distribution-Demand-Secondary	
12	Demand Transmission	
13	Demand Distribution Substation	
14	Demand Distribution Primary	
15	Demand Distribution Secondary	
16	Energy Fuel	
17	Energy Non Fuel	
18	Customer Services	
19	Customer Meters	
20	Customer Meter Reading	
21	Customer Billing & Collections	
22	Customer Service & Info	
23	Customer Other	
24	**BANDED REVENUE REQUIREMENT BY COMPONENT**	
25	**Demand**	**6,675,117**
26	Demand Production	1,251,410
	Storage-Production-Demand	457,102
	Storage-Transmission-Demand	364,967
	Storage-Distribution-Demand-Subs	28,586
	Storage-Distribution-Demand-Primary	70,632
	Storage-Distribution-Demand-Secondary	-
27	Demand Transmission	685,137
28	Demand Distribution Substation	1,165,957
29	Demand Distribution Primary	2,651,326
30	Demand Distribution Secondary	-
31	**Energy**	**443,770**
32	Energy Fuel	-
33	Energy Non Fuel	443,770
34	**Customer**	**411,084**
35	Customer Services	-
36	Customer Meters	331,854
37	Customer Meter Reading	2,867

		16	17	18	19
25	**Demand**	**4,860,999**	**37,154,218**	**1,344,388**	**16,569,474**
26	Demand Production	2,352,411	16,047,254	615,350	7,098,221
	Storage-Production-Demand	859,264	5,861,573	224,769	2,592,764
	Storage-Transmission-Demand	573,228	3,898,731	175,260	1,707,254
	Storage-Distribution-Demand-Subs	-	96,387	-	47,055
	Storage-Distribution-Demand-Primary	-	-	-	-
	Storage-Distribution-Demand-Secondary	-	-	-	-
27	Demand Transmission	1,076,095	7,318,914	329,009	3,204,951
28	Demand Distribution Substation	-	3,931,358	-	1,919,229
29	Demand Distribution Primary	-	-	-	-
30	Demand Distribution Secondary	-	-	-	-
31	**Energy**	**476,894**	**3,137,807**	**179,889**	**1,376,992**
32	Energy Fuel	-	-	-	-
33	Energy Non Fuel	476,894	3,137,807	179,889	1,376,992
34	**Customer**	**81,191**	**490,969**	**177,421**	**238,750**
35	Customer Services	-	-	-	-
36	Customer Meters	7,083	4,688	144,974	24,638
37	Customer Meter Reading	61	40	1,252	213

	COLUMN:	15	16	17	18	19
Line	SCHEDULE:	11B-TOD	15B	30B	33B	35B
38	Customer Billing & Collections	4,234	90	60	1,849	314
39	Customer Service & Info	-	-	-	-	-
40	Customer Other	72,130	73,956	486,181	29,345	213,585
41	**TOTAL BANDED REVENUE REQUIREMENT**	**7,529,971**	**5,419,084**	**40,782,994**	**1,701,698**	**18,185,215**
42	Check	-	-	-	-	-

	COLUMN:	20	21	22
Line	SCHEDULE:	36B	6	20
1	Revenues at Existing Rates	58,169,054	2,463,478	4,187,973
2	Proposed Revenues at Full Cost of Service	85,514,451	1,631,718	8,194,881
3	Adjustments to Revenues at Full Cost of Service			
4	Adjusted Proposed Revenues	85,514,451	1,631,718	8,194,881
5	Total Non-Fuel Revenue Deficiency	27,345,397	(831,760)	4,006,909
6	% Increase Required at Adj Proposed Revenue	47.01%	(33.76%)	95.68%
		Lock	Lock	Lock
7	Target Increase Percentage for Banded Classes	47.01%	27.24%	33.43%
8	Proposed Revenues at Banded Increase	85,514,451	3,134,511	5,588,075
9	% Proposed Increase (Decrease) at Banded Increase	47.01%	27.24%	33.43%

		total revs banded incr
10	**To which components should the cost-based/banded differential be applied?**	
11	Demand Production	
	Storage-Production-Demand	
	Storage-Transmission-Demand	
	Storage-Distribution-Demand-Subs	
	Storage-Distribution-Demand-Primary	
	Storage-Distribution-Demand-Secondary	
12	Demand Transmission	
13	Demand Distribution Substation	
14	Demand Distribution Primary	
15	Demand Distribution Secondary	
16	Energy Fuel	
17	Energy Non Fuel	
18	Customer Services	
19	Customer Meters	
20	Customer Meter Reading	
21	Customer Billing & Collections	
22	Customer Service & Info	
23	Customer Other	
24	**BANDED REVENUE REQUIREMENT BY COMPONENT**	
25	**Demand**	**78,590,312**
26	Demand Production	23,974,090
	Storage-Production-Demand	-
	Storage-Transmission-Demand	18,982,054
	Storage-Distribution-Demand-Subs	-
	Storage-Distribution-Demand-Primary	-
	Storage-Distribution-Demand-Secondary	-
27	Demand Transmission	35,634,168
28	Demand Distribution Substation	-
29	Demand Distribution Primary	-
30	Demand Distribution Secondary	-
31	**Energy**	**5,991,360**
32	Energy Fuel	-
33	Energy Non Fuel	5,991,360
34	**Customer**	**932,779**
35	Customer Services	-
36	Customer Meters	4,413
37	Customer Meter Reading	38

Demand	**2,020,046**	**887,409**	
Demand Production	182,921	74,812	
Storage-Production-Demand	66,816	27,327	
Storage-Transmission-Demand	138,434	75,299	
Storage-Distribution-Demand-Subs	7,700	3,191	
Storage-Distribution-Demand-Primary	19,026	7,885	
Storage-Distribution-Demand-Secondary	-	-	
Demand Transmission	259,876	141,355	
Demand Distribution Substation	314,079	130,168	
Demand Distribution Primary	714,198	295,994	
Demand Distribution Secondary	316,995	131,376	
Energy	**88,911**	**36,113**	
Energy Fuel	-	-	
Energy Non Fuel	88,911	36,113	
Customer	**1,025,554**	**4,664,553**	
Customer Services	-	-	
Customer Meters	-	-	
Customer Meter Reading	-	-	

	COLUMN:	20	21	22
Line	SCHEDULE:	36B	6	20
38	Customer Billing & Collections	56	-	-
39	Customer Service & Info	-	-	-
40	Customer Other	928,272	1,025,554	4,664,553
41	**TOTAL BANDED REVENUE REQUIREMENT**	**85,514,451**	**3,134,511**	**5,588,075**
42	Check	-	-	-

Line			
	COLUMN:		1
	SCHEDULE:		1A
1	**TOTAL BANDED REVENUE REQUIREMENT**	**1,228,438,144**	**485,563,986**
2	**CUSTOMER REVENUE ALLOCATION**		
3	Starting Customer Revenue Requirement	179,887,661	112,160,971
4	Customer Revenue Allocation Methodology		Set Value
5	% Proposed Increase (Decrease) to Customer Revenue		36.78%
			84.39%
6	**Set Charge Values**		
7	Customer Charge		20.12842
8	Meter Charge		
9	Current Customer Revenue	105,131,861	56,078,613
10	**Proposed Customer Revenue Allocation**	**138,418,174**	**94,655,512**
11	Proposed Customer Revenue Increase/(Decrease)	33,286,313	38,576,899
12	Amount of Customer Revenue Shifted to Demand	41,469,487	17,505,459
13	**DEMAND REVENUE ALLOCATION**		
14	Starting Demand Revenue Requirement	1,006,765,910	362,866,365
15	Demand Revenue Adjusted for Customer Revenue	1,048,235,397	380,371,824
16	Demand Revenue Allocation Methodology		Energy Shift
17	% Proposed Increase (Decrease) to Demand Revenue		0.00%
18	**Set Charge Values**		
19	Primary Summer		
20	Primary Non-Summer		
21	Secondary Summer		
22	Secondary Non-Summer		
	Substation Summer		
	Substation Non-Summer		
	Transmission Summer		
	Transmission Non-Summer		
23	% Demand Revenue Shift to Energy		100.00%
24	Current Demand Revenue	255,694,265	-
25	Post-Allocation Demand Revenue Allocation	372,746,700	-
26	Reactive Revenue	583,369	-
27	**Proposed Demand Revenue Allocation**	**372,163,330**	**-**
28	Proposed Demand Revenue Increase/(Decrease)	117,052,435	-
29	Amount of Demand Revenue Shifted to Energy	675,488,698	380,371,824
30	**ENERGY REVENUE ALLOCATION**		
31	Starting Energy Revenue Requirement	41,784,573	10,536,650

Line			
	COLUMN:		1
	SCHEDULE:		1A
32	**Test Year Other Revenue**		
33			
34	IIPR Recovery	1,540,268	585,513
35	**Proposed Other Revenue**		
36	Community Solar Recovery	-	-
37	IIPR Recovery	-	-
38	Current Energy Revenue	580,700,142	298,905,232
39	**Proposed Energy Revenue Allocation**	**718,813,540**	**391,493,987**
40	Proposed Energy Revenue Increase/(Decrease)	138,113,397	92,588,754
41	**REVENUE REQUIREMENT BY ALLOCATION**		
42	Customer	138,418,174	94,655,512
43	Demand	372,163,330	-
44	Energy	718,813,540	391,493,987
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**1,229,395,044**	**486,149,499**
46	Check	0	(0)
47	**BANDED REVENUE CHECK**		
48	TOTAL PROPOSED REVENUE ALLOCATION	1,229,395,044	486,149,499
49	Community Solar Recovery	-	-
50	IIPR Recovery	(1,540,268)	(585,513)
51	Reactive Demand	583,369	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**1,228,438,144**	**485,563,986**
53	Check	-	-

Line	COLUMN:	1	2
	SCHEDULE:	1A-Low Income	1B-TOD
1	**TOTAL BANDED REVENUE REQUIREMENT**	**108,480,769**	**11,742,217**
2	**CUSTOMER REVENUE ALLOCATION**		
3	Starting Customer Revenue Requirement	25,058,095	3,627,983
4	Customer Revenue Allocation Methodology	Set Value	Set Value
5	% Proposed Increase (Decrease) to Customer Revenue	10.32%	27.24%
		0.00%	53.93%
6	**Set Charge Values**		
7	Customer Charge	0.00000	20.12842
8	Meter Charge		0.00000
9	Current Customer Revenue	15,817,045	1,159,631
10	**Proposed Customer Revenue Allocation**	**-**	**1,956,543**
11	Proposed Customer Revenue Increase/(Decrease)	(15,817,045)	796,911
12	Amount of Customer Revenue Shifted to Demand	25,058,095	1,671,441
13	**DEMAND REVENUE ALLOCATION**		
14	Starting Demand Revenue Requirement	81,068,661	7,881,298
15	Demand Revenue Adjusted for Customer Revenue	106,126,756	9,552,739
16	Demand Revenue Allocation Methodology	Energy Shift	Energy Shift
17	% Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%
18	**Set Charge Values**		
19	Primary Summer		
20	Primary Non-Summer		
21	Secondary Summer		
22	Secondary Non-Summer		
	Substation Summer		
	Substation Non-Summer		
	Transmission Summer		
	Transmission Non-Summer		
23	% Demand Revenue Shift to Energy	100.00%	100.00%
24	Current Demand Revenue	-	-
25	Post-Allocation Demand Revenue Allocation	-	-
26	Reactive Revenue	-	-
27	**Proposed Demand Revenue Allocation**	**-**	**-**
28	Proposed Demand Revenue Increase/(Decrease)	-	-
29	Amount of Demand Revenue Shifted to Energy	106,126,756	9,552,739
30	**ENERGY REVENUE ALLOCATION**		
31	Starting Energy Revenue Requirement	2,354,013	232,936

Line	COLUMN:	1	2
	SCHEDULE:	1A-Low Income	1B-TOD
32	**Test Year Other Revenue**		
33			
34	IIPR Recovery	162,188	8,066
35	**Proposed Other Revenue**		
36	Community Solar Recovery	-	-
37	IIPR Recovery	-	-
38	Current Energy Revenue	82,513,939	8,068,824
39	**Proposed Energy Revenue Allocation**	**108,642,957**	**9,793,740**
40	Proposed Energy Revenue Increase/(Decrease)	26,129,017	1,724,915
41	**REVENUE REQUIREMENT BY ALLOCATION**		
42	Customer	-	1,956,543
43	Demand	-	-
44	Energy	108,642,957	9,793,740
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**108,642,957**	**11,750,282**
46	Check	0	(0)
47	**BANDED REVENUE CHECK**		
48	TOTAL PROPOSED REVENUE ALLOCATION	108,642,957	11,750,282
49	Community Solar Recovery	-	-
50	IIPR Recovery	(162,188)	(8,066)
51	Reactive Demand	-	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**108,480,769**	**11,742,217**
53	Check	-	-

Line		COLUMN:	3	4
		SCHEDULE:	2A	2B-TOD
1		**TOTAL BANDED REVENUE REQUIREMENT**	**139,659,835**	**2,741,361**
2		**CUSTOMER REVENUE ALLOCATION**		
3		Starting Customer Revenue Requirement	22,368,237	347,373
4		Customer Revenue Allocation Methodology	% Inc	% Inc
5		% Proposed Increase (Decrease) to Customer Revenue	27.24%	27.26%
			88.79%	54.16%
6		**Set Charge Values**		
7		Customer Charge	0.00000	13.25000
8		Meter Charge		13.25000
9		Current Customer Revenue	15,609,081	147,841
10		**Proposed Customer Revenue Allocation**	**19,860,875**	**188,148**
11		Proposed Customer Revenue Increase/(Decrease)	4,251,794	40,307
12		Amount of Customer Revenue Shifted to Demand	2,507,362	159,225
13		**DEMAND REVENUE ALLOCATION**		
14		Starting Demand Revenue Requirement	113,263,453	2,304,146
15		Demand Revenue Adjusted for Customer Revenue	115,770,815	2,463,370
16		Demand Revenue Allocation Methodology	Energy Shift	Energy Shift
17		% Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%
18		**Set Charge Values**		
19		Primary Summer		
20		Primary Non-Summer		
21		Secondary Summer		
22		Secondary Non-Summer		
		Substation Summer		
		Substation Non-Summer		
		Transmission Summer		
		Transmission Non-Summer		
23		% Demand Revenue Shift to Energy	100.00%	100.00%
24		Current Demand Revenue	-	-
25		Post-Allocation Demand Revenue Allocation	-	-
26		Reactive Revenue	-	-
27		**Proposed Demand Revenue Allocation**	**-**	**-**
28		Proposed Demand Revenue Increase/(Decrease)	-	-
29		Amount of Demand Revenue Shifted to Energy	115,770,815	2,463,370
30		**ENERGY REVENUE ALLOCATION**		
31		Starting Energy Revenue Requirement	4,028,145	89,843

Line	COLUMN:	3	4
	SCHEDULE:	2A	2B-TOD
32	**Test Year Other Revenue**		
33			
34	IIPR Recovery	165,275	2,169
35	**Proposed Other Revenue**		
36	Community Solar Recovery	-	-
37	IIPR Recovery	-	-
38	Current Energy Revenue	94,152,530	2,006,653
39	**Proposed Energy Revenue Allocation**	**119,964,235**	**2,555,382**
40	Proposed Energy Revenue Increase/(Decrease)	25,811,704	548,729
41	**REVENUE REQUIREMENT BY ALLOCATION**		
42	Customer	19,860,875	188,148
43	Demand	-	-
44	Energy	119,964,235	2,555,382
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**139,825,110**	**2,743,530**
46	Check	(0)	0
47	**BANDED REVENUE CHECK**		
48	TOTAL PROPOSED REVENUE ALLOCATION	139,825,110	2,743,530
49	Community Solar Recovery	-	-
50	IIPR Recovery	(165,275)	(2,169)
51	Reactive Demand	-	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**139,659,835**	**2,741,361**
53	Check	-	-

Line		COLUMN:	5	6
		SCHEDULE:	3B	3C
1		**TOTAL BANDED REVENUE REQUIREMENT**	**156,697,171**	**47,362,948**
2		**CUSTOMER REVENUE ALLOCATION**		
3		Starting Customer Revenue Requirement	3,986,429	1,812,639
4		Customer Revenue Allocation Methodology	% Inc	% Inc
5		% Proposed Increase (Decrease) to Customer Revenue	27.24%	27.24%
6		**Set Charge Values**		
7		Customer Charge	0.00000	0.00000
8		Meter Charge		
9		Current Customer Revenue	3,700,966	1,179,697
10		**Proposed Customer Revenue Allocation**	**4,709,081**	**1,501,038**
11		Proposed Customer Revenue Increase/(Decrease)	1,008,115	321,340
12		Amount of Customer Revenue Shifted to Demand	(722,652)	311,602
13		**DEMAND REVENUE ALLOCATION**		
14		Starting Demand Revenue Requirement	146,854,611	43,863,652
15		Demand Revenue Adjusted for Customer Revenue	146,131,959	44,175,254
16		Demand Revenue Allocation Methodology	% Inc	% Inc
17		% Proposed Increase (Decrease) to Demand Revenue	27.24%	27.24%
18		**Set Charge Values**		
19		Primary Summer	32.05524	15.52340
20		Primary Non-Summer	23.81830	11.42778
21		Secondary Summer	32.47602	16.18270
22		Secondary Non-Summer	24.25182	12.08708
		Substation Summer		
		Substation Non-Summer		
		Transmission Summer		
		Transmission Non-Summer		
23		% Demand Revenue Shift to Energy	0.00%	0.00%
24		Current Demand Revenue	112,698,943	20,730,919
25		Post-Allocation Demand Revenue Allocation	143,397,273	26,377,863
26		Reactive Revenue	31,277	17,702
27		**Proposed Demand Revenue Allocation**	**143,365,997**	**26,360,161**
28		Proposed Demand Revenue Increase/(Decrease)	30,698,331	5,646,944
29		Amount of Demand Revenue Shifted to Energy	2,734,686	17,797,391
30		**ENERGY REVENUE ALLOCATION**		
31		Starting Energy Revenue Requirement	5,856,131	1,686,656

Line	COLUMN:	5	6
	SCHEDULE:	3B	3C
32	**Test Year Other Revenue**		
33			
34	IIPR Recovery	243,819	56,132
35	**Proposed Other Revenue**		
36	Community Solar Recovery	-	-
37	IIPR Recovery	-	-
38	Current Energy Revenue	6,720,427	15,295,221
39	**Proposed Energy Revenue Allocation**	**8,834,636**	**19,540,179**
40	Proposed Energy Revenue Increase/(Decrease)	2,114,209	4,244,958
41	**REVENUE REQUIREMENT BY ALLOCATION**		
42	Customer	4,709,081	1,501,038
43	Demand	143,365,997	26,360,161
44	Energy	8,834,636	19,540,179
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**156,909,714**	**47,401,377**
46	Check	0	(0)
47	**BANDED REVENUE CHECK**		
48	TOTAL PROPOSED REVENUE ALLOCATION	156,909,714	47,401,377
49	Community Solar Recovery	-	-
50	IIPR Recovery	(243,819)	(56,132)
51	Reactive Demand	31,277	17,702
52	**TOTAL BANDED REVENUE REQUIREMENT**	**156,697,171**	**47,362,948**
53	Check	-	-

Line		7	8
	COLUMN:		
	SCHEDULE:	3D	3E
1	**TOTAL BANDED REVENUE REQUIREMENT**	**10,977,439**	**2,930,320**
2	**CUSTOMER REVENUE ALLOCATION**		
3	Starting Customer Revenue Requirement	251,744	101,089
4	Customer Revenue Allocation Methodology	COS	% Inc
5	% Proposed Increase (Decrease) to Customer Revenue	27.54%	27.24%
6	**Set Charge Values**		
7	Customer Charge	0.00000	0.00000
8	Meter Charge		
9	Current Customer Revenue	214,379	67,481
10	**Proposed Customer Revenue Allocation**	**251,744**	**85,863**
11	Proposed Customer Revenue Increase/(Decrease)	37,365	18,381
12	Amount of Customer Revenue Shifted to Demand	-	15,226
13	**DEMAND REVENUE ALLOCATION**		
14	Starting Demand Revenue Requirement	10,284,468	2,726,346
15	Demand Revenue Adjusted for Customer Revenue	10,284,468	2,741,573
16	Demand Revenue Allocation Methodology	COS	% Inc
17	% Proposed Increase (Decrease) to Demand Revenue	27.54%	27.24%
18	**Set Charge Values**		
19	Primary Summer		15.52340
20	Primary Non-Summer		11.42778
21	Secondary Summer		16.18270
22	Secondary Non-Summer		12.08708
	Substation Summer		
	Substation Non-Summer		
	Transmission Summer		
	Transmission Non-Summer		
23	% Demand Revenue Shift to Energy	0.00%	0.00%
24	Current Demand Revenue	7,074,258	1,329,377
25	Post-Allocation Demand Revenue Allocation	10,284,468	1,691,490
26	Reactive Revenue	2,996	1,249
27	**Proposed Demand Revenue Allocation**	**10,281,471**	**1,690,241**
28	Proposed Demand Revenue Increase/(Decrease)	3,210,210	362,112
29	Amount of Demand Revenue Shifted to Energy	-	1,050,083
30	**ENERGY REVENUE ALLOCATION**		
31	Starting Energy Revenue Requirement	441,228	102,885

Line	COLUMN:	7	8
	SCHEDULE:	3D	3E
32	**Test Year Other Revenue**		
33			
34	IIPR Recovery	17,002	3,591
35	**Proposed Other Revenue**		
36	Community Solar Recovery	-	-
37	IIPR Recovery	-	-
38	Current Energy Revenue	1,315,558	904,893
39	**Proposed Energy Revenue Allocation**	**458,229**	**1,156,558**
40	Proposed Energy Revenue Increase/(Decrease)	(857,328)	251,665
41	**REVENUE REQUIREMENT BY ALLOCATION**		
42	Customer	251,744	85,863
43	Demand	10,281,471	1,690,241
44	Energy	458,229	1,156,558
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**10,991,445**	**2,932,662**
46	Check	(0)	(0)
47	**BANDED REVENUE CHECK**		
48	TOTAL PROPOSED REVENUE ALLOCATION	10,991,445	2,932,662
49	Community Solar Recovery	-	-
50	IIPR Recovery	(17,002)	(3,591)
51	Reactive Demand	2,996	1,249
52	**TOTAL BANDED REVENUE REQUIREMENT**	**10,977,439**	**2,930,320**
53	Check	-	-

Line		COLUMN:	9	10	11
		SCHEDULE:	3F	4B	5B
1		**TOTAL BANDED REVENUE REQUIREMENT**	**1,256,751**	**85,397,969**	**-**
2		**CUSTOMER REVENUE ALLOCATION**			
3		Starting Customer Revenue Requirement	28,422	1,608,879	-
4		Customer Revenue Allocation Methodology	% Inc	% Inc	% Inc
5		% Proposed Increase (Decrease) to Customer Revenue	33.43%	27.24%	27.24%
6		**Set Charge Values**			
7		Customer Charge	0.00000	0.00000	0.00000
8		Meter Charge			
9		Current Customer Revenue	20,841	1,379,823	-
10		**Proposed Customer Revenue Allocation**	**27,809**	**1,755,677**	**-**
11		Proposed Customer Revenue Increase/(Decrease)	6,968	375,853	-
12		Amount of Customer Revenue Shifted to Demand	613	(146,797)	-
13		**DEMAND REVENUE ALLOCATION**			
14		Starting Demand Revenue Requirement	1,190,653	79,461,124	-
15		Demand Revenue Adjusted for Customer Revenue	1,191,266	79,314,327	-
16		Demand Revenue Allocation Methodology	Energy Shift	Set Value	% Inc
17		% Proposed Increase (Decrease) to Demand Revenue	0.00%	26.71%	27.24%
18		**Set Charge Values**			
19		Primary Summer		38.70	0.00000
20		Primary Non-Summer		26.93	0.00000
21		Secondary Summer		41.83	
22		Secondary Non-Summer		30.05	
		Substation Summer		0.00	
		Substation Non-Summer		0.00	
		Transmission Summer		15.23	
		Transmission Non-Summer		9.25	
23		% Demand Revenue Shift to Energy	100.00%	0.00%	0.00%
24		Current Demand Revenue	-	51,340,884	-
25		Post-Allocation Demand Revenue Allocation	-	65,325,748	-
26		Reactive Revenue	-	42,591	-
27		**Proposed Demand Revenue Allocation**	**-**	**65,283,157**	**-**
28		Proposed Demand Revenue Increase/(Decrease)	-	13,984,864	-
29		Amount of Demand Revenue Shifted to Energy	1,191,266	13,988,579	-
30		**ENERGY REVENUE ALLOCATION**			
31		Starting Energy Revenue Requirement	37,676	4,327,966	-

Line	COLUMN:	9	10	11
	SCHEDULE:	3F	4B	5B
32	**Test Year Other Revenue**			
33				
34	IIPR Recovery	1,402	143,884	-
35	**Proposed Other Revenue**			
36	Community Solar Recovery	-	-	-
37	IIPR Recovery	-	-	-
38	Current Energy Revenue	921,028	14,352,768	-
39	**Proposed Energy Revenue Allocation**	**1,230,344**	**18,460,428**	**-**
40	Proposed Energy Revenue Increase/(Decrease)	309,316	4,107,660	-
41	**REVENUE REQUIREMENT BY ALLOCATION**			
42	Customer	27,809	1,755,677	-
43	Demand	-	65,283,157	-
44	Energy	1,230,344	18,460,428	-
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**1,258,153**	**85,499,262**	**-**
46	Check	0	0	-
47	**BANDED REVENUE CHECK**			
48	TOTAL PROPOSED REVENUE ALLOCATION	1,258,153	85,499,262	-
49	Community Solar Recovery	-	-	-
50	IIPR Recovery	(1,402)	(143,884)	-
51	Reactive Demand	-	42,591	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**1,256,751**	**85,397,969**	**-**
53	Check	-	-	-

Line		COLUMN:	12	13	14
		SCHEDULE:	10A	10B	11B
1		**TOTAL BANDED REVENUE REQUIREMENT**	**477,235**	**2,465,186**	**3,191,768**
2		**CUSTOMER REVENUE ALLOCATION**			
3		Starting Customer Revenue Requirement	53,240	275,015	174,248
4		Customer Revenue Allocation Methodology	% Inc	% Inc	% Inc
5		% Proposed Increase (Decrease) to Customer Revenue	100.00%	200.00%	33.43%
6		**Set Charge Values**			
7		Customer Charge	0.00000	0.00000	0.00000
8		Meter Charge		0.00000	
9		Current Customer Revenue	22,929	43,212	167,097
10		**Proposed Customer Revenue Allocation**	**45,859**	**129,637**	**222,960**
11		Proposed Customer Revenue Increase/(Decrease)	22,929	86,425	55,863
12		Amount of Customer Revenue Shifted to Demand	7,381	145,378	(48,711)
13		**DEMAND REVENUE ALLOCATION**			
14		Starting Demand Revenue Requirement	407,834	2,106,692	2,829,416
15		Demand Revenue Adjusted for Customer Revenue	415,215	2,252,069	2,780,705
16		Demand Revenue Allocation Methodology	Energy Shift	Energy Shift	Energy Shift
17		% Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%	0.00%
18		**Set Charge Values**			
19		Primary Summer			
20		Primary Non-Summer			
21		Secondary Summer			
22		Secondary Non-Summer			
		Substation Summer			
		Substation Non-Summer			
		Transmission Summer			
		Transmission Non-Summer			
23		% Demand Revenue Shift to Energy	100.00%	100.00%	100.00%
24		Current Demand Revenue	-	-	-
25		Post-Allocation Demand Revenue Allocation	-	-	-
26		Reactive Revenue	-	-	-
27		**Proposed Demand Revenue Allocation**	**-**	**-**	**-**
28		Proposed Demand Revenue Increase/(Decrease)	-	-	-
29		Amount of Demand Revenue Shifted to Energy	415,215	2,252,069	2,780,705
30		**ENERGY REVENUE ALLOCATION**			
31		Starting Energy Revenue Requirement	16,161	83,480	188,103

Line	COLUMN:	12	13	14
	SCHEDULE:	10A	10B	11B
32	**Test Year Other Revenue**			
33				
34	IIPR Recovery	618	3,192	3,302
35	**Proposed Other Revenue**			
36	Community Solar Recovery	-	-	-
37	IIPR Recovery	-	-	-
38	Current Energy Revenue	343,454	1,849,365	2,224,968
39	**Proposed Energy Revenue Allocation**	**431,994**	**2,338,741**	**2,972,110**
40	Proposed Energy Revenue Increase/(Decrease)	88,540	489,377	747,142
41	**REVENUE REQUIREMENT BY ALLOCATION**			
42	Customer	45,859	129,637	222,960
43	Demand	-	-	-
44	Energy	431,994	2,338,741	2,972,110
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**477,853**	**2,468,378**	**3,195,070**
46	Check	0	0	0
47	**BANDED REVENUE CHECK**			
48	TOTAL PROPOSED REVENUE ALLOCATION	477,853	2,468,378	3,195,070
49	Community Solar Recovery	-	-	-
50	IIPR Recovery	(618)	(3,192)	(3,302)
51	Reactive Demand	-	-	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**477,235**	**2,465,186**	**3,191,768**
53	Check	-	-	-

	COLUMN:	15	16	17
Line	SCHEDULE:	11B-TOD	15B	30B
1	**TOTAL BANDED REVENUE REQUIREMENT**	**7,529,971**	**5,419,084**	**40,782,994**
2	**CUSTOMER REVENUE ALLOCATION**			
3	Starting Customer Revenue Requirement	411,084	81,191	490,969
4	Customer Revenue Allocation Methodology	% Inc	% Inc	% Inc
5	% Proposed Increase (Decrease) to Customer Revenue	33.43%	27.24%	27.24%
6	**Set Charge Values**			
7	Customer Charge	0.00000	0.00000	0.00000
8	Meter Charge			
9	Current Customer Revenue	501,297	63,368	618,177
10	**Proposed Customer Revenue Allocation**	**668,880**	**80,628**	**786,564**
11	Proposed Customer Revenue Increase/(Decrease)	167,583	17,261	168,387
12	Amount of Customer Revenue Shifted to Demand	(257,795)	563	(295,595)
13	**DEMAND REVENUE ALLOCATION**			
14	Starting Demand Revenue Requirement	6,675,117	4,860,999	37,154,218
15	Demand Revenue Adjusted for Customer Revenue	6,417,321	4,861,561	36,858,623
16	Demand Revenue Allocation Methodology	Energy Shift	% Inc	% Inc
17	% Proposed Increase (Decrease) to Demand Revenue	0.00%	27.24%	27.24%
18	**Set Charge Values**			
19	Primary Summer		11.77468	0.00000
20	Primary Non-Summer		7.12302	0.00000
21	Secondary Summer			
22	Secondary Non-Summer			
	Substation Summer			
	Substation Non-Summer			
	Transmission Summer			
	Transmission Non-Summer			
23	% Demand Revenue Shift to Energy	100.00%	0.00%	0.00%
24	Current Demand Revenue	-	1,892,666	24,092,048
25	Post-Allocation Demand Revenue Allocation	-	2,408,214	30,654,538
26	Reactive Revenue	-	-	-
27	**Proposed Demand Revenue Allocation**	**-**	**2,408,214**	**30,654,538**
28	Proposed Demand Revenue Increase/(Decrease)	-	515,548	6,562,490
29	Amount of Demand Revenue Shifted to Energy	6,417,321	2,453,347	6,204,085
30	**ENERGY REVENUE ALLOCATION**			
31	Starting Energy Revenue Requirement	443,770	476,894	3,137,807

Line	COLUMN:	15	16	17
	SCHEDULE:	11B-TOD	15B	30B
32	**Test Year Other Revenue**			
33				
34	IIPR Recovery	7,790	8,513	87,753
35	**Proposed Other Revenue**			
36	Community Solar Recovery	-	-	-
37	IIPR Recovery	-	-	-
38	Current Energy Revenue	5,142,027	2,302,939	7,341,990
39	**Proposed Energy Revenue Allocation**	**6,868,882**	**2,938,755**	**9,429,645**
40	Proposed Energy Revenue Increase/(Decrease)	1,726,855	635,816	2,087,655
41	**REVENUE REQUIREMENT BY ALLOCATION**			
42	Customer	668,880	80,628	786,564
43	Demand	-	2,408,214	30,654,538
44	Energy	6,868,882	2,938,755	9,429,645
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**7,537,761**	**5,427,597**	**40,870,747**
46	Check	0	0	0
47	**BANDED REVENUE CHECK**			
48	TOTAL PROPOSED REVENUE ALLOCATION	7,537,761	5,427,597	40,870,747
49	Community Solar Recovery	-	-	-
50	IIPR Recovery	(7,790)	(8,513)	(87,753)
51	Reactive Demand	-	-	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**7,529,971**	**5,419,084**	**40,782,994**
53	Check	-	-	-

Line	COLUMN:	18	19	20
	SCHEDULE:	33B	35B	36B
1	**TOTAL BANDED REVENUE REQUIREMENT**	**1,701,698**	**18,185,215**	**85,514,451**
2	**CUSTOMER REVENUE ALLOCATION**			
3	Starting Customer Revenue Requirement	177,421	238,750	932,779
4	Customer Revenue Allocation Methodology	% Inc	% Inc	COS
5	% Proposed Increase (Decrease) to Customer Revenue	27.24%	27.24%	47.01%
6	**Set Charge Values**			
7	Customer Charge	0.00000	0.00000	0.00000
8	Meter Charge			
9	Current Customer Revenue	55,404	218,197	280,513
10	**Proposed Customer Revenue Allocation**	**70,496**	**277,632**	**932,779**
11	Proposed Customer Revenue Increase/(Decrease)	15,092	59,435	652,266
12	Amount of Customer Revenue Shifted to Demand	106,925	(38,882)	-
13	**DEMAND REVENUE ALLOCATION**			
14	Starting Demand Revenue Requirement	1,344,388	16,569,474	78,590,312
15	Demand Revenue Adjusted for Customer Revenue	1,451,313	16,530,591	78,590,312
16	Demand Revenue Allocation Methodology	% Inc	% Inc	COS
17	% Proposed Increase (Decrease) to Demand Revenue	27.24%	27.24%	47.01%
18	**Set Charge Values**			
19	Primary Summer	2.90361	0.00000	4.52500
20	Primary Non-Summer	2.00273	0.00000	0.00000
21	Secondary Summer			
22	Secondary Non-Summer			
	Substation Summer			
	Substation Non-Summer			
	Transmission Summer			
	Transmission Non-Summer			
23	% Demand Revenue Shift to Energy	0.00%	0.00%	0.00%
24	Current Demand Revenue	298,024	10,335,789	25,901,356
25	Post-Allocation Demand Revenue Allocation	865,615	13,151,179	78,590,312
26	Reactive Revenue	486,411	1,143	-
27	**Proposed Demand Revenue Allocation**	**379,204**	**13,150,036**	**78,590,312**
28	Proposed Demand Revenue Increase/(Decrease)	567,591	2,815,390	52,688,956
29	Amount of Demand Revenue Shifted to Energy	585,698	3,379,412	-
30	**ENERGY REVENUE ALLOCATION**			
31	Starting Energy Revenue Requirement	179,889	1,376,992	5,991,360

Line	COLUMN:	18	19	20
	SCHEDULE:	33B	35B	36B
32	**Test Year Other Revenue**			
33				
34	IIPR Recovery	1,088	36,927	-
35	**Proposed Other Revenue**			
36	Community Solar Recovery	-	-	-
37	IIPR Recovery	-	-	-
38	Current Energy Revenue	497,561	3,737,015	31,987,185
39	**Proposed Energy Revenue Allocation**	**766,675**	**4,793,331**	**5,991,360**
40	Proposed Energy Revenue Increase/(Decrease)	269,115	1,056,316	(25,995,825)
41	**REVENUE REQUIREMENT BY ALLOCATION**			
42	Customer	70,496	277,632	932,779
43	Demand	379,204	13,150,036	78,590,312
44	Energy	766,675	4,793,331	5,991,360
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**1,216,375**	**18,220,999**	**85,514,451**
46	Check	0	(0)	-
47	**BANDED REVENUE CHECK**			
48	TOTAL PROPOSED REVENUE ALLOCATION	1,216,375	18,220,999	85,514,451
49	Community Solar Recovery	-	-	-
50	IIPR Recovery	(1,088)	(36,927)	-
51	Reactive Demand	486,411	1,143	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**1,701,698**	**18,185,215**	**85,514,451**
53	Check	-	-	-

Line	COLUMN:	21	22	23
	SCHEDULE:	6	20	20-Customer
1	**TOTAL BANDED REVENUE REQUIREMENT**	**3,134,511**	**5,588,075**	**1,637,191**
2	**CUSTOMER REVENUE ALLOCATION**			
3	Starting Customer Revenue Requirement	1,025,554	4,664,553	10,995
4	Customer Revenue Allocation Methodology	% Inc	% Inc	% Inc
5	% Proposed Increase (Decrease) to Customer Revenue	27.23%	33.43%	30.83%
6	**Set Charge Values**			
7	Customer Charge			
8	Meter Charge			
9	Current Customer Revenue	2,463,478	4,131,453	1,191,336
10	**Proposed Customer Revenue Allocation**	**3,135,064**	**5,514,706**	**1,560,680**
11	Proposed Customer Revenue Increase/(Decrease)	671,586	1,383,253	369,344
12	Amount of Customer Revenue Shifted to Demand	(2,109,510)	(850,153)	(1,549,685)
13	**DEMAND REVENUE ALLOCATION**			
14	Starting Demand Revenue Requirement	2,020,046	887,409	1,555,228
15	Demand Revenue Adjusted for Customer Revenue	(89,464)	37,256	5,543
16	Demand Revenue Allocation Methodology	Energy Shift	Energy Shift	Energy Shift
17	% Proposed Increase (Decrease) to Demand Revenue	0.00%	0.00%	0.00%
18	**Set Charge Values**			
19	Primary Summer			
20	Primary Non-Summer			
21	Secondary Summer			
22	Secondary Non-Summer			
	Substation Summer			
	Substation Non-Summer			
	Transmission Summer			
	Transmission Non-Summer			
23	% Demand Revenue Shift to Energy	100.00%	100.00%	100.00%
24	Current Demand Revenue	-	-	-
25	Post-Allocation Demand Revenue Allocation	-	-	-
26	Reactive Revenue	-	-	-
27	**Proposed Demand Revenue Allocation**	**-**	**-**	**-**
28	Proposed Demand Revenue Increase/(Decrease)	-	-	-
29	Amount of Demand Revenue Shifted to Energy	(89,464)	37,256	5,543
30	**ENERGY REVENUE ALLOCATION**			
31	Starting Energy Revenue Requirement	88,911	36,113	70,968

Line	COLUMN:	21	22	23
	SCHEDULE:	6	20	20-Customer
32	**Test Year Other Revenue**			
33				
34	IIPR Recovery	553	637	854
35	**Proposed Other Revenue**			
36	Community Solar Recovery	-	-	-
37	IIPR Recovery	-	-	-
38	Current Energy Revenue	-	56,520	60,044
39	**Proposed Energy Revenue Allocation**	**0**	**74,007**	**77,364**
40	Proposed Energy Revenue Increase/(Decrease)	0	17,487	17,320
41	**REVENUE REQUIREMENT BY ALLOCATION**			
42	Customer	3,135,064	5,514,706	1,560,680
43	Demand	-	-	-
44	Energy	0	74,007	77,364
45	**TOTAL PROPOSED REVENUE ALLOCATION**	**3,135,064**	**5,588,712**	**1,638,045**
46	Check	0	0	(0)
47	**BANDED REVENUE CHECK**			
48	TOTAL PROPOSED REVENUE ALLOCATION	3,135,064	5,588,712	1,638,045
49	Community Solar Recovery	-	-	-
50	IIPR Recovery	(553)	(637)	(854)
51	Reactive Demand	-	-	-
52	**TOTAL BANDED REVENUE REQUIREMENT**	**3,134,511**	**5,588,075**	**1,637,191**
53	Check	-	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
1	1A	Customer	Customer Charge	Summer Customer Charge	25.16%	1,183,383	$	11.93	14,111,926	1,183,383
1	1A	Customer	Customer Charge	Non-Summer Customer Charge	74.84%	3,519,197	$	11.93	41,966,688	3,519,197
	1A-Low Income	Customer	Customer Charge	Summer Customer Charge	25.12%	333,218	$	11.93	3,973,649	333,218
	1A-Low Income	Customer	Customer Charge	Non-Summer Customer Charge	74.88%	993,151	$	11.93	11,843,395	993,151
2	1A	Energy		Block 1 Summer	12.34%	411,363,476	$	0.0896783	36,890,389	411,363,476
3	1A	Energy		Block 2 Summer	11.14%	223,903,191	$	0.1486546	33,284,246	223,903,191
4	1A	Energy		Block 3 Summer	11.97%	179,309,414	$	0.1994661	35,766,149	179,309,414
5	1A	Energy		Block 1 Non-Summer	33.07%	1,102,166,060	$	0.0896783	98,840,405	1,102,166,060
6	1A	Energy		Block 2 Non-Summer	17.25%	402,028,479	$	0.1282683	51,567,495	402,028,479
7	1A	Energy		Block 3 Non-Summer	13.56%	238,335,230	$	0.1701214	40,545,933	238,335,230
8	1A	Energy		Summer Whole House EV Rate	0.19%	9,911,619	$	0.0575000	569,918	9,911,619
8	1A	Energy		Non-Summer Whole House EV Rate	0.48%	25,055,608	$	0.0575000	1,440,697	25,055,608
9	1A	Other		IIPR Recovery					$585,513	
	1A-Low Income	Energy		Block 1 Summer	13.50%	124,189,661	$	0.0896783	11,137,121	124,189,661
	1A-Low Income	Energy		Block 2 Summer	10.87%	60,352,827	$	0.1486546	8,971,727	60,352,827
	1A-Low Income	Energy		Block 3 Summer	9.78%	40,448,044	$	0.1994661	8,068,013	40,448,044
	1A-Low Income	Energy		Block 1 Non-Summer	36.01%	331,341,998	$	0.0896783	29,714,195	331,341,998
	1A-Low Income	Energy		Block 2 Non-Summer	17.32%	111,429,583	$	0.1282683	14,292,879	111,429,583
	1A-Low Income	Energy		Block 3 Non-Summer	12.24%	59,386,705	$	0.1701214	10,102,952	59,386,705
	1A-Low Income	Energy		Summer Whole House EV Rate	0.08%	1,146,204	$	0.0575000	65,907	1,146,204
	1A-Low Income	Energy		Non-Summer Whole House EV Rate	0.20%	2,802,513	$	0.0575000	161,144	2,802,513
9	1A-Low Income	Other		IIPR Recovery					$162,188	
10	1B	Customer	Customer Charge	Summer Customer Charge	0.00%	-	$	25.34	-	-
10	1B	Customer	Customer Charge	Non-Summer Customer Charge	0.00%	-	$	25.34	-	-
11	1B	Customer	Customer Charge	Summer Meter Charge	0.00%	-	$	6.44	-	-
11	1B	Customer	Customer Charge	Non-Summer Meter Charge	0.00%	-	$	6.44	-	-
10	1B-TOD	Customer	Customer Charge	Summer Customer Charge	26.29%	25,556	$	11.93	304,886	25,556
10	1B-TOD	Customer	Customer Charge	Non-Summer Customer Charge	73.71%	71,647	$	11.93	854,745	71,647
11	1B-TOD	Customer	Meter Charge	Summer Meter Charge	0.00%	25,556	$	-	-	25,556
11	1B-TOD	Customer	Meter Charge	Non-Summer Meter Charge	0.00%	71,647	$	-	-	71,647
12	1B	Energy		Summer On-Peak	0.00%	-	$	0.2369704	-	-
13	1B	Energy		Summer Off-Peak	0.00%	-	$	0.0761273	-	-
14	1B	Energy		Non-Summer On-Peak	0.00%	-	$	0.1844915	-	-
15	1B	Energy		Non-Summer Off-Peak	0.00%	-	$	0.0761273	-	-
12	1B-TOD	Energy		Summer On-Peak	13.69%	2,943,656	$	0.3751823	1,104,408	2,943,656
13	1B-TOD	Energy		Summer Off-Peak	14.80%	12,820,423	$	0.0931305	1,193,972	12,820,423
13	1B-TOD	Energy		Summer Super Off-Peak	6.94%	6,012,616	$	0.0931305	559,958	6,012,616
14	1B-TOD	Energy		Non-Summer On-Peak	23.92%	9,053,796	$	0.2131688	1,929,987	9,053,796
15	1B-TOD	Energy		Non-Summer Off-Peak	29.19%	27,555,880	$	0.0854760	2,355,366	27,555,880
15	1B-TOD	Energy		Non-Summer Super Off-Peak	11.47%	10,823,310	$	0.0854760	925,133	10,823,310
16	1B-TOD	Other		IIPR Recovery					$8,066	
17	2A	Customer	Customer Charge	Summer Customer Charge	25.10%	165,938	$	23.61	3,918,565	165,938
17	2A	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	495,055	$	23.61	11,690,516	495,055
18	2A	Energy		Summer	34.62%	277,924,661	$	0.1172758	32,593,833	277,924,661
19	2A	Energy		Non-Summer	65.38%	659,035,058	$	0.0934073	61,558,698	659,035,058
20	2A	Other		IIPR Recovery					$165,275	
21	2B	Customer	Customer Charge	Summer Customer Charge	0.00%	-	$	8.08	-	-
22	2B	Customer	Meter Charge	Summer Meter Charge	0.00%	-	$	8.80	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
21	2B	Customer	Customer Charge	Non-Summer Customer Charge	0.00%	-	$	8.08	-	-
22	2B	Customer	Meter Charge	Non-Summer Meter Charge	0.00%	-	$	8.80	-	-
21	2B-TOD	Customer	Customer Charge	Summer Customer Charge	25.60%	1,603	$	23.61	37,846	1,603
22	2B-TOD	Customer	Meter Charge	Summer Meter Charge	0.00%	1,603	$	-	-	1,603
21	2B-TOD	Customer	Customer Charge	Non-Summer Customer Charge	74.40%	4,659	$	23.61	109,995	4,659
22	2B-TOD	Customer	Meter Charge	Non-Summer Meter Charge	0.00%	4,659	$	-	-	4,659
23	2B	Energy		Summer On-Peak	0.00%	-	$	0.2210865	-	-
24	2B	Energy		Summer Off-Peak	0.00%	-	$	0.0636599	-	-
25	2B	Energy		Non-Summer On-Peak	0.00%	-	$	0.1714464	-	-
26	2B	Energy		Non-Summer Off-Peak	0.00%	-	$	0.0636599	-	-
23	2B-TOD	Energy		Summer On-Peak	13.08%	989,988	$	0.2650882	262,434	989,988
24	2B-TOD	Energy		Summer Off-Peak	21.24%	3,222,781	$	0.1322264	426,137	3,222,781
24	2B-TOD	Energy		Summer Super Off-Peak	7.64%	2,300,755	$	0.0665954	153,220	2,300,755
25	2B-TOD	Energy		Non-Summer On-Peak	17.79%	2,585,377	$	0.1381114	357,070	2,585,377
26	2B-TOD	Energy		Non-Summer Off-Peak	27.41%	6,358,048	$	0.0865132	550,055	6,358,048
26	2B-TOD	Energy		Non-Summer Super Off-Peak	12.84%	4,589,843	$	0.0561538	257,737	4,589,843
27	2B-TOD	Other		IIPR Recovery					$2,169	
28	3B	Customer	Customer Charge	Summer Customer Charge-Primary	0.76%	256	$	109.46	28,026	256
28	3B	Customer	Customer Charge	Non-Summer Customer Charge-Primary	2.26%	764	$	109.46	83,620	764
28	3B	Customer	Customer Charge	Summer Customer Charge-Secondary	24.37%	8,239	$	109.46	901,843	8,239
28	3B	Customer	Customer Charge	Non-Summer Customer Charge-Secondary	72.62%	24,553	$	109.46	2,687,477	24,553
29	3B	Demand	Primary Summer	Primary- Summer kW	2.24%	68,512	$	36.79	2,520,363	68,512
30	3B	Demand	Primary Non-Summer	Primary- Non- Summer kW	4.56%	188,019	$	27.33	5,139,340	188,019
31	3B	Demand	Secondary Summer	Secondary- Summer kW	32.35%	978,211	$	37.27	36,457,862	978,211
32	3B	Demand	Secondary Non-Summer	Secondary- Non- Summer kW	60.85%	2,464,144	$	27.83	68,581,379	2,464,144
33	3B	Energy		Primary Summer On-Peak	1.34%	12,132,392	$	0.0074003	89,784	12,132,392
34	3B	Energy		Primary Summer Off-Peak	0.88%	17,214,624	$	0.0034453	59,309	17,214,624
35	3B	Energy		Primary Summer Super Off-Peak	0.00%	-	$	-	-	-
36	3B	Energy		Primary Non-Summer On-Peak	2.91%	31,852,944	$	0.0061305	195,276	31,852,944
37	3B	Energy		Primary Non-Summer Off-Peak	2.42%	47,272,329	$	0.0034453	162,865	47,272,329
38	3B	Energy		Primary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
39	3B	Energy		Secondary Summer On-Peak	17.84%	161,969,710	$	0.0074003	1,198,628	161,969,710
40	3B	Energy		Secondary Summer Off-Peak	11.33%	221,080,131	$	0.0034453	761,678	221,080,131
41	3B	Energy		Secondary Summer Super Off-Peak	0.00%	-	$	-	-	-
42	3B	Energy		Secondary Non-Summer On-Peak	34.79%	381,357,348	$	0.0061305	2,337,930	381,357,348
43	3B	Energy		Secondary Non-Summer Off-Peak	28.49%	555,823,917	$	0.0034453	1,914,957	555,823,917
44	3B	Energy		Secondary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
45	3B	Reactive		Primary - Billable RkVA Summer	100.00%	7,748	$	0.27	2,092	7,748
46	3B	Reactive		Primary - Billable RkVA Non-Summer	100.00%	17,277	$	0.27	4,665	17,277
45	3B	Reactive		Secondary - Billable RkVA Summer	100.00%	28,437	$	0.27	7,678	28,437
46	3B	Reactive		Secondary - Billable RkVA Non-Summer	100.00%	62,378	$	0.27	16,842	62,378
47	3B	Other		IIPR Recovery					$243,819	
48										
49	3C	Customer	Customer Charge	Summer Customer Charge-Primary	0.45%	68	$	77.20	5,281	68
49	3C	Customer	Customer Charge	Non-Summer Customer Charge-Primary	1.34%	204	$	77.20	15,758	204
49	3C	Customer	Customer Charge	Summer Customer Charge-Secondary	24.68%	3,771	$	77.20	291,118	3,771
49	3C	Customer	Customer Charge	Non-Summer Customer Charge-Secondary	73.54%	11,238	$	77.20	867,540	11,238
41	3C	Demand	Primary Summer	Primary Summer	1.32%	16,515	$	16.60	274,191	16,515
42	3C	Demand	Primary Non-Summer	Primary Non-Summer	2.88%	48,889	$	12.22	597,522	48,889
43	3C	Demand	Secondary Summer	Secondary Summer	33.58%	402,227	$	17.31	6,961,523	402,227
44	3C	Demand	Secondary Non-Summer	Secondary Non-Summer	62.21%	997,718	$	12.93	12,897,683	997,718
45	3C	Energy		Primary Summer On-Peak	1.26%	2,866,231	$	0.0674597	193,355	2,866,231
46	3C	Energy		Primary Summer Off-Peak	0.45%	2,262,453	$	0.0304027	68,785	2,262,453
	3C	Energy		Primary Summer Super Off-Peak	0.00%	-	$	-	-	-
47	3C	Energy		Primary Non-Summer On-Peak	2.93%	8,827,397	$	0.0508175	448,586	8,827,397

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
48	3C	Energy		Primary Non-Summer Off-Peak	1.48%	7,440,311	$	0.0304027	226,206	7,440,311
	3C	Energy		Primary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
45	3C	Energy		Secondary Summer On-Peak	20.85%	47,278,162	$	0.0674597	3,189,370	47,278,162
46	3C	Energy		Secondary Summer Off-Peak	10.24%	51,526,339	$	0.0304027	1,566,540	51,526,339
	3C	Energy		Secondary Summer Super Off-Peak	0.00%	-	$	-	-	-
47	3C	Energy		Secondary Non-Summer On-Peak	37.64%	113,284,166	$	0.0508175	5,756,818	113,284,166
48	3C	Energy		Secondary Non-Summer Off-Peak	25.14%	126,487,480	$	0.0304027	3,845,561	126,487,480
	3C	Energy		Secondary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
49	3C	Reactive		Primary Billable RkVA Summer	100.00%	2,016	$	0.27	544	2,016
50	3C	Reactive		Primary Billable RkVA Non-Summer	100.00%	6,918	$	0.27	1,868	6,918
49	3C	Reactive		Secondary Billable RkVA Summer	100.00%	16,668	$	0.27	4,500	16,668
50	3C	Reactive		Secondary Billable RkVA Non-Summer	100.00%	39,962	$	0.27	10,790	39,962
51	3C	Other		IIPR Recovery					$56,132	
52	3D	Customer	Customer Charge	Summer Customer Charge-Primary	1.20%	24	$	106.67	2,570	24
52	3D	Customer	Customer Charge	Non-Summer Customer Charge-Primary	3.58%	72	$	106.67	7,669	72
52	3D	Customer	Customer Charge	Summer Customer Charge-Secondary	23.93%	481	$	106.67	51,292	481
52	3D	Customer	Customer Charge	Non-Summer Customer Charge-Secondary	71.30%	1,433	$	106.67	152,847	1,433
53	3D	Demand	Primary Summer	Primary Summer	2.99%	6,642	$	31.83	211,389	6,642
54	3D	Demand	Primary Non-Summer	Primary Non-Summer	5.62%	16,802	$	23.65	397,358	16,802
55	3D	Demand	Secondary Summer	Secondary Summer	31.74%	69,622	$	32.25	2,245,040	69,622
56	3D	Demand	Secondary Non-Summer	Secondary Non-Summer	59.66%	175,268	$	24.08	4,220,471	175,268
57	3D	Energy		Primary Summer On-Peak	1.36%	913,267	$	0.0195882	17,889	913,267
58	3D	Energy		Primary Summer Off-Peak	1.16%	1,672,741	$	0.0091194	15,254	1,672,741
58	3D	Energy		Primary Summer Super Off-Peak	0.00%	-	$	-	-	-
59	3D	Energy		Primary Non-Summer On-Peak	2.77%	2,242,229	$	0.0162272	36,385	2,242,229
60	3D	Energy		Primary Non-Summer Off-Peak	3.24%	4,676,782	$	0.0091194	42,649	4,676,782
60	3D	Energy		Primary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
57	3D	Energy		Secondary Summer On-Peak	16.27%	10,924,522	$	0.0195882	213,992	10,924,522
58	3D	Energy		Secondary Summer Off-Peak	11.96%	17,249,556	$	0.0091194	157,305	17,249,556
58	3D	Energy		Secondary Summer Super Off-Peak	0.00%	-	$	-	-	-
59	3D	Energy		Secondary Non-Summer On-Peak	31.99%	25,933,326	$	0.0162272	420,825	25,933,326
60	3D	Energy		Secondary Non-Summer Off-Peak	31.26%	45,097,104	$	0.0091194	411,258	45,097,104
60	3D	Energy		Secondary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
61	3D	Reactive		Primary Billable RkVA Summer	100.00%	861	$	0.27	232	861
62	3D	Reactive		Primary Billable RkVA Non-Summer	100.00%	1,920	$	0.27	519	1,920
61	3D	Reactive		Secondary Billable RkVA Summer	100.00%	2,587	$	0.27	699	2,587
62	3D	Reactive		Secondary Billable RkVA Non-Summer	100.00%	5,729	$	0.27	1,547	5,729
63	3D	Other		IIPR Recovery					$17,002	
64	3E	Customer	Customer Charge	Summer Customer Charge-Primary	1.72%	15	$	77.20	1,163	15
64	3E	Customer	Customer Charge	Non-Summer Customer Charge-Primary	5.14%	45	$	77.20	3,469	45
64	3E	Customer	Customer Charge	Summer Customer Charge-Secondary	23.40%	205	$	77.20	15,792	205
64	3E	Customer	Customer Charge	Non-Summer Customer Charge-Secondary	69.73%	610	$	77.20	47,058	610
65	3E	Demand	Primary Summer	Primary Summer	3.91%	3,131	$	16.60	51,985	3,131
66	3E	Demand	Primary Non-Summer	Primary Non-Summer	8.52%	9,265	$	12.22	113,242	9,265
67	3E	Demand	Secondary Summer	Secondary Summer	28.90%	22,198	$	17.31	384,182	22,198
68	3E	Demand	Secondary Non-Summer	Secondary Non-Summer	58.67%	60,337	$	12.93	779,969	60,337
69	3E	Energy		Primary Summer On-Peak	2.64%	353,997	$	0.0674957	23,893	353,997
70	3E	Energy		Primary Summer Off-Peak	1.48%	439,584	$	0.0304189	13,372	439,584
70	3E	Energy		Primary Summer Super Off-Peak	0.00%	-	$	-	-	-
71	3E	Energy		Primary Non-Summer On-Peak	5.72%	1,018,377	$	0.0508446	51,779	1,018,377
72	3E	Energy		Primary Non-Summer Off-Peak	4.45%	1,323,722	$	0.0304189	40,266	1,323,722
72	3E	Energy		Primary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
69	3E	Energy		Secondary Summer On-Peak	16.37%	2,194,083	$	0.0674957	148,091	2,194,083
70	3E	Energy		Secondary Summer Off-Peak	13.73%	4,083,205	$	0.0304189	124,207	4,083,205

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
70	3E	Energy		Secondary Summer Super Off-Peak	0.00%	-	$	-	-	-
71	3E	Energy		Secondary Non-Summer On-Peak	25.12%	4,470,679	$	0.0508446	227,310	4,470,679
72	3E	Energy		Secondary Non-Summer Off-Peak	30.50%	9,072,475	$	0.0304189	275,975	9,072,475
72	3E	Energy		Secondary Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
73	3E	Reactive		Primary Billable RkVA Summer	100.00%	464	$	0.27	125	464
74	3E	Reactive		Primary Billable RkVA Non-Summer	100.00%	1,374	$	0.27	371	1,374
73	3E	Reactive		Secondary Billable RkVA Summer	100.00%	713	$	0.27	192	713
74	3E	Reactive		Secondary Billable RkVA Non-Summer	100.00%	2,074	$	0.27	560	2,074
75	3E	Other		IIPR Recovery					$3,591	
76	3F	Customer	Customer Charge	Summer Customer Charge	26.63%	72	$	77.20	5,550	72
76	3F	Customer	Customer Charge	Non-Summer Customer Charge	73.37%	198	$	77.20	15,292	198
77	3F	Energy		Summer On-Peak	14.58%	672,477	$	0.20	134,311	672,477
78	3F	Energy		Summer Off-Peak	14.82%	1,985,536	$	0.07	136,540	1,985,536
79	3F	Energy		Non-Summer On-Peak	29.75%	1,852,921	$	0.15	273,961	1,852,921
80	3F	Energy		Non-Summer Off-Peak	40.85%	5,470,876	$	0.07	376,217	5,470,876
81	3F	Other		IIPR Recovery	0.15%				$1,402	
82	4B	Customer	Customer Charge	Summer Customer Charge Primary	14.74%	285	$	712.98	203,386	285
82	4B	Customer	Customer Charge	Non-Summer Customer Charge Primary	43.99%	851	$	712.98	606,992	851
82	4B	Customer	Customer Charge	Summer Customer Charge Secondary	9.81%	190	$	712.98	135,428	190
82	4B	Customer	Customer Charge	Non-Summer Customer Charge Secondary	29.29%	567	$	712.98	404,177	567
82	4B	Customer	Customer Charge	Summer Customer Charge Substation	0.00%	-	$	-	-	-
82	4B	Customer	Customer Charge	Non-Summer Customer Charge Substation	0.00%	-	$	-	-	-
82	4B	Customer	Customer Charge	Summer Customer Charge Transmission	0.54%	3	$	2,486.72	7,491	3
82	4B	Customer	Customer Charge	Non-Summer Customer Charge Transmission	1.62%	9	$	2,486.72	22,350	9
	4B	Demand	Primary Summer	Primary Summer	23.24%	392,395	$	30.41	11,933,296	392,395
	4B	Demand	Primary Non-Summer	Primary Non-Summer	44.23%	1,072,763	$	21.17	22,708,911	1,072,763
	4B	Demand	Secondary Summer	Secondary Summer	10.80%	168,617	$	32.88	5,543,486	168,617
	4B	Demand	Secondary Non-Summer	Secondary Non-Summer	21.02%	456,842	$	23.62	10,790,859	456,842
	4B	Demand	Substation Summer	Substation Summer	0.00%	-	$	-	-	-
	4B	Demand	Substation Non-Summer	Substation Non-Summer	0.00%	-	$	-	-	-
	4B	Demand	Transmission Summer	Transmission Summer	0.26%	10,984	$	11.97	131,453	10,984
	4B	Demand	Transmission Non-Summer	Transmission Non-Summer	0.45%	32,032	$	7.27	232,879	32,032
	4B	Reactive	Billable RkVA Summer Primary	Billable RkVA Summer Primary	100.00%	34,668	$	0.27	9,360	34,668
	4B	Reactive	Billable RkVA Non-Summer Primary	Billable RkVA Non-Summer Primary	100.00%	83,323	$	0.27	22,497	83,323
	4B	Reactive	Billable RkVA Summer Secondary	Billable RkVA Summer Secondary	100.00%	11,880	$	0.27	3,208	11,880
	4B	Reactive	Billable RkVA Non-Summer Secondary	Billable RkVA Non-Summer Secondary	100.00%	27,872	$	0.27	7,525	27,872
	4B	Reactive	Billable RkVA Summer Substation	Billable RkVA Summer Substation	100.00%	-	$	-	-	-
	4B	Reactive	Billable RkVA Non-Summer Substation	Billable RkVA Non-Summer Substation	100.00%	-	$	-	-	-
	4B	Reactive	Billable RkVA Summer Transmission	Billable RkVA Summer Transmission	100.00%	-	$	0.27	-	-
	4B	Reactive	Billable RkVA Non-Summer Transmission	Billable RkVA Non-Summer Transmission	100.00%	-	$	0.27	-	-
	4B	Energy	Summer On-Peak Primary	Summer On-Peak Primary	11.19%	73,014,077	$	0.0220	1,605,739	73,014,077
	4B	Energy	Summer Off-Peak Primary	Summer Off-Peak Primary	9.40%	118,072,641	$	0.0114	1,348,583	118,072,641
	4B	Energy	Summer Super Off-Peak Primary	Summer Super Off-Peak Primary	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer On-Peak Primary	Non-Summer On-Peak Primary	23.38%	194,272,867	$	0.0173	3,354,994	194,272,867
	4B	Energy	Non-Summer Off-Peak Primary	Non-Summer Off-Peak Primary	25.55%	321,098,832	$	0.0114	3,667,475	321,098,832
	4B	Energy	Non-Summer Super Off-Peak Primary	Non-Summer Super Off-Peak Primary	0.00%	-	$	-	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
	4B	Energy	Summer On-Peak Secondary	Summer On-Peak Secondary	4.61%	30,084,133	$	0.0220	661,616	30,084,133
	4B	Energy	Summer Off-Peak Secondary	Summer Off-Peak Secondary	3.71%	46,559,491	$	0.0114	531,786	46,559,491
	4B	Energy	Summer Super Off-Peak Secondary	Summer Super Off-Peak Secondary	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer On-Peak Secondary	Non-Summer On-Peak Secondary	9.25%	76,884,472	$	0.0173	1,327,756	76,884,472
	4B	Energy	Non-Summer Off-Peak Secondary	Non-Summer Off-Peak Secondary	9.77%	122,744,613	$	0.0114	1,401,945	122,744,613
	4B	Energy	Non-Summer Super Off-Peak Secondary	Non-Summer Super Off-Peak Secondary	0.00%	-	$	-	-	-
	4B	Energy	Summer On-Peak Substation	Summer On-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Summer Off-Peak Substation	Summer Off-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Summer Super Off-Peak Substation	Summer Super Off-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer On-Peak Substation	Non-Summer On-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer Off-Peak Substation	Non-Summer Off-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer Super Off-Peak Substation	Non-Summer Super Off-Peak Substation	0.00%	-	$	-	-	-
	4B	Energy	Summer On-Peak Transmission	Summer On-Peak Transmission	0.55%	1,094,778	$	0.0721	78,934	1,094,778
	4B	Energy	Summer Off-Peak Transmission	Summer Off-Peak Transmission	0.41%	1,853,237	$	0.0320	59,212	1,853,237
	4B	Energy	Summer Super Off-Peak Transmission	Summer Super Off-Peak Transmission	0.00%	-	$	-	-	-
	4B	Energy	Non-Summer On-Peak Transmission	Non-Summer On-Peak Transmission	1.04%	2,894,871	$	0.05	148,971	2,894,871
	4B	Energy	Non-Summer Off-Peak Transmission	Non-Summer Off-Peak Transmission	1.15%	5,187,994	$	0.03	165,760	5,187,994
	4B	Energy	Non-Summer Super Off-Peak Transmission	Non-Summer Super Off-Peak Transmission	0.00%	-	$	-	-	-
93	4B	Other		IIPR Recovery					$143,884	
94	5B	Customer	Customer Charge	Summer Customer Charge	100.00%	-	$	2,486.72	-	-
94	5B	Customer	Customer Charge	Non-Summer Customer Charge	100.00%	-	$	2,486.72	-	-
95	5B	Demand	Primary Summer	Summer	#DIV/0!	-	$	11.97	-	-
96	5B	Demand	Primary Non-Summer	Non-Summer	#DIV/0!	-	$	7.27	-	-
97	5B	Energy		Summer On-Peak	#DIV/0!	-	$	0.0721001	-	-
98	5B	Energy		Summer Off-Peak	#DIV/0!	-	$	0.0319507	-	-
99	5B	Energy		Non-Summer On-Peak	#DIV/0!	-	$	0.0514602	-	-
100	5B	Energy		Non-Summer Off-Peak	#DIV/0!	-	$	0.0319507	-	-
101	5B	Reactive		Billable RkVA Summer	100.00%	-	$	0.27	-	-
102	5B	Reactive		Billable RkVA Non-Summer	100.00%	-	$	0.27	-	-
103	5B	Other		IIPR Recovery					$0	
104	10A	Customer	Customer Charge	Summer Customer Charge	25.10%	330	$	17.47	5,756	330
104	10A	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	983	$	17.47	17,173	983
105	10A	Energy		Summer	43.54%	1,610,427		0.0928618	149,547	1,610,427
106	10A	Energy		Non-Summer	56.46%	2,291,253		0.0846293	193,907	2,291,253
107	10A	Other		IIPR Recovery					$618	
108	10B	Customer	Customer Charge	Summer Customer Charge	18.77%	624	$	13.00	8,110	624
109	10B	Customer	Meter Charge	Summer Meter Charge	6.45%	624	$	4.47	2,786	624
108	10B	Customer	Customer Charge	Non-Summer Customer Charge	55.66%	1,850	$	13.00	24,053	1,850
109	10B	Customer	Meter Charge	Non-Summer Meter Charge	19.12%	1,850	$	4.47	8,263	1,850
110	10B	Energy		Summer On-Peak	22.55%	2,943,593	$	0.1416941	417,090	2,943,593
111	10B	Energy		Summer Off-Peak	17.73%	5,082,537	$	0.0645303	327,978	5,082,537
112	10B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
112	10B	Energy		Non-Summer On-Peak	31.67%	4,515,431	$	0.1296938	585,624	4,515,431
113	10B	Energy		Non-Summer Off-Peak	28.05%	8,037,675	$	0.0645303	518,674	8,037,675
113	10B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
114	10B	Other		IIPR Recovery	0.17%				$3,192	
115	11B	Customer	Customer Charge	Summer Customer Charge	25.10%	115	$	364.05	41,945	115
115	11B	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	344	$	364.05	125,152	344
116	11B	Energy		Summer On-Peak	24.75%	2,600,414	$	0.2117830	550,723	2,600,414
117	11B	Energy		Summer Off-Peak	12.02%	10,102,386	$	0.0264729	267,439	10,102,386
118	11B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
119	11B	Energy		Non-Summer On-Peak	35.90%	6,033,768	$	0.1323643	798,656	6,033,768
118	11B	Energy		Non-Summer Off-Peak	27.33%	22,972,547	$	0.0264729	608,150	22,972,547
119	11B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
120	11B	Other		IIPR Recovery	0.20%				$3,302	
115	11B-TOD	Customer	Customer Charge	Summer Customer Charge	25.10%	346	$	364.05	125,837	346
115	11B-TOD	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	1,031	$	364.05	375,460	1,031
116	11B-TOD	Energy		Summer On-Peak	3.37%	1,411,254	$	0.1226573	173,101	1,411,254
117	11B-TOD	Energy		Summer Off-Peak	21.26%	17,445,561	$	0.0626708	1,093,327	17,445,561
116	11B-TOD	Energy		Summer Super Off-Peak	11.61%	19,251,587	$	0.0309970	596,741	19,251,587
117	11B-TOD	Energy		Non-Summer On-Peak	5.49%	3,814,954	$	0.0739580	282,146	3,814,954
118	11B-TOD	Energy		Non-Summer Off-Peak	31.89%	37,817,222	$	0.0433659	1,639,978	37,817,222
119	11B-TOD	Energy		Non-Summer Super Off-Peak	26.39%	45,386,772	$	0.0298927	1,356,733	45,386,772
120	11B-TOD	Other		IIPR Recovery	0.48%				$7,790	
121	15B	Customer	Customer Charge	Summer Customer Charge	25.10%	3	$	5,280.63	15,907	3
121	15B	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	9	$	5,280.63	47,461	9
122	15B	Demand	Primary Summer	Summer	39.51%	59,386	$	12.59	747,843	59,386
123	15B	Demand	Primary Non-Summer	Non-Summer	57.78%	143,554	$	7.62	1,093,605	143,554
123	15B	Demand	Primary Summer	Summer Contract Capacity	0.68%	16,416	$	0.78	12,804	16,416
123	15B	Demand	Primary Non-Summer	Non-Summer Contract Capacity	2.03%	49,248	$	0.78	38,413	49,248
124	15B	Energy		Summer On-Peak	23.49%	10,264,209	$	0.0527077	541,003	10,264,209
125	15B	Energy		Summer Off-Peak	11.73%	12,836,136	$	0.0210418	270,095	12,836,136
126	15B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
127	15B	Energy		Non-Summer On-Peak	38.81%	21,693,286	$	0.0411952	893,659	21,693,286
126	15B	Energy		Non-Summer Off-Peak	25.97%	28,428,315	$	0.0210418	598,182	28,428,315
127	15B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
128	15B	Reactive		Billable RkVA Summer	100.00%	-	$	0.27	-	-
129	15B	Reactive		Billable RkVA Non-Summer	100.00%	-	$	0.27	-	-
130	15B	Other		IIPR Recovery					$8,513	
131	30B	Customer	Customer Charge	Summer Customer Charge	25.10%	3	$	51,514.76	155,176	3
131	30B	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	9	$	51,514.76	463,001	9
132	30B	Demand	Primary Summer	Summer	32.47%	267,147	$	29.28	7,822,787	267,147
133	30B	Demand	Primary Non-Summer	Non-Summer	67.53%	785,948	$	20.70	16,269,261	785,948
134	30B	Energy		Summer On-Peak	14.75%	65,841,365	$	0.0164492	1,083,038	65,841,365
135	30B	Energy		Summer Off-Peak	12.73%	116,429,176	$	0.0080256	934,417	116,429,176
136	30B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
137	30B	Energy		Non-Summer On-Peak	34.15%	196,543,377	$	0.0127552	2,506,949	196,543,377
136	30B	Energy		Non-Summer Off-Peak	38.38%	351,073,767	$	0.0080256	2,817,586	351,073,767
137	30B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
138	30B	Reactive		Billable RkVA Summer	100.00%	-	$	0.27	-	-
139	30B	Reactive		Billable RkVA Non-Summer	100.00%	-	$	0.27	-	-
140	30B	Other		IIPR Recovery					$87,753	
141	33B	Customer	Customer Charge	Summer Customer Charge	25.10%	30	$	461.70	13,908	30
141	33B	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	90	$	461.70	41,497	90
142	33B	Demand	Primary Summer	Summer	36.20%	47,282	$	2.28	107,899	47,282
143	33B	Demand	Primary Non-Summer	Non-Summer	63.80%	120,793	$	1.57	190,126	120,793

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
144	33B	Energy		Summer On-Peak	15.53%	1,337,376	$	0.0577962	77,295	1,337,376
145	33B	Energy		Summer Off-Peak	13.15%	2,284,077	$	0.0286391	65,414	2,284,077
146	33B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
144	33B	Energy		Non-Summer On-Peak	36.33%	3,829,818	$	0.0471958	180,751	3,829,818
145	33B	Energy		Non-Summer Off-Peak	34.99%	6,079,103	$	0.0286391	174,100	6,079,103
147	33B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
148	33B	Reactive		Billable RkVA Summer	100.00%	530,242	$	0.27	143,165	530,242
149	33B	Reactive		Billable RkVA Non-Summer	100.00%	1,271,282	$	0.27	343,246	1,271,282
150	33B	Other		IIPR Recovery					$1,088	
151	35B	Customer	Customer Charge	Summer Customer Charge	25.10%	15	$	3,636.61	54,772	15
151	35B	Customer	Customer Charge	Non-Summer Customer Charge	74.90%	45	$	3,636.61	163,425	45
152	35B	Demand	Primary Summer	Summer	34.09%	143,823	$	24.50	3,523,813	143,823
153	35B	Demand	Primary Non-Summer	Non-Summer	65.91%	432,113	$	15.76	6,811,976	432,113
154	35B	Energy		Summer On-Peak	15.04%	29,117,737	$	0.0193029	562,057	29,117,737
155	35B	Energy		Summer Off-Peak	13.91%	51,867,305	$	0.0100250	519,969	51,867,305
154	35B	Energy		Summer Super Off-Peak	0.00%	-	$	-	-	-
155	35B	Energy		Non-Summer On-Peak	32.64%	80,467,304	$	0.0151577	1,219,703	80,467,304
156	35B	Energy		Non-Summer Off-Peak	38.41%	143,170,829	$	0.0100250	1,435,286	143,170,829
157	35B	Energy		Non-Summer Super Off-Peak	0.00%	-	$	-	-	-
158	35B	Reactive		Billable RkVA Summer	100.00%	1,977	$	0.27	534	1,977
159	35B	Reactive		Billable RkVA Non-Summer	100.00%	2,257	$	0.27	609	2,257
160	35B	Other		IIPR Recovery					$36,927	
161	36B	Customer	Customer Charge	Summer Customer Charge	25.00%	3	$	23,376.08	70,128	3
161	36B	Customer	Customer Charge	Non-Summer Customer Charge	75.00%	9	$	23,376.08	210,385	9
162	36B	Demand	Primary Summer	Summer Contribution to Production Component	0.00%	1,501,829	$	-	-	1,501,829
162	36B	Demand	Primary Summer	Non-Summer Contribution to Production Component	0.00%	3,850,258	$	-	-	3,850,258
163	36B	Demand	Primary Non-Summer	Summer Transmission Demand Charge	28.06%	1,501,829		4.8394875	7,268,082	1,501,829
163	36B	Demand	Primary Non-Summer	Non-Summer Transmission Demand Charge	71.94%	3,850,258		4.8394875	18,633,275	3,850,258
164	36B	Energy		Summer Energy Related Non-Fuel Charge	29.44%	355,574,127	$	0.0264856	9,417,604	355,574,127
164	36B	Energy		Non-Summer Energy Related Non-Fuel Charge	70.56%	852,144,470	$	0.0264856	22,569,580	852,144,470
165	36B	Other		IIPR Recovery		-	$	-	$0	
166	6	Customer	Fixture Charge	175W MV Lt. (73 kWh) - (LA12)	12.33%	21,081	$	14.41	303,750	21,081
167	6	Customer	Fixture Charge	175W MV Lt. (73 kWh) - (LA1A)	6.19%	10,590	$	14.41	152,584	10,590
168	6	Customer	Fixture Charge	400W MV Lt. (162 kWh) - (LAFA)	0.55%	465	$	28.99	13,469	465
169	6	Customer	Fixture Charge	400W MH Lt. (162 kWh) - (LAMA)	2.69%	2,152	$	30.75	66,194	2,152
170	6	Customer	Fixture Charge	1,000W MH Lt. (380 kWh) - (LANA)	0.57%	209	$	67.26	14,064	209
171	6	Customer	Fixture Charge	100W HPS Lt. (45 kWh) - (LA32)	17.79%	39,125	$	11.20	438,308	39,125
172	6	Customer	Fixture Charge	100W HPS Lt. (45 kWh) - (LA3A)	9.09%	19,999	$	11.20	224,046	19,999
173	6	Customer	Fixture Charge	200W HPS Lt. (89 kWh) - (LAOA)	0.01%	9	$	18.71	171	9
174	6	Customer	Fixture Charge	200W HPS Lt. (89 kWh) - (LATA)	3.95%	5,200	$	18.71	97,301	5,200
175	6	Customer	Fixture Charge	400W HPS FL (165 kWh) - (LA42)	20.18%	15,663	$	31.74	497,093	15,663
176	6	Customer	Fixture Charge	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	6.51%	5,055	$	31.74	160,436	5,055
177	6	Customer	Fixture Charge	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	7.91%	6,137	$	31.74	194,787	6,137
178	6	Customer	Fixture Charge	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	0.16%	123	$	31.74	3,904	123
179	6	Customer	Fixture Charge	400W HPS Lt. (165 kWh) - (LA4A)	0.22%	172	$	31.74	5,465	172
180	6	Customer	Fixture Charge	40W LED - Company Owned (14.2 kWh) - (QA12)	0.59%	4,340	$	3.38	14,657	4,340
181	6	Customer	Fixture Charge	40W LED - Company Owned (14.2 kWh) - (QA1A)	0.36%	2,629	$	3.38	8,879	2,629

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
182	6	Customer	Fixture Charge	40W LED - Company Owned (14.2 kWh) - (QA32)	1.28%	9,351	$	3.38	31,584	9,351
183	6	Customer	Fixture Charge	40W LED - Company Owned (14.2 kWh) - (QA3A)	0.60%	4,359	$	3.38	14,724	4,359
184	6	Customer	Fixture Charge	120W LED - Company Owned (42.7 kWh) - (QAFA)	0.63%	1,526	$	10.16	15,500	1,526
185	6	Customer	Fixture Charge	120W LED - Company Owned (42.7 kWh) - (QAOA)	0.15%	366	$	10.16	3,722	366
186	6	Customer	Fixture Charge	120W LED - Company Owned (42.7 kWh) - (QATA)	2.40%	5,827	$	10.16	59,182	5,827
187	6	Customer	Fixture Charge	200W LED - Company Owned (71.1 kWh) - (QB42)	0.92%	1,334	$	16.91	22,560	1,334
188	6	Customer	Fixture Charge	200W LED - Company Owned (71.1 kWh) - (QC42)	1.12%	1,626	$	16.91	27,497	1,626
189	6	Customer	Fixture Charge	250W LED - Company Owned (88.9 kWh) - (QA42)	1.69%	1,963	$	21.16	41,521	1,963
190	6	Customer	Pole Charge	Pole Charge (Wood) - L0LA)	2.11%	15,928	$	3.27	52,081	15,928
191										
192	6	Other		IIPR Recovery					$553	
193	20	Customer	Fixture Charge	Units - Company-Owned - 175W Mercury Vapor Stree	4.40%	11,184	$	16.25	181,795	11,184
194	20	Customer	Fixture Charge	Units - Company-Owned - 400W Mercury Vapor Stree	0.93%	1,560	$	24.68	38,503	1,560
195	20	Customer	Fixture Charge	Units - Company-Owned - 55W Low Pressure Sodium	1.62%	4,596	$	14.60	67,099	4,596
196	20	Customer	Fixture Charge	Units - Company-Owned - 135W Low Pressure Sodiur	0.06%	132	$	19.69	2,599	132
197	20	Customer	Fixture Charge	Units - Company-Owned - 70W High Pressure Sodium	0.03%	108	$	12.59	1,359	108
198	20	Customer	Fixture Charge	Units - Company-Owned - 100W High Pressure Sodiu	13.30%	39,768	$	13.82	549,507	39,768
199	20	Customer	Fixture Charge	Units - Company-Owned - 200W High Pressure Sodiu	3.93%	9,432	$	17.23	162,532	9,432
200	20	Customer	Fixture Charge	Units - Company-Owned - 250W High Pressure Sodiu	7.04%	14,640	$	19.88	290,985	14,640
201	20	Customer	Fixture Charge	Units - Company-Owned - 400W High Pressure Sodiu	4.17%	6,912	$	24.95	172,424	6,912
202	20	Customer	Fixture Charge	Units - Company-Owned - 400W High Pressure Sodiu	1.34%	2,220	$	24.95	55,379	2,220
213	20	Customer	Pole Charge	Units - Wood Pole - Company-Owned	16.26%	120,239	$	5.59	671,764	120,239
214	20	Customer	Pole Charge	Units - Non-Wood Pole- Company-Owned	13.90%	52,865	$	10.86	574,291	52,865
215	20	Customer	Fixture Charge	Units - 10W LED - Company Owned	0.00%	-	$	0.82	-	-
216	20	Customer	Fixture Charge	Units - 20W LED - Company Owned	0.00%	-	$	1.63	-	-
217	20	Customer	Fixture Charge	Units - 30W LED - Company Owned	0.33%	5,460	$	2.46	13,432	5,460
218	20	Customer	Fixture Charge	Units - 40W LED - Company Owned	7.08%	89,232	$	3.28	292,348	89,232
219	20	Customer	Fixture Charge	Units - 50W LED - Company Owned	0.00%	-	$	4.09	-	-
220	20	Customer	Fixture Charge	Units - 60W LED - Company Owned	0.00%	-	$	4.91	-	-
221	20	Customer	Fixture Charge	Units - 70W LED - Company Owned	0.00%	-	$	5.74	-	-
222	20	Customer	Fixture Charge	Units - 80W LED - Company Owned	0.00%	-	$	6.55	-	-
223	20	Customer	Fixture Charge	Units - 90W LED - Company Owned	0.00%	-	$	7.37	-	-
224	20	Customer	Fixture Charge	Units - 100W LED - Company Owned	4.15%	20,964	$	8.18	171,589	20,964
225	20	Customer	Fixture Charge	Units - 110W LED - Company Owned	0.00%	-	$	9.01	-	-
226	20	Customer	Fixture Charge	Units - 120W LED - Company Owned	14.54%	61,128	$	9.83	600,815	61,128
227	20	Customer	Fixture Charge	Units - 130W LED - Company Owned	0.00%	-	$	10.64	-	-
228	20	Customer	Fixture Charge	Units - 140W LED - Company Owned	0.24%	876	$	11.46	10,040	876
229	20	Customer	Fixture Charge	Units - 150W LED - Company Owned	0.05%	156	$	12.28	1,915	156
230	20	Customer	Fixture Charge	Units - 160W LED - Company Owned	0.00%	-	$	13.11	-	-
231	20	Customer	Fixture Charge	Units - 170W LED - Company Owned	0.00%	-	$	13.92	-	-
232	20	Customer	Fixture Charge	Units - 180W LED - Company Owned	4.70%	13,188	$	14.74	194,358	13,188
233	20	Customer	Fixture Charge	Units - 190W LED - Company Owned	0.00%	-	$	15.55	-	-
234	20	Customer	Fixture Charge	Units - 200W LED - Company Owned	0.11%	276	$	16.38	4,521	276
235	20	Customer	Fixture Charge	Units - 210W LED - Company Owned	0.00%	-	$	17.20	-	-
236	20	Customer	Fixture Charge	Units - 220W LED - Company Owned	0.00%	-	$	18.01	-	-
237	20	Customer	Fixture Charge	Units - 230W LED - Company Owned	0.00%	-	$	18.83	-	-
238	20	Customer	Fixture Charge	Units - 240W LED - Company Owned	0.00%	-	$	19.66	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
239	20	Customer	Fixture Charge	Units - 250W LED - Company Owned	0.01%	12	$	20.47	246	12
240	20	Customer	Fixture Charge	Units - 260W LED - Company Owned	1.55%	3,012	$	21.29	64,125	3,012
241	20	Customer	Fixture Charge	Units - 270W LED - Company Owned	0.00%	-	$	22.11	-	-
242	20	Customer	Fixture Charge	Units - 280W LED - Company Owned	0.00%	-	$	22.92	-	-
243	20	Customer	Fixture Charge	Units - 290W LED - Company Owned	0.00%	-	$	23.75	-	-
244	20	Customer	Fixture Charge	Units - 300W LED - Company Owned	0.00%	-	$	24.57	-	-
245	20	Customer	Fixture Charge	Units - 310W LED - Company Owned	0.00%	-	$	25.38	-	-
246	20	Customer	Fixture Charge	Units - 320W LED - Company Owned	0.00%	-	$	26.20	-	-
247	20	Customer	Fixture Charge	Units - 330W LED - Company Owned	0.00%	-	$	27.03	-	-
248	20	Customer	Fixture Charge	Units - 340W LED - Company Owned	0.00%	-	$	27.84	-	-
249	20	Customer	Fixture Charge	Units - 350W LED - Company Owned	0.00%	-	$	28.66	-	-
250	20	Customer	Fixture Charge	Units - 360W LED - Company Owned	0.00%	-	$	29.47	-	-
251	20	Customer	Fixture Charge	Units - 370W LED - Company Owned	0.00%	-	$	30.30	-	-
252	20	Customer	Fixture Charge	Units - 380W LED - Company Owned	0.00%	-	$	31.12	-	-
253	20	Customer	Fixture Charge	Units - 390W LED - Company Owned	0.00%	-	$	31.93	-	-
254	20	Customer	Fixture Charge	Units - 400W LED - Company Owned	0.24%	300	$	32.75	9,825	300
203	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 175W Mercury Vapor Stre	0.38%	720	$	6.37	4,585	720
204	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 400W Mercury Vapor Stre	2.31%	1,944	$	14.14	27,488	1,944
205	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 55W Low Pressure Sodium	0.00%	-	$	2.45	-	-
206	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 135W Low Pressure Sodiu	0.00%	-	$	5.49	-	-
207	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 70W High Pressure Sodium	0.02%	96	$	2.70	259	96
208	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 100W High Pressure Sodiu	12.11%	36,684	$	3.93	144,224	36,684
209	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 200W High Pressure Sodiu	0.00%	-	$	7.77	-	-
210	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 250W High Pressure Sodiu	11.35%	14,484	$	9.33	135,201	14,484
211	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 400W High Pressure Sodiu	0.13%	108	$	14.40	1,556	108
212	20-Customer	Customer	Fixture Charge	Units - Customer-Owned - 400W High Pressure Sodiu	12.36%	10,224	$	14.40	147,267	10,224
255	20-Customer	Customer	Fixture Charge	Units - 10W LED - Customer Owned	0.00%	192	$	0.23	44	192
256	20-Customer	Customer	Fixture Charge	Units - 20W LED - Customer Owned	0.00%	-	$	0.46	-	-
257	20-Customer	Customer	Fixture Charge	Units - 30W LED - Customer Owned	0.00%	-	$	0.69	-	-
258	20-Customer	Customer	Fixture Charge	Units - 40W LED - Customer Owned	8.30%	107,460	$	0.92	98,826	107,460
259	20-Customer	Customer	Fixture Charge	Units - 50W LED - Customer Owned	0.25%	2,544	$	1.15	2,925	2,544
260	20-Customer	Customer	Fixture Charge	Units - 60W LED - Customer Owned	0.13%	1,164	$	1.38	1,606	1,164
261	20-Customer	Customer	Fixture Charge	Units - 70W LED - Customer Owned	0.05%	336	$	1.61	541	336
262	20-Customer	Customer	Fixture Charge	Units - 80W LED - Customer Owned	1.07%	6,912	$	1.84	12,713	6,912
263	20-Customer	Customer	Fixture Charge	Units - 90W LED - Customer Owned	1.72%	9,912	$	2.07	20,510	9,912
264	20-Customer	Customer	Fixture Charge	Units - 100W LED - Customer Owned	4.14%	21,468	$	2.30	49,358	21,468
265	20-Customer	Customer	Fixture Charge	Units - 110W LED - Customer Owned	0.36%	1,716	$	2.53	4,340	1,716
266	20-Customer	Customer	Fixture Charge	Units - 120W LED - Customer Owned	6.29%	27,180	$	2.76	74,989	27,180
267	20-Customer	Customer	Fixture Charge	Units - 130W LED - Customer Owned	6.41%	25,536	$	2.99	76,324	25,536
268	20-Customer	Customer	Fixture Charge	Units - 140W LED - Customer Owned	4.59%	17,004	$	3.22	54,732	17,004
269	20-Customer	Customer	Fixture Charge	Units - 150W LED - Customer Owned	0.00%	-	$	3.45	-	-
270	20-Customer	Customer	Fixture Charge	Units - 160W LED - Customer Owned	0.19%	624	$	3.68	2,295	624
271	20-Customer	Customer	Fixture Charge	Units - 170W LED - Customer Owned	0.00%	-	$	3.91	-	-
272	20-Customer	Customer	Fixture Charge	Units - 180W LED - Customer Owned	4.17%	12,000	$	4.14	49,661	12,000
273	20-Customer	Customer	Fixture Charge	Units - 190W LED - Customer Owned	2.03%	5,544	$	4.36	24,154	5,544
274	20-Customer	Customer	Fixture Charge	Units - 200W LED - Customer Owned	0.00%	-	$	4.59	-	-
275	20-Customer	Customer	Fixture Charge	Units - 210W LED - Customer Owned	3.69%	9,120	$	4.82	43,928	9,120
276	20-Customer	Customer	Fixture Charge	Units - 220W LED - Customer Owned	0.00%	-	$	5.05	-	-
277	20-Customer	Customer	Fixture Charge	Units - 230W LED - Customer Owned	0.00%	-	$	5.28	-	-
278	20-Customer	Customer	Fixture Charge	Units - 240W LED - Customer Owned	0.00%	-	$	5.51	-	-
279	20-Customer	Customer	Fixture Charge	Units - 250W LED - Customer Owned	0.06%	132	$	5.74	757	132
280	20-Customer	Customer	Fixture Charge	Units - 260W LED - Customer Owned	0.00%	-	$	5.97	-	-
281	20-Customer	Customer	Fixture Charge	Units - 270W LED - Customer Owned	0.00%	-	$	6.20	-	-
282	20-Customer	Customer	Fixture Charge	Units - 280W LED - Customer Owned	0.00%	-	$	6.43	-	-
283	20-Customer	Customer	Fixture Charge	Units - 290W LED - Customer Owned	0.00%	-	$	6.66	-	-

Line No.	Schedule	DEC Component	Rate	Rate Component	% of Revenue Per Component	Test Year Billing Units		Current Rate	Revenue at Current Rates	Proposed Billing Units
284	20-Customer	Customer	Fixture Charge	Units - 300W LED - Customer Owned	0.00%	-	$	6.89	-	-
285	20-Customer	Customer	Fixture Charge	Units - 310W LED - Customer Owned	7.53%	12,612	$	7.12	89,745	12,612
286	20-Customer	Customer	Fixture Charge	Units - 320W LED - Customer Owned	0.00%	-	$	7.35	-	-
287	20-Customer	Customer	Fixture Charge	Units - 330W LED - Customer Owned	0.00%	-	$	7.58	-	-
288	20-Customer	Customer	Fixture Charge	Units - 340W LED - Customer Owned	0.00%	-	$	7.81	-	-
289	20-Customer	Customer	Fixture Charge	Units - 350W LED - Customer Owned	0.00%	-	$	8.04	-	-
290	20-Customer	Customer	Fixture Charge	Units - 360W LED - Customer Owned	0.00%	-	$	8.27	-	-
291	20-Customer	Customer	Fixture Charge	Units - 370W LED - Customer Owned	0.00%	-	$	8.50	-	-
292	20-Customer	Customer	Fixture Charge	Units - 380W LED - Customer Owned	0.00%	-	$	8.73	-	-
293	20-Customer	Customer	Fixture Charge	Units - 390W LED - Customer Owned	0.00%	-	$	8.96	-	-
294	20-Customer	Customer	Fixture Charge	Units - 400W LED - Customer Owned	0.00%	-	$	9.19	-	-
295	20-Customer	Customer	Fixture Charge	Units - 460W LED - Customer Owned	0.53%	600	$	10.56	6,339	600
296	20-Customer	Customer	Fixture Charge	Units - 470W LED - Customer Owned	9.82%	10,836	$	10.7944434	116,969	10,836
297	20	Energy	Metered Lighting kWh	kWh - Company-Owned - Metered	100.00%	253,174	$	0.22	56,520	253,174
298	20-Customer	Energy	Metered Lighting kWh	kWh - Customer-Owned - Metered	100.00%	929,662	$	0.06	60,044	929,662
299	20	Other		IIPR Recovery					$637	
299	20-Customer	Other		IIPR Recovery					$854	

Line No.	Schedule	Revenue Allocated	Proposed Revenue		
1	1A	94,655,512	23,819,625		
1	1A	94,655,512	70,835,887		
	1A-Low Income	-	-		
	1A-Low Income	-	-		
2	1A	391,493,987	51,685,506	$	0.1256444
3	1A	391,493,987	40,667,578	$	0.1816302
4	1A	391,493,987	43,162,737	$	0.2407165
5	1A	391,493,987	138,480,958	$	0.1256444
6	1A	391,493,987	64,581,702	$	0.1606396
7	1A	391,493,987	50,160,938	$	0.2104638
8	1A	391,493,987	780,729	$	0.0787690
8	1A	391,493,987	1,973,606	$	0.0787690
9	1A				
	1A-Low Income	108,642,957	15,603,732	$	0.1256444
	1A-Low Income	108,642,957	10,961,895	$	0.1816302
	1A-Low Income	108,642,957	9,736,512	$	0.2407165
	1A-Low Income	108,642,957	41,631,256	$	0.1256444
	1A-Low Income	108,642,957	17,900,006	$	0.1606396
	1A-Low Income	108,642,957	12,498,752	$	0.2104638
	1A-Low Income	108,642,957	90,285	$	0.0787690
	1A-Low Income	108,642,957	220,751	$	0.0787690
9	1A-Low Income				
10	1B		-		
10	1B		-		
11	1B		-		
11	1B		-		
10	1B-TOD	1,956,543	514,407		
10	1B-TOD	1,956,543	1,442,135		
11	1B-TOD	1,956,543	-		
11	1B-TOD	1,956,543	-		
12	1B		-		
13	1B		-		
14	1B		-		
15	1B		-		
12	1B-TOD	9,793,740	1,340,503		
13	1B-TOD	9,793,740	1,724,494	Block Rev	2,128,877
13	1B-TOD	9,793,740	404,383		
14	1B-TOD	9,793,740	2,342,570		
15	1B-TOD	9,793,740	3,155,514	Block Rev	3,981,789
15	1B-TOD	9,793,740	826,275		
16	1B-TOD				
17	2A	19,860,875	4,985,952		
17	2A	19,860,875	14,874,923		
18	2A	119,964,235	41,529,359		
19	2A	119,964,235	78,434,876		
20	2A				
21	2B		-		
22	2B		-		

Price Ratio
2
1
1.5
1

Line No.	Schedule	Revenue Allocated	Proposed Revenue
21	2B		-
22	2B		-
21	2B-TOD	188,148	48,164
22	2B-TOD	188,148	-
21	2B-TOD	188,148	139,984
22	2B-TOD	188,148	-
23	2B		-
24	2B		-
25	2B		-
26	2B		-
23	2B-TOD	2,555,382	334,198
24	2B-TOD	2,555,382	542,666
24	2B-TOD	2,555,382	195,118
25	2B-TOD	2,555,382	454,713
26	2B-TOD	2,555,382	700,470
26	2B-TOD	2,555,382	328,217
27	2B-TOD		
28	3B	4,709,081	35,659
28	3B	4,709,081	106,397
28	3B	4,709,081	1,147,499
28	3B	4,709,081	3,419,526
29	3B	143,365,997	3,206,191
30	3B	143,365,997	6,537,831
31	3B	143,365,997	46,378,587
32	3B	143,365,997	87,243,389
33	3B	8,834,636	118,029
34	3B	8,834,636	77,967
35	3B	8,834,636	-
36	3B	8,834,636	256,709
37	3B	8,834,636	214,102
38	3B	8,834,636	-
39	3B	8,834,636	1,575,709
40	3B	8,834,636	1,001,298
41	3B	8,834,636	-
42	3B	8,834,636	3,073,430
43	3B	8,834,636	2,517,392
44	3B	8,834,636	-
45	3B	2,092	2,092
46	3B	4,665	4,665
45	3B	7,678	7,678
46	3B	16,842	16,842
47	3B		
48			
49	3C	1,501,038	6,720
49	3C	1,501,038	20,051
49	3C	1,501,038	370,416
49	3C	1,501,038	1,103,851
41	3C	26,360,161	348,645
42	3C	26,360,161	759,772
43	3C	26,360,161	8,851,844
44	3C	26,360,161	16,399,900
45	3C	19,540,179	247,018
46	3C	19,540,179	87,875
	3C	19,540,179	-
47	3C	19,540,179	573,085

Line No.	Schedule	Revenue Allocated	Proposed Revenue
48	3C	19,540,179	288,986
	3C	19,540,179	-
45	3C	19,540,179	4,074,531
46	3C	19,540,179	2,001,310
	3C	19,540,179	-
47	3C	19,540,179	7,354,537
48	3C	19,540,179	4,912,839
	3C	19,540,179	-
49	3C	544	544
50	3C	1,868	1,868
49	3C	4,500	4,500
50	3C	10,790	10,790
51	3C		
52	3D	251,744	3,018
52	3D	251,744	9,006
52	3D	251,744	60,232
52	3D	251,744	179,487
53	3D	10,281,471	307,225
54	3D	10,281,471	577,506
55	3D	10,281,471	3,262,860
56	3D	10,281,471	6,133,881
57	3D	458,229	6,231
58	3D	458,229	5,313
58	3D	458,229	-
59	3D	458,229	12,673
60	3D	458,229	14,855
60	3D	458,229	-
57	3D	458,229	74,537
58	3D	458,229	54,792
58	3D	458,229	-
59	3D	458,229	146,580
60	3D	458,229	143,248
60	3D	458,229	-
61	3D	232	232
62	3D	519	519
61	3D	699	699
62	3D	1,547	1,547
63	3D		
64	3E	85,863	1,479
64	3E	85,863	4,414
64	3E	85,863	20,094
64	3E	85,863	59,876
65	3E	1,690,241	66,096
66	3E	1,690,241	143,981
67	3E	1,690,241	488,470
68	3E	1,690,241	991,694
69	3E	1,156,558	30,538
70	3E	1,156,558	17,091
70	3E	1,156,558	-
71	3E	1,156,558	66,180
72	3E	1,156,558	51,465
72	3E	1,156,558	-
69	3E	1,156,558	189,278
70	3E	1,156,558	158,751

Line No.	Schedule	Revenue Allocated	Proposed Revenue
70	3E	1,156,558	-
71	3E	1,156,558	290,529
72	3E	1,156,558	352,728
72	3E	1,156,558	-
73	3E	125	125
74	3E	371	371
73	3E	192	192
74	3E	560	560
75	3E		
76	3F	27,809	7,405
76	3F	27,809	20,404
77	3F	1,230,344	179,417
78	3F	1,230,344	182,395
79	3F	1,230,344	365,968
80	3F	1,230,344	502,564
81	3F		
82	4B	1,755,677	262,841
82	4B	1,755,677	784,432
82	4B	1,755,677	175,018
82	4B	1,755,677	522,329
82	4B	1,755,677	-
82	4B	1,755,677	-
82	4B	1,755,677	2,776
82	4B	1,755,677	8,281
	4B	65,283,157	15,173,935
	4B	65,283,157	28,875,807
	4B	65,283,157	7,048,891
	4B	65,283,157	13,721,254
	4B	65,283,157	-
	4B	65,283,157	-
	4B	65,283,157	167,150
	4B	65,283,157	296,121
	4B	9,360	9,360
	4B	22,497	22,497
	4B	3,208	3,208
	4B	7,525	7,525
	4B	-	-
	4B	-	-
	4B	-	-
	4B	-	-
	4B	18,460,428	2,114,733
	4B	18,460,428	1,769,242
	4B	18,460,428	
	4B	18,460,428	4,405,414
	4B	18,460,428	4,815,037
	4B	18,460,428	

Current Ratio	Units	Current Revenue	Blended Rate	Proposed Increase	
Summer On-Peak	104,192,988	2,346,288	0.022518676	1.286193	0.028963361
Summer Off-Peak	166,485,369	1,939,581	0.011650158	1.286193	0.01498435
Non-Summer On-Pea	274,052,209	4,831,720	0.017630655	1.286193	0.022676423
Non-Summer Off-Pea	449,031,439	5,235,179	0.011658826	1.286193	0.014995499
		14,352,768			

Line No.	Schedule	Revenue Allocated	Proposed Revenue
	4B	18,460,428	871,338
	4B	18,460,428	697,664
	4B	18,460,428	
	4B	18,460,428	1,743,465
	4B	18,460,428	1,840,617
	4B	18,460,428	
	4B	18,460,428	-
	4B	18,460,428	-
	4B	18,460,428	
	4B	18,460,428	-
	4B	18,460,428	-
	4B	18,460,428	
	4B	18,460,428	31,708
	4B	18,460,428	27,770
	4B	18,460,428	
	4B	18,460,428	65,645
	4B	18,460,428	77,797
	4B	18,460,428	
93	4B		
94	5B	-	-
94	5B	-	-
95	5B	-	#DIV/0!
96	5B	-	#DIV/0!
97	5B	-	#DIV/0!
98	5B	-	#DIV/0!
99	5B	-	#DIV/0!
100	5B	-	#DIV/0!
101	5B	-	-
102	5B	-	-
103	5B		
104	10A	45,859	11,512
104	10A	45,859	34,346
105	10A	431,994	188,099
106	10A	431,994	243,895
107	10A		
108	10B	129,637	24,330
109	10B	129,637	8,358
108	10B	129,637	72,159
109	10B	129,637	24,790
110	10B	2,338,741	527,459
111	10B	2,338,741	414,767
112	10B	2,338,741	-
112	10B	2,338,741	740,590
113	10B	2,338,741	655,925
113	10B	2,338,741	-

Line No.	Schedule	Revenue Allocated	Proposed Revenue
114	10B		
115	11B	222,960	55,968
115	11B	222,960	166,992
116	11B	2,972,110	735,656
117	11B	2,972,110	357,245
118	11B	2,972,110	-
119	11B	2,972,110	1,066,843
118	11B	2,972,110	812,366
119	11B	2,972,110	-
120	11B		
115	11B-TOD	668,880	167,904
115	11B-TOD	668,880	500,976
116	11B-TOD	6,868,882	231,233
117	11B-TOD	6,868,882	1,460,501
116	11B-TOD	6,868,882	797,146
117	11B-TOD	6,868,882	376,900
118	11B-TOD	6,868,882	2,190,734
119	11B-TOD	6,868,882	1,812,367
120	11B-TOD		
121	15B	80,628	20,240
121	15B	80,628	60,389
122	15B	2,408,214	951,550
123	15B	2,408,214	1,391,495
123	15B	2,408,214	16,292
123	15B	2,408,214	48,877
124	15B	2,938,755	690,368
125	15B	2,938,755	344,665
126	15B	2,938,755	-
127	15B	2,938,755	1,140,388
126	15B	2,938,755	763,333
127	15B	2,938,755	-
128	15B	-	-
129	15B	-	-
130	15B		
131	30B	786,564	197,445
131	30B	786,564	589,119
132	30B	30,654,538	9,953,655
133	30B	30,654,538	20,700,883
134	30B	9,429,645	1,390,994
135	30B	9,429,645	1,200,113
136	30B	9,429,645	-
137	30B	9,429,645	3,219,787
136	30B	9,429,645	3,618,752
137	30B	9,429,645	-
138	30B	-	-
139	30B	-	-
140	30B		
141	33B	70,496	17,696
141	33B	70,496	52,800
142	33B	379,204	137,289
143	33B	379,204	241,914

Line No.	Schedule	Revenue Allocated	Proposed Revenue
144	33B	766,675	119,102
145	33B	766,675	100,794
146	33B	766,675	-
144	33B	766,675	278,514
145	33B	766,675	268,265
147	33B	766,675	-
148	33B	143,165	143,165
149	33B	343,246	343,246
150	33B		
151	35B	277,632	69,692
151	35B	277,632	207,940
152	35B	13,150,036	4,483,284
153	35B	13,150,036	8,666,752
154	35B	4,793,331	720,930
155	35B	4,793,331	666,945
154	35B	4,793,331	-
155	35B	4,793,331	1,564,468
156	35B	4,793,331	1,840,988
157	35B	4,793,331	-
158	35B	534	534
159	35B	609	609
160	35B		
161	36B	932,779	233,195
161	36B	932,779	699,584
162	36B		6,727,278
162	36B		17,246,810
163	36B	54,616,224	15,325,652
163	36B	54,616,224	39,290,572
164	36B	5,991,360	1,763,964
164	36B	5,991,360	4,227,395
165	36B		
166	6	3,135,064	386,557
167	6	3,135,064	194,181
168	6	3,135,064	17,141
169	6	3,135,064	84,239
170	6	3,135,064	17,898
171	6	3,135,064	557,799
172	6	3,135,064	285,124
173	6	3,135,064	218
174	6	3,135,064	123,827
175	6	3,135,064	632,609
176	6	3,135,064	204,173
177	6	3,135,064	247,889
178	6	3,135,064	4,968
179	6	3,135,064	6,955
180	6	3,135,064	18,653
181	6	3,135,064	11,299

Line No.	Schedule	Revenue Allocated	Proposed Revenue	
182	6	3,135,064	40,195	
183	6	3,135,064	18,738	
184	6	3,135,064	19,726	
185	6	3,135,064	4,736	
186	6	3,135,064	75,317	
187	6	3,135,064	28,710	
188	6	3,135,064	34,993	
189	6	3,135,064	52,841	
190	6	3,135,064	66,279	
191				
192	6			
193	20	5,514,706	242,661	20
194	20	5,514,706	51,394	20
195	20	5,514,706	89,565	20
196	20	5,514,706	3,470	20
197	20	5,514,706	1,815	20
198	20	5,514,706	733,487	20
199	20	5,514,706	216,950	20
200	20	5,514,706	388,410	20
201	20	5,514,706	230,154	20
202	20	5,514,706	73,921	20
213	20	5,514,706	896,678	20
214	20	5,514,706	766,569	20
215	20	5,514,706	-	20
216	20	5,514,706	-	20
217	20	5,514,706	17,929	20
218	20	5,514,706	390,229	20
219	20	5,514,706	-	20
220	20	5,514,706	-	20
221	20	5,514,706	-	20
222	20	5,514,706	-	20
223	20	5,514,706	-	20
224	20	5,514,706	229,038	20
225	20	5,514,706	-	20
226	20	5,514,706	801,974	20
227	20	5,514,706	-	20
228	20	5,514,706	13,402	20
229	20	5,514,706	2,557	20
230	20	5,514,706	-	20
231	20	5,514,706	-	20
232	20	5,514,706	259,431	20
233	20	5,514,706	-	20
234	20	5,514,706	6,035	20
235	20	5,514,706	-	20
236	20	5,514,706	-	20
237	20	5,514,706	-	20
238	20	5,514,706	-	20

Line No.	Schedule	Revenue Allocated	Proposed Revenue	
239	20	5,514,706	328	20
240	20	5,514,706	85,595	20
241	20	5,514,706	-	20
242	20	5,514,706	-	20
243	20	5,514,706	-	20
244	20	5,514,706	-	20
245	20	5,514,706	-	20
246	20	5,514,706	-	20
247	20	5,514,706	-	20
248	20	5,514,706	-	20
249	20	5,514,706	-	20
250	20	5,514,706	-	20
251	20	5,514,706	-	20
252	20	5,514,706	-	20
253	20	5,514,706	-	20
254	20	5,514,706	13,115	20
203	20-Customer	1,560,680	6,007	20-Customer
204	20-Customer	1,560,680	36,009	20-Customer
205	20-Customer	1,560,680	-	20-Customer
206	20-Customer	1,560,680	-	20-Customer
207	20-Customer	1,560,680	340	20-Customer
208	20-Customer	1,560,680	188,937	20-Customer
209	20-Customer	1,560,680	-	20-Customer
210	20-Customer	1,560,680	177,116	20-Customer
211	20-Customer	1,560,680	2,038	20-Customer
212	20-Customer	1,560,680	192,924	20-Customer
255	20-Customer	1,560,680	58	20-Customer
256	20-Customer	1,560,680	-	20-Customer
257	20-Customer	1,560,680	-	20-Customer
258	20-Customer	1,560,680	129,465	20-Customer
259	20-Customer	1,560,680	3,831	20-Customer
260	20-Customer	1,560,680	2,104	20-Customer
261	20-Customer	1,560,680	708	20-Customer
262	20-Customer	1,560,680	16,655	20-Customer
263	20-Customer	1,560,680	26,869	20-Customer
264	20-Customer	1,560,680	64,660	20-Customer
265	20-Customer	1,560,680	5,685	20-Customer
266	20-Customer	1,560,680	98,237	20-Customer
267	20-Customer	1,560,680	99,986	20-Customer
268	20-Customer	1,560,680	71,701	20-Customer
269	20-Customer	1,560,680	-	20-Customer
270	20-Customer	1,560,680	3,007	20-Customer
271	20-Customer	1,560,680	-	20-Customer
272	20-Customer	1,560,680	65,058	20-Customer
273	20-Customer	1,560,680	31,643	20-Customer
274	20-Customer	1,560,680	-	20-Customer
275	20-Customer	1,560,680	57,547	20-Customer
276	20-Customer	1,560,680	-	20-Customer
277	20-Customer	1,560,680	-	20-Customer
278	20-Customer	1,560,680	-	20-Customer
279	20-Customer	1,560,680	992	20-Customer
280	20-Customer	1,560,680	-	20-Customer
281	20-Customer	1,560,680	-	20-Customer
282	20-Customer	1,560,680	-	20-Customer
283	20-Customer	1,560,680	-	20-Customer

Line No.	Schedule	Revenue Allocated	Proposed Revenue	
284	20-Customer	1,560,680	-	20-Customer
285	20-Customer	1,560,680	117,568	20-Customer
286	20-Customer	1,560,680	-	20-Customer
287	20-Customer	1,560,680	-	20-Customer
288	20-Customer	1,560,680	-	20-Customer
289	20-Customer	1,560,680	-	20-Customer
290	20-Customer	1,560,680	-	20-Customer
291	20-Customer	1,560,680	-	20-Customer
292	20-Customer	1,560,680	-	20-Customer
293	20-Customer	1,560,680	-	20-Customer
294	20-Customer	1,560,680	-	20-Customer
295	20-Customer	1,560,680	8,304	20-Customer
296	20-Customer	1,560,680	153,232	20-Customer
297	20	74,007	74,007	20
298	20-Customer	77,364	77,364	20-Customer
299	20			20-Customer
299	20-Customer			20-Customer
				20-Customer
				20-Customer
				20-Customer
				20-Customer

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Units	Test Year Billing Units
1A		**1A**	**Residential Service**		
			1A - Standard		
1A	Customer		Summer Customer Charge		1,183,383
1A	Customer		Non-Summer Customer Charge		3,519,197
1A			Energy Charge		
1A	Energy		Block 1 Summer	kWh	411,363,476
1A	Energy		Block 2 Summer	kWh	223,903,191
1A	Energy		Block 3 Summer	kWh	179,309,414
1A	Energy		Block 1 Non-Summer	kWh	1,102,166,060
1A	Energy		Block 2 Non-Summer	kWh	402,028,479
1A	Energy		Block 3 Non-Summer	kWh	238,335,230
1A	Energy		Summer Whole House EV Rate	kWh	9,911,619
1A	Energy		Non-Summer Whole House EV Rate	kWh	25,055,608
			1A - Low Income		
1A-Low	Customer		Summer Customer Charge		333,218
1A-Low	Customer		Non-Summer Customer Charge		993,151
1A-Low	Income		Energy Charge		
1A-Low	Energy		Block 1 Summer	kWh	124,189,661
1A-Low	Energy		Block 2 Summer	kWh	60,352,827
1A-Low	Energy		Block 3 Summer	kWh	40,448,044
1A-Low	Energy		Block 1 Non-Summer	kWh	331,341,998
1A-Low	Energy		Block 2 Non-Summer	kWh	111,429,583
1A-Low	Energy		Block 3 Non-Summer	kWh	59,386,705
1A-Low	Energy		Summer Whole House EV Rate	kWh	1,146,204
1A-Low	Energy		Non-Summer Whole House EV Rate	kWh	2,802,513
			Sub-Total		
1A	Other		IIPR Recovery		
1A-Low	Other		IIPR Recovery		
1A			**Total Schedule 1A**		
			Total Schedule 1A (Base Rates Only)		
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**		
			Time-of-Use Customer		
1B	Customer		Summer Customer Charge		-
1B	Customer		Summer Meter Charge		-
1B	Customer		Non-Summer Customer Charge		-
1B	Customer		Non-Summer Meter Charge		-
			Time-of-Day Customer		
1B-TOD	Customer		Summer Customer Charge		25,556
1B-TOD	Customer		Summer Meter Charge		25,556
1B-TOD	Customer		Non-Summer Customer Charge		71,647
1B-TOD	Customer		Non-Summer Meter Charge		71,647
1B			**Energy Charge**		
			Time of Use		
1B	Energy		Summer On-Peak	kWh	-

		Schedule	Description	Units	Test Year Billing Units
1B	Energy		Summer Off-Peak	kWh	-
1B	Energy		Non-Summer On-Peak	kWh	-
1B	Energy		Non-Summer Off-Peak	kWh	-
			Time of Day		
1B-TOD	Energy		Summer On-Peak	kWh	2,943,656
1B-TOD	Energy		Summer Off-Peak	kWh	12,820,423
1B-TOD	Energy		Summer Super Off-Peak	kWh	6,012,616
1B-TOD	Energy		Non-Summer On-Peak	kWh	9,053,796
1B-TOD	Energy		Non-Summer Off-Peak	kWh	27,555,880
1B-TOD	Energy		Non-Summer Super Off-Peak	kWh	10,823,310
			Sub-Total		
1B-TOD	Other		IIPR Recovery		
			Total Schedule 1B		
			Total Schedule 1B (Base Rates Only)		

		Schedule	Description	Units	Test Year Billing Units
2A		**2A**	**Small Power Service**		
2A	Customer		Summer Customer Charge		165,938
2A	Customer		Non-Summer Customer Charge		495,055
2A			Energy Charge		
2A	Energy		Summer	kWh	277,924,661
2A	Energy		Non-Summer	kWh	659,035,058
2A			**Sub-Total**		
2A	Other		IIPR Recovery		
2A			**Total Schedule 2A**		
			Total Schedule 2A (Base Rates Only)		
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**		
			Time-of-Use Customer		
2B	Customer		Summer Customer Charge		-
2B	Customer		Summer Meter Charge		-
2B	Customer		Non-Summer Customer Charge		-
2B	Customer		Non-Summer Meter Charge		-
			Time-of-Day Customer		
2B-TOD	Customer		Summer Customer Charge		1,603
2B-TOD	Customer		Summer Meter Charge		1,603
2B-TOD	Customer		Non-Summer Customer Charge		4,659
2B-TOD	Customer		Non-Summer Meter Charge		4,659
2B			Energy Charge		
			Time of Use		
2B	Energy		Summer On-Peak	kWh	-
2B	Energy		Summer Off-Peak	kWh	-
2B	Energy		Non-Summer On-Peak	kWh	-
2B	Energy		Non-Summer Off-Peak	kWh	-
			Time of Day		
2B-TOD	Energy		Summer On-Peak	kWh	989,988
2B-TOD	Energy		Summer Off-Peak	kWh	3,222,781
2B-TOD	Energy		Summer Super Off-Peak	kWh	2,300,755
2B-TOD	Energy		Non-Summer On-Peak	kWh	2,585,377
2B-TOD	Energy		Non-Summer Off-Peak	kWh	6,358,048
2B-TOD	Energy		Non-Summer Super Off-Peak	kWh	4,589,843
2B			**Sub-Total**		
2B-TOD	Other		IIPR Recovery		
2B			**Total Schedule 2B**		
			Total Schedule 2B (Base Rates Only)		
3B		**3B**	**General Power Service Time-of-Use**		
3B	Customer		Summer Customer Charge-Primary		256
3B	Customer		Non-Summer Customer Charge-Primary		764
3B	Customer		Summer Customer Charge-Secondary		8,239
3B	Customer		Non-Summer Customer Charge-Secondary		24,553
3B			Demand Charge		
3B	Demand		Primary- Summer kW	kW	68,512
3B	Demand		Primary- Non- Summer kW	kW	188,019
3B	Demand		Secondary- Summer kW	kW	978,211
3B	Demand		Secondary- Non- Summer kW	kW	2,464,144

		Schedule	Description	Units	Test Year Billing Units
3B			Energy Charge		
3B	Energy		Primary Summer On-Peak	kWh	12,132,392
3B	Energy		Primary Summer Off-Peak	kWh	17,214,624
3B	Energy		Primary Summer Super Off-Peak	kWh	-
3B	Energy		Primary Non-Summer On-Peak	kWh	31,852,944
3B	Energy		Primary Non-Summer Off-Peak	kWh	47,272,329
3B	Energy		Primary Non-Summer Super Off-Peak	kWh	-
3B	Energy		Secondary Summer On-Peak	kWh	161,969,710
3B	Energy		Secondary Summer Off-Peak	kWh	221,080,131
3B	Energy		Secondary Summer Super Off-Peak	kWh	-
3B	Energy		Secondary Non-Summer On-Peak	kWh	381,357,348
3B	Energy		Secondary Non-Summer Off-Peak	kWh	555,823,917
3B	Energy		Secondary Non-Summer Super Off-Peak	kWh	-
3B			Other Charges		
3B	Reactive		Primary - Billable RkVA Summer		7,748
3B	Reactive		Primary - Billable RkVA Non-Summer		17,277
3B	Reactive		Secondary - Billable RkVA Summer		28,437
3B	Reactive		Secondary - Billable RkVA Non-Summer		62,378
3B			**Sub-Total**		
3B	Other		IIPR Recovery		
3B			**Total Schedule 3B**		
			Total Schedule 3B (Base Rates Only)		
3C		**3C**	**General Power Service (Low Load Factor) Time-of-Use**		
3C	Customer		Summer Customer Charge-Primary		68
3C	Customer		Non-Summer Customer Charge-Primary		204
3C	Customer		Summer Customer Charge-Secondary		3,771
3C	Customer		Non-Summer Customer Charge-Secondary		11,238
3C			Demand Charge		
3C	Demand		Primary Summer	kW	16,515
3C	Demand		Primary Non-Summer	kW	48,889
3C	Demand		Secondary Summer	kW	402,227
3C	Demand		Secondary Non-Summer	kW	997,718
3C			Energy Charge		
3C	Energy		Primary Summer On-Peak	kWh	2,866,231
3C	Energy		Primary Summer Off-Peak	kWh	2,262,453
3C	Energy		Primary Summer Super Off-Peak	kWh	-
3C	Energy		Primary Non-Summer On-Peak	kWh	8,827,397
3C	Energy		Primary Non-Summer Off-Peak	kWh	7,440,311
3C	Energy		Primary Non-Summer Super Off-Peak	kWh	-
3C	Energy		Secondary Summer On-Peak	kWh	47,278,162
3C	Energy		Secondary Summer Off-Peak	kWh	51,526,339
3C	Energy		Secondary Summer Super Off-Peak	kWh	-
3C	Energy		Secondary Non-Summer On-Peak	kWh	113,284,166
3C	Energy		Secondary Non-Summer Off-Peak	kWh	126,487,480
3C	Energy		Secondary Non-Summer Super Off-Peak	kWh	-
3C			Other Charges		
3C	Reactive		Primary Billable RkVA Summer		2,016
3C	Reactive		Primary Billable RkVA Non-Summer		6,918
3C	Reactive		Secondary Billable RkVA Summer		16,668
3C	Reactive		Secondary Billable RkVA Non-Summer		39,962
3C			**Sub-Total**		

		Schedule	Description	Units	Test Year Billing Units
3C	Other		IIPR Recovery		
3C			**Total Schedule 3C**		
			Total Schedule 3C (Base Rates Only)		
3D		**3D**	**General Power Service Time-of-Use**		
3D	Customer		Summer Customer Charge-Primary		24
3D	Customer		Non-Summer Customer Charge-Primary		72
3D	Customer		Summer Customer Charge-Secondary		481
3D	Customer		Non-Summer Customer Charge-Secondary		1,433
3D			Demand Charge		
3D	Demand		Primary Summer	kW	6,642
3D	Demand		Primary Non-Summer	kW	16,802
3D	Demand		Secondary Summer	kW	69,622
3D	Demand		Secondary Non-Summer	kW	175,268
3D			Energy Charge		
3D	Energy		Primary Summer On-Peak	kWh	913,267
3D	Energy		Primary Summer Off-Peak	kWh	1,672,741
3D	Energy		Primary Summer Super Off-Peak	kWh	-
3D	Energy		Primary Non-Summer On-Peak	kWh	2,242,229
3D	Energy		Primary Non-Summer Off-Peak	kWh	4,676,782
3D	Energy		Primary Non-Summer Super Off-Peak	kWh	-
3D	Energy		Secondary Summer On-Peak	kWh	10,924,522
3D	Energy		Secondary Summer Off-Peak	kWh	17,249,556
3D	Energy		Secondary Summer Super Off-Peak	kWh	-
3D	Energy		Secondary Non-Summer On-Peak	kWh	25,933,326
3D	Energy		Secondary Non-Summer Off-Peak	kWh	45,097,104
3D	Energy		Secondary Non-Summer Super Off-Peak	kWh	-
3D			Other Charges		
3D	Reactive		Primary Billable RkVA Summer		861
3D	Reactive		Primary Billable RkVA Non-Summer		1,920
3D	Reactive		Secondary Billable RkVA Summer		2,587
3D	Reactive		Secondary Billable RkVA Non-Summer		5,729
3D			**Sub-Total**		
3D	Other		IIPR Recovery		
3D			**Total Schedule 3D**		
			Total Schedule 3D (Base Rates Only)		
3E		**3E**	**General Power Service (Low Load Factor) Time-of-Use**		
3E	Customer		Summer Customer Charge-Primary		15
3E	Customer		Non-Summer Customer Charge-Primary		45
3E	Customer		Summer Customer Charge-Secondary		205
3E	Customer		Non-Summer Customer Charge-Secondary		610
3E			Demand Charge		
3E	Demand		Primary Summer	kW	3,131
3E	Demand		Primary Non-Summer	kW	9,265
3E	Demand		Secondary Summer	kW	22,198
3E	Demand		Secondary Non-Summer	kW	60,337
3E			Energy Charge		
3E	Energy		Primary Summer On-Peak	kWh	353,997
3E	Energy		Primary Summer Off-Peak	kWh	439,584
3E	Energy		Primary Summer Super Off-Peak	kWh	-

		Schedule	Description	Units	Test Year Billing Units
3E	Energy		Primary Non-Summer On-Peak	kWh	1,018,377
3E	Energy		Primary Non-Summer Off-Peak	kWh	1,323,722
3E	Energy		Primary Non-Summer Super Off-Peak	kWh	-
3E	Energy		Secondary Summer On-Peak	kWh	2,194,083
3E	Energy		Secondary Summer Off-Peak	kWh	4,083,205
3E	Energy		Secondary Summer Super Off-Peak	kWh	-
3E	Energy		Secondary Non-Summer On-Peak	kWh	4,470,679
3E	Energy		Secondary Non-Summer Off-Peak	kWh	9,072,475
3E	Energy		Secondary Non-Summer Super Off-Peak	kWh	-
3E			Other Charges		
3E	Reactive		Primary Billable RkVA Summer		464
3E	Reactive		Primary Billable RkVA Non-Summer		1,374
3E	Reactive		Secondary Billable RkVA Summer		713
3E	Reactive		Secondary Billable RkVA Non-Summer		2,074
3E			**Sub-Total**		
3E	Other		IIPR Recovery		
3E			**Total Schedule 3E**		
			Total Schedule 3E (Base Rates Only)		
3F		**3F**	**Commercial Charging Station**		
3F	Customer		Summer Customer Charge		72
3F	Customer		Non-Summer Customer Charge		198
3F			Energy Charge		
3F	Energy		Summer On-Peak	kWh	672,477
3F	Energy		Summer Off-Peak	kWh	1,985,536
3F	Energy		Non-Summer On-Peak	kWh	1,852,921
3F	Energy		Non-Summer Off-Peak	kWh	5,470,876
3F			**Sub-Total**		
3F	Other		IIPR Recovery		
3F			**Total Schedule 3F**		
			Total Schedule 3F (Base Rates Only)		
4B		**4B**	**Large Power Service Time-of-Use**		
4B	Customer		Summer Customer Charge Primary		285
4B	Customer		Non-Summer Customer Charge Primary		851
4B	Customer		Summer Customer Charge Secondary		190
4B	Customer		Non-Summer Customer Charge Secondary		567
4B	Customer		Summer Customer Charge Substation		-
4B	Customer		Non-Summer Customer Charge Substation		-
4B	Customer		Summer Customer Charge Transmission		3
4B	Customer		Non-Summer Customer Charge Transmission		9
			Demand Charge		
4B	Demand		Primary Summer	kW	392,395
4B	Demand		Primary Non-Summer	kW	1,072,763
4B	Demand		Secondary Summer	kW	168,617
4B	Demand		Secondary Non-Summer	kW	456,842
4B	Demand		Substation Summer	kW	-
4B	Demand		Substation Non-Summer	kW	-
4B	Demand		Transmission Summer	kW	10,984
4B	Demand		Transmission Non-Summer	kW	32,032
4B			Energy Charge		

		Schedule	Description	Units	Test Year Billing Units
4B	Energy		Summer On-Peak Primary	kWh	73,014,077
4B	Energy		Summer Off-Peak Primary	kWh	118,072,641
4B	Energy		Summer Super Off-Peak Primary	kWh	-
4B	Energy		Non-Summer On-Peak Primary	kWh	194,272,867
4B	Energy		Non-Summer Off-Peak Primary	kWh	321,098,832
4B	Energy		Non-Summer Super Off-Peak Primary	kWh	-
4B	Energy		Summer On-Peak Secondary	kWh	30,084,133
4B	Energy		Summer Off-Peak Secondary	kWh	46,559,491
4B	Energy		Summer Super Off-Peak Secondary	kWh	-
4B	Energy		Non-Summer On-Peak Secondary	kWh	76,884,472
4B	Energy		Non-Summer Off-Peak Secondary	kWh	122,744,613
4B	Energy		Non-Summer Super Off-Peak Secondary	kWh	-
4B	Energy		Summer On-Peak Substation	kWh	-
4B	Energy		Summer Off-Peak Substation	kWh	-
4B	Energy		Summer Super Off-Peak Substation	kWh	-
4B	Energy		Non-Summer On-Peak Substation	kWh	-
4B	Energy		Non-Summer Off-Peak Substation	kWh	-
4B	Energy		Non-Summer Super Off-Peak Substation	kWh	-
4B	Energy		Summer On-Peak Transmission	kWh	1,094,778
4B	Energy		Summer Off-Peak Transmission	kWh	1,853,237
4B	Energy		Summer Super Off-Peak Transmission	kWh	-
4B	Energy		Non-Summer On-Peak Transmission	kWh	2,894,871
4B	Energy		Non-Summer Off-Peak Transmission	kWh	5,187,994
4B	Energy		Non-Summer Super Off-Peak Transmission	kWh	-
4B			Other Charges		
4B	Reactive		Billable RkVA Summer Primary		34,668
4B	Reactive		Billable RkVA Non-Summer Primary		83,323
4B	Reactive		Billable RkVA Summer Secondary		11,880
4B	Reactive		Billable RkVA Non-Summer Secondary		27,872
4B	Reactive		Billable RkVA Summer Substation		-
4B	Reactive		Billable RkVA Non-Summer Substation		-
4B	Reactive		Billable RkVA Summer Transmission		-
4B	Reactive		Billable RkVA Non-Summer Transmission		-
4B			**Sub-Total**		
4B	Other		IIPR Recovery		
4B			**Total Schedule 4B**		
			Total Schedule 4B (Base Rates Only)		
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV**		
5B	Customer		Summer Customer Charge		-
5B	Customer		Non-Summer Customer Charge		-
5B			Demand Charge		
5B	Demand		Summer	kW	-
5B	Demand		Non-Summer	kW	-
5B			Energy Charge		
5B	Energy		Summer On-Peak	kWh	-
5B	Energy		Summer Off-Peak	kWh	-
5B	Energy		Non-Summer On-Peak	kWh	-
5B	Energy		Non-Summer Off-Peak	kWh	-
5B			Other Charges		
5B	Reactive		Billable RkVA Summer		-

		Schedule	Description	Units	Test Year Billing Units
5B	Reactive		Billable RkVA Non-Summer		-
5B			**Sub-Total**		
5B	Other		IIPR Recovery		
5B			**Total Schedule 5B**		
5B			**Total Schedule 5B (Base Rates Only)**		
10A		**10A**	**Irrigation Service**		
10A	Customer		Summer Customer Charge		330
10A	Customer		Non-Summer Customer Charge		983
10A			Energy Charge		
10A	Energy		Summer	kWh	1,610,427
10A	Energy		Non-Summer	kWh	2,291,253
10A			**Sub-Total**		
10A	Other		IIPR Recovery		
10A			**Total Schedule 10A**		
10A			**Total Schedule 10A (Base Rates Only)**		
10B		**10B**	**Irrigation Service Time-of-Use**		
10B	Customer		Summer Customer Charge		624
10B	Customer		Summer Meter Charge		624
10B	Customer		Non-Summer Customer Charge		1,850
10B	Customer		Non-Summer Meter Charge		1,850
10B			Energy Charge		
10B	Energy		Summer On-Peak	kWh	2,943,593
10B	Energy		Summer Off-Peak	kWh	5,082,537
10B	Energy		Summer Super Off-Peak	kWh	-
10B	Energy		Non-Summer On-Peak	kWh	4,515,431
10B	Energy		Non-Summer Off-Peak	kWh	8,037,675
10B	Energy		Non-Summer Super Off-Peak	kWh	-
10B			**Sub-Total**		
10B	Other		IIPR Recovery		
10B			**Total Schedule 10B**		
10B			**Total Schedule 10B (Base Rates Only)**		
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**		
11B	Customer		Summer Customer Charge		115
11B	Customer		Non-Summer Customer Charge		344
11B			Energy Charge		
11B	Energy		Summer On-Peak	kWh	2,600,414
11B	Energy		Summer Off-Peak	kWh	10,102,386
11B	Energy		Summer Super Off-Peak	kWh	-
11B	Energy		Non-Summer On-Peak	kWh	6,033,768
11B	Energy		Non-Summer Off-Peak	kWh	22,972,547
11B	Energy		Non-Summer Super Off-Peak	kWh	-
11B			**Sub-Total**		
11B	Other		IIPR Recovery		
11B			**Total Schedule 11B**		
11B			**Total Schedule 11B (Base Rates Only)**		
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**		

		Schedule	Description	Units	Test Year Billing Units
11B-TOI	Customer		Summer Customer Charge		346
11B-TOI	Customer		Non-Summer Customer Charge		1,031
11B-TOD			Energy Charge		
11B-TOI	Energy		Summer On-Peak	kWh	1,411,254
11B-TOI	Energy		Summer Off-Peak	kWh	17,445,561
11B-TOI	Energy		Summer Super Off-Peak	kWh	19,251,587
11B-TOI	Energy		Non-Summer On-Peak	kWh	3,814,954
11B-TOI	Energy		Non-Summer Off-Peak	kWh	37,817,222
11B-TOI	Energy		Non-Summer Super Off-Peak	kWh	45,386,772
11B-TOD			**Sub-Total**		
11B-TOI	Other		IIPR Recovery		
11B-TOD			**Total Schedule 11B-TOD**		
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**		
15B		**15B**	**Large Service for Public Universities >= 8,000 kW min. at 115 kV**		
15B	Customer		Summer Customer Charge		3
15B	Customer		Non-Summer Customer Charge		9
15B			Demand Charge		
15B	Demand		Summer	kW	59,386
15B	Demand		Non-Summer	kW	143,554
15B	Demand		Summer Contract Capacity	kW	16,416
15B	Demand		Non-Summer Contract Capacity	kW	49,248
15B			Energy Charge		
15B	Energy		Summer On-Peak	kWh	10,264,209
15B	Energy		Summer Off-Peak	kWh	12,836,136
15B	Energy		Non-Summer On-Peak	kWh	21,693,286
15B	Energy		Non-Summer Off-Peak	kWh	28,428,315
15B			Other Charges		
15B	Reactive		Billable RkVA Summer		-
15B	Reactive		Billable RkVA Non-Summer		-
15B			**Sub-Total**		
15B	Other		IIPR Recovery		
15B			**Total Schedule 15B**		
15B			**Total Schedule 15B (Base Rates Only)**		
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage**		
30B	Customer		Summer Customer Charge		3
30B	Customer		Non-Summer Customer Charge		9
30B			Demand Charge		
30B	Demand		Summer	kW	267,147
30B	Demand		Non-Summer	kW	785,948
30B			Energy Charge		
30B	Energy		Summer On-Peak	kWh	65,841,365
30B	Energy		Summer Off-Peak	kWh	116,429,176
30B	Energy		Summer Super Off-Peak	kWh	-
30B	Energy		Non-Summer On-Peak	kWh	196,543,377
30B	Energy		Non-Summer Off-Peak	kWh	351,073,767
30B	Energy		Non-Summer Super Off-Peak	kWh	-
30B			Other Charges		
30B	Reactive		Billable RkVA Summer		-
30B	Reactive		Billable RkVA Non-Summer		-

		Schedule	Description	Units	Test Year Billing Units
30B			**Sub-Total**		
30B	Other		IIPR Recovery		
30B			**Total Schedule 30B**		
30B			**Total Schedule 30B (Base Rates Only)**		
33B		**33B**	**Large Service for Station Power Time-of-Use**		
33B	Customer		Summer Customer Charge		30
33B	Customer		Non-Summer Customer Charge		90
33B			Demand Charge		
33B	Demand		Summer	kW	47,282
33B	Demand		Non-Summer	kW	120,793
33B			Energy Charge		
33B	Energy		Summer On-Peak	kWh	1,337,376
33B	Energy		Summer Off-Peak	kWh	2,284,077
33B	Energy		Summer Super Off-Peak	kWh	-
33B	Energy		Non-Summer On-Peak	kWh	3,829,818
33B	Energy		Non-Summer Off-Peak	kWh	6,079,103
33B	Energy		Non-Summer Super Off-Peak	kWh	-
33B			Other Charges		
33B	Reactive		Billable RkVA Summer		530,242
33B	Reactive		Billable RkVA Non-Summer		1,271,282
33B			**Sub-Total**		
33B	Other		IIPR Recovery		
33B			**Total Schedule 33B**		
33B			**Total Schedule 33B (Base Rates Only)**		
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**		
35B	Customer		Summer Customer Charge		15
35B	Customer		Non-Summer Customer Charge		45
35B			Demand Charge		
35B	Demand		Summer	kW	143,823
35B	Demand		Non-Summer	kW	432,113
35B			Energy Charge		
35B	Energy		Summer On-Peak	kWh	29,117,737
35B	Energy		Summer Off-Peak	kWh	51,867,305
35B	Energy		Summer Super Off-Peak	kWh	-
35B	Energy		Non-Summer On-Peak	kWh	80,467,304
35B	Energy		Non-Summer Off-Peak	kWh	143,170,829
35B	Energy		Non-Summer Super Off-Peak	kWh	-
35B			Other Charges		
35B	Reactive		Billable RkVA Summer		1,977
35B	Reactive		Billable RkVA Non-Summer		2,257
35B			**Sub-Total**		
35B	Other		IIPR Recovery		
35B			**Total Schedule 35B**		
			Total Schedule 35B (Base Rates Only)		
36B		**36B**	**Special Service Rate**		
36B	Customer		Summer Customer Charge		3
36B	Customer		Non-Summer Customer Charge		9

		Schedule	Description	Units	Test Year Billing Units
36B	Demand		Summer Contribution to Production Componer	kW	1,501,829
36B	Demand		Summer Transmission Demand Charge	kW	1,501,829
36B	Demand		Non-Summer Contribution to Production Comp	kW	3,850,258
36B	Demand		Non-Summer Transmission Demand Charge	kW	3,850,258
36B	Energy		Summer Energy Related Non-Fuel Charge	kWh	355,574,127
36B	Energy		Non-Summer Energy Related Non-Fuel Charge	kWh	852,144,470
36B			**Sub-Total**		
36B	Other		IIPR Recovery		
			Total Schedule 36B		
			Total Schedule 36B (Base Rates Only)		
6		**6**	**Private Area Lighting Service**		
6			Fixture Rate		
6	Customer		175W MV Lt. (73 kWh) - (LA12)		21,081
6	Customer		175W MV Lt. (73 kWh) - (LA1A)		10,590
6	Customer		400W MV Lt. (162 kWh) - (LAFA)		465
6	Customer		400W MH Lt. (162 kWh) - (LAMA)		2,152
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)		209
6	Customer		100W HPS Lt. (45 kWh) - (LA32)		39,125
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)		19,999
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)		9
6	Customer		200W HPS Lt. (89 kWh) - (LATA)		5,200
6	Customer		400W HPS FL (165 kWh) - (LA42)		15,663
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LE		5,055
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC		6,137
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LI		123
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)		172
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA12)		4,340
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA1A)		2,629
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA32)		9,351
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA3A)		4,359
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAFA)		1,526
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAOA)		366
6	Customer		120W LED - Company Owned (42.7 kWh) - (QATA)		5,827
6	Customer		200W LED - Company Owned (71.1 kWh) - (QB42)		1,334
6	Customer		200W LED - Company Owned (71.1 kWh) - (QC42)		1,626
6	Customer		250W LED - Company Owned (88.9 kWh) - (QA42)		1,963
6	Customer		Pole Charge (Wood) - L0LA)		15,928
6			**Sub-Total**		
6	Other		IIPR Recovery		
6			**Total Schedule 6**		
6			**Total Schedule 6 (Base Rates Only)**		
20		**20**	**Integrated System Streetlighting and Floodlighting Service - New Installation**		
20			Fixture Charge		
20	Customer		Units - Company-Owned - 175W Mercury Vap		11,184
20	Customer		Units - Company-Owned - 400W Mercury Vap		1,560
20	Customer		Units - Company-Owned - 55W Low Pressure		4,596
20	Customer		Units - Company-Owned - 135W Low Pressur		132
20	Customer		Units - Company-Owned - 70W High Pressure		108
20	Customer		Units - Company-Owned - 100W High Pressur		39,768

		Schedule	Description	Units	Test Year Billing Units
20	Customer		Units - Company-Owned - 200W High Pressur		9,432
20	Customer		Units - Company-Owned - 250W High Pressur		14,640
20	Customer		Units - Company-Owned - 400W High Pressur		6,912
20	Customer		Units - Company-Owned - 400W High Pressur		2,220
20	Customer		Units - Wood Pole - Company-Owned		120,239
20	Customer		Units - Non-Wood Pole- Company-Owned		52,865
20	Customer		Units - 10W LED - Company Owned		-
20	Customer		Units - 20W LED - Company Owned		-
20	Customer		Units - 30W LED - Company Owned		5,460
20	Customer		Units - 40W LED - Company Owned		89,232
20	Customer		Units - 50W LED - Company Owned		-
20	Customer		Units - 60W LED - Company Owned		-
20	Customer		Units - 70W LED - Company Owned		-
20	Customer		Units - 80W LED - Company Owned		-
20	Customer		Units - 90W LED - Company Owned		-
20	Customer		Units - 100W LED - Company Owned		20,964
20	Customer		Units - 110W LED - Company Owned		-
20	Customer		Units - 120W LED - Company Owned		61,128
20	Customer		Units - 130W LED - Company Owned		-
20	Customer		Units - 140W LED - Company Owned		876
20	Customer		Units - 150W LED - Company Owned		156
20	Customer		Units - 160W LED - Company Owned		-
20	Customer		Units - 170W LED - Company Owned		-
20	Customer		Units - 180W LED - Company Owned		13,188
20	Customer		Units - 190W LED - Company Owned		-
20	Customer		Units - 200W LED - Company Owned		276
20	Customer		Units - 210W LED - Company Owned		-
20	Customer		Units - 220W LED - Company Owned		-
20	Customer		Units - 230W LED - Company Owned		-
20	Customer		Units - 240W LED - Company Owned		-
20	Customer		Units - 250W LED - Company Owned		12
20	Customer		Units - 260W LED - Company Owned		3,012
20	Customer		Units - 270W LED - Company Owned		-
20	Customer		Units - 280W LED - Company Owned		-
20	Customer		Units - 290W LED - Company Owned		-
20	Customer		Units - 300W LED - Company Owned		-
20	Customer		Units - 310W LED - Company Owned		-
20	Customer		Units - 320W LED - Company Owned		-
20	Customer		Units - 330W LED - Company Owned		-
20	Customer		Units - 340W LED - Company Owned		-
20	Customer		Units - 350W LED - Company Owned		-
20	Customer		Units - 360W LED - Company Owned		-
20	Customer		Units - 370W LED - Company Owned		-
20	Customer		Units - 380W LED - Company Owned		-
20	Customer		Units - 390W LED - Company Owned		-
20	Customer		Units - 400W LED - Company Owned		300
20	Energy		kWh - Company-Owned - Metered	kWh	253,174
		Sub-Total			
20	Other		IIPR Recovery		
20		**Total Schedule 20**			
20		**Total Schedule 20 (Base Rates Only)**			

	Schedule	Description	Units	Test Year Billing Units
	20-Customer			
		Fixture Charge		
20-Custo	Customer	Units - Customer-Owned - 175W Mercury Va		720
20-Custo	Customer	Units - Customer-Owned - 400W Mercury Va		1,944
20-Custo	Customer	Units - Customer-Owned - 55W Low Pressure		-
20-Custo	Customer	Units - Customer-Owned - 135W Low Pressur		-
20-Custo	Customer	Units - Customer-Owned - 70W High Pressure		96
20-Custo	Customer	Units - Customer-Owned - 100W High Pressu		36,684
20-Custo	Customer	Units - Customer-Owned - 200W High Pressu		-
20-Custo	Customer	Units - Customer-Owned - 250W High Pressu		14,484
20-Custo	Customer	Units - Customer-Owned - 400W High Pressu		108
20-Custo	Customer	Units - Customer-Owned - 400W High Pressu		10,224
20-Custo	Customer	Units - 10W LED - Customer Owned		192
20-Custo	Customer	Units - 20W LED - Customer Owned		-
20-Custo	Customer	Units - 30W LED - Customer Owned		-
20-Custo	Customer	Units - 40W LED - Customer Owned		107,460
20-Custo	Customer	Units - 50W LED - Customer Owned		2,544
20-Custo	Customer	Units - 60W LED - Customer Owned		1,164
20-Custo	Customer	Units - 70W LED - Customer Owned		336
20-Custo	Customer	Units - 80W LED - Customer Owned		6,912
20-Custo	Customer	Units - 90W LED - Customer Owned		9,912
20-Custo	Customer	Units - 100W LED - Customer Owned		21,468
20-Custo	Customer	Units - 110W LED - Customer Owned		1,716
20-Custo	Customer	Units - 120W LED - Customer Owned		27,180
20-Custo	Customer	Units - 130W LED - Customer Owned		25,536
20-Custo	Customer	Units - 140W LED - Customer Owned		17,004
20-Custo	Customer	Units - 150W LED - Customer Owned		-
20-Custo	Customer	Units - 160W LED - Customer Owned		624
20-Custo	Customer	Units - 170W LED - Customer Owned		-
20-Custo	Customer	Units - 180W LED - Customer Owned		12,000
20-Custo	Customer	Units - 190W LED - Customer Owned		5,544
20-Custo	Customer	Units - 200W LED - Customer Owned		-
20-Custo	Customer	Units - 210W LED - Customer Owned		9,120
20-Custo	Customer	Units - 220W LED - Customer Owned		-
20-Custo	Customer	Units - 230W LED - Customer Owned		-
20-Custo	Customer	Units - 240W LED - Customer Owned		-
20-Custo	Customer	Units - 250W LED - Customer Owned		132
20-Custo	Customer	Units - 260W LED - Customer Owned		-
20-Custo	Customer	Units - 270W LED - Customer Owned		-
20-Custo	Customer	Units - 280W LED - Customer Owned		-
20-Custo	Customer	Units - 290W LED - Customer Owned		-
20-Custo	Customer	Units - 300W LED - Customer Owned		-
20-Custo	Customer	Units - 310W LED - Customer Owned		12,612
20-Custo	Customer	Units - 320W LED - Customer Owned		-
20-Custo	Customer	Units - 330W LED - Customer Owned		-
20-Custo	Customer	Units - 340W LED - Customer Owned		-
20-Custo	Customer	Units - 350W LED - Customer Owned		-
20-Custo	Customer	Units - 360W LED - Customer Owned		-
20-Custo	Customer	Units - 370W LED - Customer Owned		-
20-Custo	Customer	Units - 380W LED - Customer Owned		-
20-Custo	Customer	Units - 390W LED - Customer Owned		-
20-Custo	Customer	Units - 400W LED - Customer Owned		-
20-Custo	Customer	Units - 460W LED - Customer Owned		600

	Schedule	Description	Units	Test Year Billing Units
20-Custo Customer		Units - 470W LED - Customer Owned		10,836
20-Custo Energy		kWh - Customer-Owned - Metered	kWh	929,662
		Sub-Total		
20-Custo Other		IIPR Recovery		
20		**Total Schedule 20-Customer**		
20		**Total Schedule 20-Customer (Base Rates Only)**		
		Grand Total		
		Proposed Change		
		Grand Total		
		Less: IIPR Recovery		
		Banded Revenue		

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description		Current Rate	Revenue at Current Rates
1A	**Residential Service**			
	1A - Standard			
	Summer Customer Charge	$	11.93	14,111,926
	Non-Summer Customer Charge	$	11.93	41,966,688
	Energy Charge			
	Block 1 Summer	$	0.0896783	36,890,389
	Block 2 Summer	$	0.1486546	33,284,246
	Block 3 Summer	$	0.1994661	35,766,149
	Block 1 Non-Summer	$	0.0896783	98,840,405
	Block 2 Non-Summer	$	0.1282683	51,567,495
	Block 3 Non-Summer	$	0.1701214	40,545,933
	Summer Whole House EV Rate	$	0.0575000	569,918
	Non-Summer Whole House EV Rate	$	0.0575000	1,440,697
	1A - Low Income			
	Summer Customer Charge	$	11.93	3,973,649
	Non-Summer Customer Charge	$	11.93	11,843,395
	Energy Charge			
	Block 1 Summer	$	0.0896783	11,137,121
	Block 2 Summer	$	0.1486546	8,971,727
	Block 3 Summer	$	0.1994661	8,068,013
	Block 1 Non-Summer	$	0.0896783	29,714,195
	Block 2 Non-Summer	$	0.1282683	14,292,879
	Block 3 Non-Summer	$	0.1701214	10,102,952
	Summer Whole House EV Rate	$	0.0575000	65,907
	Non-Summer Whole House EV Rate	$	0.0575000	161,144
	Sub-Total			**453,314,829**
	IIPR Recovery			585,513
	IIPR Recovery			162,188
	Total Schedule 1A			**454,062,530**
	Total Schedule 1A (Base Rates Only)			**453,314,829**
1B	**Residential Service Time-of-Use/Time-of-Day**			
	Time-of-Use Customer			
	Summer Customer Charge	$	25.34	-
	Summer Meter Charge	$	6.44	-
	Non-Summer Customer Charge	$	25.34	-
	Non-Summer Meter Charge	$	6.44	-
	Time-of-Day Customer			
	Summer Customer Charge	$	11.93	304,886
	Summer Meter Charge	$	-	-
	Non-Summer Customer Charge	$	11.93	854,745
	Non-Summer Meter Charge	$	-	-
	Energy Charge			
	Time of Use			
	Summer On-Peak	$	0.2369704	-

Schedule	Description		Current Rate	Revenue at Current Rates
	Summer Off-Peak	$	0.0761273	-
	Non-Summer On-Peak	$	0.1844915	-
	Non-Summer Off-Peak	$	0.0761273	-
	Time of Day			
	Summer On-Peak	$	0.3751823	1,104,408
	Summer Off-Peak	$	0.0931305	1,193,972
	Summer Super Off-Peak	$	0.0931305	559,958
	Non-Summer On-Peak	$	0.2131688	1,929,987
	Non-Summer Off-Peak	$	0.0854760	2,355,366
	Non-Summer Super Off-Peak	$	0.0854760	925,133
Sub-Total				**9,228,456**
	IIPR Recovery			8,066
Total Schedule 1B				**9,236,522**
Total Schedule 1B (Base Rates Only)				**9,228,456**

Schedule	Description		Current Rate	Revenue at Current Rates
2A	**Small Power Service**			
	Summer Customer Charge	$	23.61	3,918,565
	Non-Summer Customer Charge	$	23.61	11,690,516
	Energy Charge			
	Summer	$	0.1172758	32,593,833
	Non-Summer	$	0.0934073	61,558,698
	Sub-Total			**109,761,611**
	IIPR Recovery			165,275
	Total Schedule 2A			**109,926,886**
	Total Schedule 2A (Base Rates Only)			**109,761,611**
2B	**Small Power Service Time-of-Use/Time-of-Day**			
	Time-of-Use Customer			
	Summer Customer Charge	$	8.08	-
	Summer Meter Charge	$	8.80	-
	Non-Summer Customer Charge	$	8.08	-
	Non-Summer Meter Charge	$	8.80	-
	Time-of-Day Customer			
	Summer Customer Charge	$	23.61	37,846
	Summer Meter Charge	$	-	-
	Non-Summer Customer Charge	$	23.61	109,995
	Non-Summer Meter Charge	$	-	-
	Energy Charge			
	Time of Use			
	Summer On-Peak	$	0.2210865	-
	Summer Off-Peak	$	0.0636599	-
	Non-Summer On-Peak	$	0.1714464	-
	Non-Summer Off-Peak	$	0.0636599	-
	Time of Day			
	Summer On-Peak	$	0.2650882	262,434
	Summer Off-Peak	$	0.1322264	426,137
	Summer Super Off-Peak	$	0.0665954	153,220
	Non-Summer On-Peak	$	0.1381114	357,070
	Non-Summer Off-Peak	$	0.0865132	550,055
	Non-Summer Super Off-Peak	$	0.0561538	257,737
	Sub-Total			**2,154,494**
	IIPR Recovery			2,169
	Total Schedule 2B			**2,156,662**
	Total Schedule 2B (Base Rates Only)			**2,154,494**
3B	**General Power Service Time-of-Use**			
	Summer Customer Charge-Primary	$	109.46	28,026
	Non-Summer Customer Charge-Primary	$	109.46	83,620
	Summer Customer Charge-Secondary	$	109.46	901,843
	Non-Summer Customer Charge-Secondary	$	109.46	2,687,477
	Demand Charge			
	Primary- Summer kW	$	36.79	2,520,363
	Primary- Non- Summer kW	$	27.33	5,139,340
	Secondary- Summer kW	$	37.27	36,457,862
	Secondary- Non- Summer kW	$	27.83	68,581,379

Schedule	Description		Current Rate	Revenue at Current Rates
	Energy Charge			
	Primary Summer On-Peak	$	0.0074003	89,784
	Primary Summer Off-Peak	$	0.0034453	59,309
	Primary Summer Super Off-Peak	$	-	-
	Primary Non-Summer On-Peak	$	0.0061305	195,276
	Primary Non-Summer Off-Peak	$	0.0034453	162,865
	Primary Non-Summer Super Off-Peak	$	-	-
	Secondary Summer On-Peak	$	0.0074003	1,198,628
	Secondary Summer Off-Peak	$	0.0034453	761,678
	Secondary Summer Super Off-Peak	$	-	-
	Secondary Non-Summer On-Peak	$	0.0061305	2,337,930
	Secondary Non-Summer Off-Peak	$	0.0034453	1,914,957
	Secondary Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Primary - Billable RkVA Summer	$	0.27	2,092
	Primary - Billable RkVA Non-Summer	$	0.27	4,665
	Secondary - Billable RkVA Summer	$	0.27	7,678
	Secondary - Billable RkVA Non-Summer	$	0.27	16,842
	Sub-Total			**123,151,613**
	IIPR Recovery			243,819
	Total Schedule 3B			**123,395,432**
	Total Schedule 3B (Base Rates Only)			**123,151,613**
3C	**General Power Service (Low Load Factor) Time-of-U**			
	Summer Customer Charge-Primary	$	77.20	5,281
	Non-Summer Customer Charge-Primary	$	77.20	15,758
	Summer Customer Charge-Secondary	$	77.20	291,118
	Non-Summer Customer Charge-Secondary	$	77.20	867,540
	Demand Charge			
	Primary Summer	$	16.60	274,191
	Primary Non-Summer	$	12.22	597,522
	Secondary Summer	$	17.31	6,961,523
	Secondary Non-Summer	$	12.93	12,897,683
	Energy Charge			
	Primary Summer On-Peak	$	0.0674597	193,355
	Primary Summer Off-Peak	$	0.0304027	68,785
	Primary Summer Super Off-Peak	$	-	-
	Primary Non-Summer On-Peak	$	0.0508175	448,586
	Primary Non-Summer Off-Peak	$	0.0304027	226,206
	Primary Non-Summer Super Off-Peak	$	-	-
	Secondary Summer On-Peak	$	0.0674597	3,189,370
	Secondary Summer Off-Peak	$	0.0304027	1,566,540
	Secondary Summer Super Off-Peak	$	-	-
	Secondary Non-Summer On-Peak	$	0.0508175	5,756,818
	Secondary Non-Summer Off-Peak	$	0.0304027	3,845,561
	Secondary Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Primary Billable RkVA Summer	$	0.27	544
	Primary Billable RkVA Non-Summer	$	0.27	1,868
	Secondary Billable RkVA Summer	$	0.27	4,500
	Secondary Billable RkVA Non-Summer	$	0.27	10,790
	Sub-Total			**37,223,540**

Schedule	Description		Current Rate	Revenue at Current Rates
	IIPR Recovery			56,132
	Total Schedule 3C			**37,279,672**
	Total Schedule 3C (Base Rates Only)			**37,223,540**
3D	**General Power Service Time-of-Use**			
	Summer Customer Charge-Primary	$	106.67	2,570
	Non-Summer Customer Charge-Primary	$	106.67	7,669
	Summer Customer Charge-Secondary	$	106.67	51,292
	Non-Summer Customer Charge-Secondary	$	106.67	152,847
	Demand Charge			
	Primary Summer	$	31.83	211,389
	Primary Non-Summer	$	23.65	397,358
	Secondary Summer	$	32.25	2,245,040
	Secondary Non-Summer	$	24.08	4,220,471
	Energy Charge			
	Primary Summer On-Peak	$	0.0195882	17,889
	Primary Summer Off-Peak	$	0.0091194	15,254
	Primary Summer Super Off-Peak	$	-	-
	Primary Non-Summer On-Peak	$	0.0162272	36,385
	Primary Non-Summer Off-Peak	$	0.0091194	42,649
	Primary Non-Summer Super Off-Peak	$	-	-
	Secondary Summer On-Peak	$	0.0195882	213,992
	Secondary Summer Off-Peak	$	0.0091194	157,305
	Secondary Summer Super Off-Peak	$	-	-
	Secondary Non-Summer On-Peak	$	0.0162272	420,825
	Secondary Non-Summer Off-Peak	$	0.0091194	411,258
	Secondary Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Primary Billable RkVA Summer	$	0.27	232
	Primary Billable RkVA Non-Summer	$	0.27	519
	Secondary Billable RkVA Summer	$	0.27	699
	Secondary Billable RkVA Non-Summer	$	0.27	1,547
	Sub-Total			**8,607,191**
	IIPR Recovery			17,002
	Total Schedule 3D			**8,624,193**
	Total Schedule 3D (Base Rates Only)			**8,607,191**
3E	**General Power Service (Low Load Factor) Time-of-U**			
	Summer Customer Charge-Primary	$	77.20	1,163
	Non-Summer Customer Charge-Primary	$	77.20	3,469
	Summer Customer Charge-Secondary	$	77.20	15,792
	Non-Summer Customer Charge-Secondary	$	77.20	47,058
	Demand Charge			
	Primary Summer	$	16.60	51,985
	Primary Non-Summer	$	12.22	113,242
	Secondary Summer	$	17.31	384,182
	Secondary Non-Summer	$	12.93	779,969
	Energy Charge			
	Primary Summer On-Peak	$	0.0674957	23,893
	Primary Summer Off-Peak	$	0.0304189	13,372
	Primary Summer Super Off-Peak	$	-	-

Schedule	Description		Current Rate	Revenue at Current Rates
	Primary Non-Summer On-Peak	$	0.0508446	51,779
	Primary Non-Summer Off-Peak	$	0.0304189	40,266
	Primary Non-Summer Super Off-Peak	$	-	-
	Secondary Summer On-Peak	$	0.0674957	148,091
	Secondary Summer Off-Peak	$	0.0304189	124,207
	Secondary Summer Super Off-Peak	$	-	-
	Secondary Non-Summer On-Peak	$	0.0508446	227,310
	Secondary Non-Summer Off-Peak	$	0.0304189	275,975
	Secondary Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Primary Billable RkVA Summer	$	0.27	125
	Primary Billable RkVA Non-Summer	$	0.27	371
	Secondary Billable RkVA Summer	$	0.27	192
	Secondary Billable RkVA Non-Summer	$	0.27	560
	Sub-Total			**2,303,000**
	IIPR Recovery			3,591
	Total Schedule 3E			**2,306,591**
	Total Schedule 3E (Base Rates Only)			**2,303,000**
3F	**Commercial Charging Station**			
	Summer Customer Charge	$	77.20	5,550
	Non-Summer Customer Charge	$	77.20	15,292
	Energy Charge			
	Summer On-Peak	$	0.1997250	134,311
	Summer Off-Peak	$	0.0687672	136,540
	Non-Summer On-Peak	$	0.1478538	273,961
	Non-Summer Off-Peak	$	0.0687672	376,217
	Sub-Total			**941,870**
	IIPR Recovery			1,402
	Total Schedule 3F			**943,272**
	Total Schedule 3F (Base Rates Only)			**941,870**
4B	**Large Power Service Time-of-Use**			
	Summer Customer Charge Primary	$	712.98	203,386
	Non-Summer Customer Charge Primary	$	712.98	606,992
	Summer Customer Charge Secondary	$	712.98	135,428
	Non-Summer Customer Charge Secondary	$	712.98	404,177
	Summer Customer Charge Substation	$	-	-
	Non-Summer Customer Charge Substation	$	-	-
	Summer Customer Charge Transmission	$	2,486.72	7,491
	Non-Summer Customer Charge Transmission	$	2,486.72	22,350
	Demand Charge			
	Primary Summer	$	30.41	11,933,296
	Primary Non-Summer	$	21.17	22,708,911
	Secondary Summer	$	32.88	5,543,486
	Secondary Non-Summer	$	23.62	10,790,859
	Substation Summer	$	-	-
	Substation Non-Summer	$	-	-
	Transmission Summer	$	11.97	131,453
	Transmission Non-Summer	$	7.27	232,879
	Energy Charge			

Schedule	Description		Current Rate	Revenue at Current Rates
	Summer On-Peak Primary	$	0.0219922	1,605,739
	Summer Off-Peak Primary	$	0.0114216	1,348,583
	Summer Super Off-Peak Primary	$	-	-
	Non-Summer On-Peak Primary	$	0.0172695	3,354,994
	Non-Summer Off-Peak Primary	$	0.0114216	3,667,475
	Non-Summer Super Off-Peak Primary	$	-	-
	Summer On-Peak Secondary	$	0.0219922	661,616
	Summer Off-Peak Secondary	$	0.0114216	531,786
	Summer Super Off-Peak Secondary	$	-	-
	Non-Summer On-Peak Secondary	$	0.0172695	1,327,756
	Non-Summer Off-Peak Secondary	$	0.0114216	1,401,945
	Non-Summer Super Off-Peak Secondary	$	-	-
	Summer On-Peak Substation	$	-	-
	Summer Off-Peak Substation	$	-	-
	Summer Super Off-Peak Substation	$	-	-
	Non-Summer On-Peak Substation	$	-	-
	Non-Summer Off-Peak Substation	$	-	-
	Non-Summer Super Off-Peak Substation	$	-	-
	Summer On-Peak Transmission	$	0.0721001	78,934
	Summer Off-Peak Transmission	$	0.0319507	59,212
	Summer Super Off-Peak Transmission	$	-	-
	Non-Summer On-Peak Transmission	$	0.0514602	148,971
	Non-Summer Off-Peak Transmission	$	0.0319507	165,760
	Non-Summer Super Off-Peak Transmission	$	-	-
	Other Charges			
	Billable RkVA Summer Primary	$	0.27	9,360
	Billable RkVA Non-Summer Primary	$	0.27	22,497
	Billable RkVA Summer Secondary	$	0.27	3,208
	Billable RkVA Non-Summer Secondary	$	0.27	7,525
	Billable RkVA Summer Substation	$	-	-
	Billable RkVA Non-Summer Substation	$	-	-
	Billable RkVA Summer Transmission	$	0.27	-
	Billable RkVA Non-Summer Transmission	$	0.27	-
Sub-Total				**67,116,066**
	IIPR Recovery			143,884
Total Schedule 4B				**67,259,950**
Total Schedule 4B (Base Rates Only)				**67,116,066**

5B	**Large Service for Customers >= 8,000 kW min. at 11**			
	Summer Customer Charge	$	2,486.72	-
	Non-Summer Customer Charge	$	2,486.72	-
	Demand Charge			
	Summer	$	11.97	-
	Non-Summer	$	7.27	-
	Energy Charge			
	Summer On-Peak	$	0.0721001	-
	Summer Off-Peak	$	0.0319507	-
	Non-Summer On-Peak	$	0.0514602	-
	Non-Summer Off-Peak	$	0.0319507	-
	Other Charges			
	Billable RkVA Summer	$	0.27	-

Schedule	Description		Current Rate	Revenue at Current Rates
	Billable RkVA Non-Summer	$	0.27	-
	Sub-Total			**-**
	IIPR Recovery			-
	Total Schedule 5B			**-**
	Total Schedule 5B (Base Rates Only)			**-**
10A	**Irrigation Service**			
	Summer Customer Charge	$	17.47	5,756
	Non-Summer Customer Charge	$	17.47	17,173
	Energy Charge			
	Summer	$	0.0928618	149,547
	Non-Summer	$	0.0846293	193,907
	Sub-Total			**366,384**
	IIPR Recovery			618
	Total Schedule 10A			**367,002**
	Total Schedule 10A (Base Rates Only)			**366,384**
10B	**Irrigation Service Time-of-Use**			
	Summer Customer Charge	$	13.00	8,110
	Summer Meter Charge	$	4.47	2,786
	Non-Summer Customer Charge	$	13.00	24,053
	Non-Summer Meter Charge	$	4.47	8,263
	Energy Charge			
	Summer On-Peak	$	0.1416941	417,090
	Summer Off-Peak	$	0.0645303	327,978
	Summer Super Off-Peak	$	-	-
	Non-Summer On-Peak	$	0.1296938	585,624
	Non-Summer Off-Peak	$	0.0645303	518,674
	Non-Summer Super Off-Peak	$	-	-
	Sub-Total			**1,892,577**
	IIPR Recovery			3,192
	Total Schedule 10B			**1,895,769**
	Total Schedule 10B (Base Rates Only)			**1,892,577**
11B	**Water and Sewage Pumping Service Time-of-Use**			
	Summer Customer Charge	$	364.05	41,945
	Non-Summer Customer Charge	$	364.05	125,152
	Energy Charge			
	Summer On-Peak	$	0.2117830	550,723
	Summer Off-Peak	$	0.0264729	267,439
	Summer Super Off-Peak	$	-	-
	Non-Summer On-Peak	$	0.1323643	798,656
	Non-Summer Off-Peak	$	0.0264729	608,150
	Non-Summer Super Off-Peak	$	-	-
	Sub-Total			**2,392,065**
	IIPR Recovery			3,302
	Total Schedule 11B			**2,395,367**
	Total Schedule 11B (Base Rates Only)			**2,392,065**
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**			

Schedule	Description		Current Rate	Revenue at Current Rates
	Summer Customer Charge	$	364.05	125,837
	Non-Summer Customer Charge	$	364.05	375,460
	Energy Charge			
	Summer On-Peak	$	0.1226573	173,101
	Summer Off-Peak	$	0.0626708	1,093,327
	Summer Super Off-Peak	$	0.0309970	596,741
	Non-Summer On-Peak	$	0.0739580	282,146
	Non-Summer Off-Peak	$	0.0433659	1,639,978
	Non-Summer Super Off-Peak	$	0.0298927	1,356,733
	Sub-Total			**5,643,324**
	IIPR Recovery			7,790
	Total Schedule 11B-TOD			**5,651,114**
	Total Schedule 11B-TOD (Base Rates Only)			**5,643,324**
15B	**Large Service for Public Universities >= 8,000 kW mi**			
	Summer Customer Charge	$	5,280.63	15,907
	Non-Summer Customer Charge	$	5,280.63	47,461
	Demand Charge			
	Summer	$	12.59	747,843
	Non-Summer	$	7.62	1,093,605
	Summer Contract Capacity	$	0.78	12,804
	Non-Summer Contract Capacity	$	0.78	38,413
	Energy Charge			
	Summer On-Peak	$	0.0527077	541,003
	Summer Off-Peak	$	0.0210418	270,095
	Non-Summer On-Peak	$	0.0411952	893,659
	Non-Summer Off-Peak	$	0.0210418	598,182
	Other Charges			
	Billable RkVA Summer	$	0.27	-
	Billable RkVA Non-Summer	$	0.27	-
	Sub-Total			**4,258,972**
	IIPR Recovery			8,513
	Total Schedule 15B			**4,267,486**
	Total Schedule 15B (Base Rates Only)			**4,258,972**
30B	**Large Service for Manufacturing >= 30,000 kW min.**			
	Summer Customer Charge	$	51,514.76	155,176
	Non-Summer Customer Charge	$	51,514.76	463,001
	Demand Charge			
	Summer	$	29.28	7,822,787
	Non-Summer	$	20.70	16,269,261
	Energy Charge			
	Summer On-Peak	$	0.0164492	1,083,038
	Summer Off-Peak	$	0.0080256	934,417
	Summer Super Off-Peak	$	-	-
	Non-Summer On-Peak	$	0.0127552	2,506,949
	Non-Summer Off-Peak	$	0.0080256	2,817,586
	Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Billable RkVA Summer	$	0.27	-
	Billable RkVA Non-Summer	$	0.27	-

Schedule	Description		Current Rate	Revenue at Current Rates
	Sub-Total			**32,052,215**
	IIPR Recovery			87,753
	Total Schedule 30B			**32,139,969**
	Total Schedule 30B (Base Rates Only)			**32,052,215**
33B	**Large Service for Station Power Time-of-Use**			
	Summer Customer Charge	$	461.70	13,908
	Non-Summer Customer Charge	$	461.70	41,497
	Demand Charge			
	Summer	$	2.28	107,899
	Non-Summer	$	1.57	190,126
	Energy Charge			
	Summer On-Peak	$	0.0577962	77,295
	Summer Off-Peak	$	0.0286391	65,414
	Summer Super Off-Peak	$	-	-
	Non-Summer On-Peak	$	0.0471958	180,751
	Non-Summer Off-Peak	$	0.0286391	174,100
	Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Billable RkVA Summer	$	0.27	143,165
	Billable RkVA Non-Summer	$	0.27	343,246
	Sub-Total			**1,337,400**
	IIPR Recovery			1,088
	Total Schedule 33B			**1,338,489**
	Total Schedule 33B (Base Rates Only)			**1,337,400**
35B	**Large Power Service >= 3,000 kW Time-of-Use**			
	Summer Customer Charge	$	3,636.61	54,772
	Non-Summer Customer Charge	$	3,636.61	163,425
	Demand Charge			
	Summer	$	24.50	3,523,813
	Non-Summer	$	15.76	6,811,976
	Energy Charge			
	Summer On-Peak	$	0.0193029	562,057
	Summer Off-Peak	$	0.0100250	519,969
	Summer Super Off-Peak	$	-	-
	Non-Summer On-Peak	$	0.0151577	1,219,703
	Non-Summer Off-Peak	$	0.0100250	1,435,286
	Non-Summer Super Off-Peak	$	-	-
	Other Charges			
	Billable RkVA Summer	$	0.27	534
	Billable RkVA Non-Summer	$	0.27	609
	Sub-Total			**14,292,144**
	IIPR Recovery			36,927
	Total Schedule 35B			**14,329,071**
	Total Schedule 35B (Base Rates Only)			**14,292,144**
36B	**Special Service Rate**			
	Summer Customer Charge	$	23,376.08	70,128
	Non-Summer Customer Charge	$	23,376.08	210,385

Schedule	Description		Current Rate	Revenue at Current Rates
	Summer Contribution to Production Componer	$	-	-
	Summer Transmission Demand Charge	$	4.84	7,268,082
	Non-Summer Contribution to Production Comp	$	-	-
	Non-Summer Transmission Demand Charge	$	4.84	18,633,275
	Summer Energy Related Non-Fuel Charge	$	0.0264856	9,417,604
	Non-Summer Energy Related Non-Fuel Charge	$	0.0264856	22,569,580
	Sub-Total			**58,169,054**
	IIPR Recovery			-
	Total Schedule 36B			**58,169,054**
	Total Schedule 36B (Base Rates Only)			**58,169,054**
6	**Private Area Lighting Service**			
	Fixture Rate			
	175W MV Lt. (73 kWh) - (LA12)	$	14.41	303,750
	175W MV Lt. (73 kWh) - (LA1A)	$	14.41	152,584
	400W MV Lt. (162 kWh) - (LAFA)	$	28.99	13,469
	400W MH Lt. (162 kWh) - (LAMA)	$	30.75	66,194
	1,000W MH Lt. (380 kWh) - (LANA)	$	67.26	14,064
	100W HPS Lt. (45 kWh) - (LA32)	$	11.20	438,308
	100W HPS Lt. (45 kWh) - (LA3A)	$	11.20	224,046
	200W HPS Lt. (89 kWh) - (LAOA)	$	18.71	171
	200W HPS Lt. (89 kWh) - (LATA)	$	18.71	97,301
	400W HPS FL (165 kWh) - (LA42)	$	31.74	497,093
	400W HPS FL (165 kWh) (30' Wood Pole) - (LE	$	31.74	160,436
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC	$	31.74	194,787
	400W HPS FL (165 kWh) (40' Wood Pole) - (LI	$	31.74	3,904
	400W HPS Lt. (165 kWh) - (LA4A)	$	31.74	5,465
	40W LED - Company Owned (14.2 kWh) - (QA	$	3.38	14,657
	40W LED - Company Owned (14.2 kWh) - (QA	$	3.38	8,879
	40W LED - Company Owned (14.2 kWh) - (QA	$	3.38	31,584
	40W LED - Company Owned (14.2 kWh) - (QA	$	3.38	14,724
	120W LED - Company Owned (42.7 kWh) - (Q,	$	10.16	15,500
	120W LED - Company Owned (42.7 kWh) - (Q,	$	10.16	3,722
	120W LED - Company Owned (42.7 kWh) - (Q,	$	10.16	59,182
	200W LED - Company Owned (71.1 kWh) - (Q	$	16.91	22,560
	200W LED - Company Owned (71.1 kWh) - (Q	$	16.91	27,497
	250W LED - Company Owned (88.9 kWh) - (Q,	$	21.16	41,521
	Pole Charge (Wood) - L0LA)	$	3.27	52,081
	Sub-Total			**2,463,478**
	IIPR Recovery			553
	Total Schedule 6			**2,464,031**
	Total Schedule 6 (Base Rates Only)			**2,463,478**
20	**Integrated System Streetlighting and Floodlighting S**			
	Fixture Charge			
	Units - Company-Owned - 175W Mercury Vap	$	16.25	181,795
	Units - Company-Owned - 400W Mercury Vap	$	24.68	38,503
	Units - Company-Owned - 55W Low Pressure	$	14.60	67,099
	Units - Company-Owned - 135W Low Pressur	$	19.69	2,599
	Units - Company-Owned - 70W High Pressure	$	12.59	1,359
	Units - Company-Owned - 100W High Pressur	$	13.82	549,507

Schedule	Description		Current Rate	Revenue at Current Rates
	Units - Company-Owned - 200W High Pressur	$	17.23	162,532
	Units - Company-Owned - 250W High Pressur	$	19.88	290,985
	Units - Company-Owned - 400W High Pressur	$	24.95	172,424
	Units - Company-Owned - 400W High Pressur	$	24.95	55,379
	Units - Wood Pole - Company-Owned	$	5.59	671,764
	Units - Non-Wood Pole- Company-Owned	$	10.86	574,291
	Units - 10W LED - Company Owned	$	0.82	-
	Units - 20W LED - Company Owned	$	1.63	-
	Units - 30W LED - Company Owned	$	2.46	13,432
	Units - 40W LED - Company Owned	$	3.28	292,348
	Units - 50W LED - Company Owned	$	4.09	-
	Units - 60W LED - Company Owned	$	4.91	-
	Units - 70W LED - Company Owned	$	5.74	-
	Units - 80W LED - Company Owned	$	6.55	-
	Units - 90W LED - Company Owned	$	7.37	-
	Units - 100W LED - Company Owned	$	8.18	171,589
	Units - 110W LED - Company Owned	$	9.01	-
	Units - 120W LED - Company Owned	$	9.83	600,815
	Units - 130W LED - Company Owned	$	10.64	-
	Units - 140W LED - Company Owned	$	11.46	10,040
	Units - 150W LED - Company Owned	$	12.28	1,915
	Units - 160W LED - Company Owned	$	13.11	-
	Units - 170W LED - Company Owned	$	13.92	-
	Units - 180W LED - Company Owned	$	14.74	194,358
	Units - 190W LED - Company Owned	$	15.55	-
	Units - 200W LED - Company Owned	$	16.38	4,521
	Units - 210W LED - Company Owned	$	17.20	-
	Units - 220W LED - Company Owned	$	18.01	-
	Units - 230W LED - Company Owned	$	18.83	-
	Units - 240W LED - Company Owned	$	19.66	-
	Units - 250W LED - Company Owned	$	20.47	246
	Units - 260W LED - Company Owned	$	21.29	64,125
	Units - 270W LED - Company Owned	$	22.11	-
	Units - 280W LED - Company Owned	$	22.92	-
	Units - 290W LED - Company Owned	$	23.75	-
	Units - 300W LED - Company Owned	$	24.57	-
	Units - 310W LED - Company Owned	$	25.38	-
	Units - 320W LED - Company Owned	$	26.20	-
	Units - 330W LED - Company Owned	$	27.03	-
	Units - 340W LED - Company Owned	$	27.84	-
	Units - 350W LED - Company Owned	$	28.66	-
	Units - 360W LED - Company Owned	$	29.47	-
	Units - 370W LED - Company Owned	$	30.30	-
	Units - 380W LED - Company Owned	$	31.12	-
	Units - 390W LED - Company Owned	$	31.93	-
	Units - 400W LED - Company Owned	$	32.75	9,825
	kWh - Company-Owned - Metered	$	0.2232448	56,520
Sub-Total				**4,187,973**
	IIPR Recovery			637
Total Schedule 20				**4,188,610**
Total Schedule 20 (Base Rates Only)				**4,187,973**

Schedule	Description		Current Rate	Revenue at Current Rates
20-Customer				
	Fixture Charge			
	Units - Customer-Owned - 175W Mercury Vaj	$	6.37	4,585
	Units - Customer-Owned - 400W Mercury Vaj	$	14.14	27,488
	Units - Customer-Owned - 55W Low Pressure	$	2.45	-
	Units - Customer-Owned - 135W Low Pressur	$	5.49	-
	Units - Customer-Owned - 70W High Pressure	$	2.70	259
	Units - Customer-Owned - 100W High Pressu	$	3.93	144,224
	Units - Customer-Owned - 200W High Pressu	$	7.77	-
	Units - Customer-Owned - 250W High Pressu	$	9.33	135,201
	Units - Customer-Owned - 400W High Pressu	$	14.40	1,556
	Units - Customer-Owned - 400W High Pressu	$	14.40	147,267
	Units - 10W LED - Customer Owned	$	0.23	44
	Units - 20W LED - Customer Owned	$	0.46	-
	Units - 30W LED - Customer Owned	$	0.69	-
	Units - 40W LED - Customer Owned	$	0.92	98,826
	Units - 50W LED - Customer Owned	$	1.15	2,925
	Units - 60W LED - Customer Owned	$	1.38	1,606
	Units - 70W LED - Customer Owned	$	1.61	541
	Units - 80W LED - Customer Owned	$	1.84	12,713
	Units - 90W LED - Customer Owned	$	2.07	20,510
	Units - 100W LED - Customer Owned	$	2.30	49,358
	Units - 110W LED - Customer Owned	$	2.53	4,340
	Units - 120W LED - Customer Owned	$	2.76	74,989
	Units - 130W LED - Customer Owned	$	2.99	76,324
	Units - 140W LED - Customer Owned	$	3.22	54,732
	Units - 150W LED - Customer Owned	$	3.45	-
	Units - 160W LED - Customer Owned	$	3.68	2,295
	Units - 170W LED - Customer Owned	$	3.91	-
	Units - 180W LED - Customer Owned	$	4.14	49,661
	Units - 190W LED - Customer Owned	$	4.36	24,154
	Units - 200W LED - Customer Owned	$	4.59	-
	Units - 210W LED - Customer Owned	$	4.82	43,928
	Units - 220W LED - Customer Owned	$	5.05	-
	Units - 230W LED - Customer Owned	$	5.28	-
	Units - 240W LED - Customer Owned	$	5.51	-
	Units - 250W LED - Customer Owned	$	5.74	757
	Units - 260W LED - Customer Owned	$	5.97	-
	Units - 270W LED - Customer Owned	$	6.20	-
	Units - 280W LED - Customer Owned	$	6.43	-
	Units - 290W LED - Customer Owned	$	6.66	-
	Units - 300W LED - Customer Owned	$	6.89	-
	Units - 310W LED - Customer Owned	$	7.12	89,745
	Units - 320W LED - Customer Owned	$	7.35	-
	Units - 330W LED - Customer Owned	$	7.58	-
	Units - 340W LED - Customer Owned	$	7.81	-
	Units - 350W LED - Customer Owned	$	8.04	-
	Units - 360W LED - Customer Owned	$	8.27	-
	Units - 370W LED - Customer Owned	$	8.50	-
	Units - 380W LED - Customer Owned	$	8.73	-
	Units - 390W LED - Customer Owned	$	8.96	-
	Units - 400W LED - Customer Owned	$	9.19	-
	Units - 460W LED - Customer Owned	$	10.56	6,339

Schedule	Description		Current Rate	Revenue at Current Rates
	Units - 470W LED - Customer Owned	$	10.79	116,969
	kWh - Customer-Owned - Metered	$	0.0645872	60,044
	Sub-Total			**1,251,380**
	IIPR Recovery			854
	Total Schedule 20-Customer			**1,252,234**
	Total Schedule 20-Customer (Base Rates Only)			**1,251,380**
	Grand Total			**943,649,905**
	Proposed Change			
	Grand Total			**943,649,905**
	Less: IIPR Recovery			1,540,268
	Banded Revenue			**942,109,637**

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description	Proposed Billing Units		Proposed Rate
1A	**Residential Service**			
	1A - Standard			
	Summer Customer Charge	1,183,383	$	20.13
	Non-Summer Customer Charge	3,519,197	$	20.13
	Energy Charge			
	Block 1 Summer	411,363,476	$	0.1256444
	Block 2 Summer	223,903,191	$	0.1816302
	Block 3 Summer	179,309,414	$	0.2407165
	Block 1 Non-Summer	1,102,166,060	$	0.1256444
	Block 2 Non-Summer	402,028,479	$	0.1606396
	Block 3 Non-Summer	238,335,230	$	0.2104638
	Summer Whole House EV Rate	9,911,619	$	0.0787690
	Non-Summer Whole House EV Rate	25,055,608	$	0.0787690
	1A - Low Income			
	Summer Customer Charge	333,218	$	-
	Non-Summer Customer Charge	993,151	$	-
	Energy Charge			
	Block 1 Summer	124,189,661	$	0.1256444
	Block 2 Summer	60,352,827	$	0.1816302
	Block 3 Summer	40,448,044	$	0.2407165
	Block 1 Non-Summer	331,341,998	$	0.1256444
	Block 2 Non-Summer	111,429,583	$	0.1606396
	Block 3 Non-Summer	59,386,705	$	0.2104638
	Summer Whole House EV Rate	1,146,204	$	0.0787690
	Non-Summer Whole House EV Rate	2,802,513	$	0.0787690
	Sub-Total			
	IIPR Recovery			
	IIPR Recovery			
	Total Schedule 1A			
	Total Schedule 1A (Base Rates Only)			
1B	**Residential Service Time-of-Use/Time-of-Day**			
	Time-of-Use Customer			
	Summer Customer Charge			
	Summer Meter Charge			
	Non-Summer Customer Charge			
	Non-Summer Meter Charge			
	Time-of-Day Customer			
	Summer Customer Charge	25,556	$	20.13
	Summer Meter Charge	25,556	$	-
	Non-Summer Customer Charge	71,647	$	20.13
	Non-Summer Meter Charge	71,647	$	-
	Energy Charge			
	Time of Use			
	Summer On-Peak			

Schedule	Description	Proposed Billing Units		Proposed Rate
	Summer Off-Peak			
	Non-Summer On-Peak			
	Non-Summer Off-Peak			
	Time of Day			
	Summer On-Peak	2,943,656	$	0.4553870
	Summer Off-Peak	12,820,423	$	0.1345115
	Summer Super Off-Peak	6,012,616	$	0.0672558
	Non-Summer On-Peak	9,053,796	$	0.2587390
	Non-Summer Off-Peak	27,555,880	$	0.1145133
	Non-Summer Super Off-Peak	10,823,310	$	0.0763422
Sub-Total				
	IIPR Recovery			
Total Schedule 1B				
Total Schedule 1B (Base Rates Only)				

Schedule	Description	Proposed Billing Units		Proposed Rate
2A	**Small Power Service**			
	Summer Customer Charge	165,938	$	30.0470
	Non-Summer Customer Charge	495,055	$	30.05
	Energy Charge			
	Summer	277,924,661	$	0.1494267
	Non-Summer	659,035,058	$	0.1190147
	Sub-Total			
	IIPR Recovery			
	Total Schedule 2A			
	Total Schedule 2A (Base Rates Only)			
2B	**Small Power Service Time-of-Use/Time-of-Day**			
	Time-of-Use Customer		$	-
	Summer Customer Charge			
	Summer Meter Charge			
	Non-Summer Customer Charge			
	Non-Summer Meter Charge			
	Time-of-Day Customer			
	Summer Customer Charge	1,603	$	30.05
	Summer Meter Charge	1,603	$	-
	Non-Summer Customer Charge	4,659	$	30.05
	Non-Summer Meter Charge	4,659	$	-
	Energy Charge			
	Time of Use			
	Summer On-Peak			
	Summer Off-Peak			
	Non-Summer On-Peak			
	Non-Summer Off-Peak			
	Time of Day			
	Summer On-Peak	989,988	$	0.3375779
	Summer Off-Peak	3,222,781	$	0.1683844
	Summer Super Off-Peak	2,300,755	$	0.0848062
	Non-Summer On-Peak	2,585,377	$	0.1758786
	Non-Summer Off-Peak	6,358,048	$	0.1101707
	Non-Summer Super Off-Peak	4,589,843	$	0.0715093
	Sub-Total			
	IIPR Recovery			
	Total Schedule 2B			
	Total Schedule 2B (Base Rates Only)			
3B	**General Power Service Time-of-Use**			
	Summer Customer Charge-Primary	256	$	139.27
	Non-Summer Customer Charge-Primary	764	$	139.27
	Summer Customer Charge-Secondary	8,239	$	139.27
	Non-Summer Customer Charge-Secondary	24,553	$	139.27
	Demand Charge			
	Primary- Summer kW	68,512	$	46.80
	Primary- Non- Summer kW	188,019	$	34.77
	Secondary- Summer kW	978,211	$	47.41
	Secondary- Non- Summer kW	2,464,144	$	35.41

Schedule	Description	Proposed Billing Units		Proposed Rate
	Energy Charge			
	Primary Summer On-Peak	12,132,392	$	0.0097284
	Primary Summer Off-Peak	17,214,624	$	0.0045291
	Primary Summer Super Off-Peak	-	$	-
	Primary Non-Summer On-Peak	31,852,944	$	0.0080592
	Primary Non-Summer Off-Peak	47,272,329	$	0.0045291
	Primary Non-Summer Super Off-Peak	-	$	-
	Secondary Summer On-Peak	161,969,710	$	0.0097284
	Secondary Summer Off-Peak	221,080,131	$	0.0045291
	Secondary Summer Super Off-Peak	-	$	-
	Secondary Non-Summer On-Peak	381,357,348	$	0.0080592
	Secondary Non-Summer Off-Peak	555,823,917	$	0.0045291
	Secondary Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Primary - Billable RkVA Summer	7,748	$	0.27
	Primary - Billable RkVA Non-Summer	17,277	$	0.27
	Secondary - Billable RkVA Summer	28,437	$	0.27
	Secondary - Billable RkVA Non-Summer	62,378	$	0.27
	Sub-Total			
	IIPR Recovery			
	Total Schedule 3B			
	Total Schedule 3B (Base Rates Only)			

3C	**General Power Service (Low Load Factor) Time-of-U**			
	Summer Customer Charge-Primary	68	$	98.22
	Non-Summer Customer Charge-Primary	204	$	98.22
	Summer Customer Charge-Secondary	3,771	$	98.22
	Non-Summer Customer Charge-Secondary	11,238	$	98.22
	Demand Charge			
	Primary Summer	16,515	$	21.11
	Primary Non-Summer	48,889	$	15.54
	Secondary Summer	402,227	$	22.01
	Secondary Non-Summer	997,718	$	16.44
	Energy Charge			
	Primary Summer On-Peak	2,866,231	$	0.0861821
	Primary Summer Off-Peak	2,262,453	$	0.0388405
	Primary Summer Super Off-Peak	-	$	-
	Primary Non-Summer On-Peak	8,827,397	$	0.0649211
	Primary Non-Summer Off-Peak	7,440,311	$	0.0388405
	Primary Non-Summer Super Off-Peak	-	$	-
	Secondary Summer On-Peak	47,278,162	$	0.0861821
	Secondary Summer Off-Peak	51,526,339	$	0.0388405
	Secondary Summer Super Off-Peak	-	$	-
	Secondary Non-Summer On-Peak	113,284,166	$	0.0649211
	Secondary Non-Summer Off-Peak	126,487,480	$	0.0388405
	Secondary Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Primary Billable RkVA Summer	2,016	$	0.27
	Primary Billable RkVA Non-Summer	6,918	$	0.27
	Secondary Billable RkVA Summer	16,668	$	0.27
	Secondary Billable RkVA Non-Summer	39,962	$	0.27
	Sub-Total			

Schedule	Description	Proposed Billing Units		Proposed Rate
	IIPR Recovery			
	Total Schedule 3C			
	Total Schedule 3C (Base Rates Only)			
3D	**General Power Service Time-of-Use**			
	Summer Customer Charge-Primary	24	$	125.26
	Non-Summer Customer Charge-Primary	72	$	125.26
	Summer Customer Charge-Secondary	481	$	125.26
	Non-Summer Customer Charge-Secondary	1,433	$	125.26
	Demand Charge			
	Primary Summer	6,642	$	46.26
	Primary Non-Summer	16,802	$	34.37
	Secondary Summer	69,622	$	46.87
	Secondary Non-Summer	175,268	$	35.00
	Energy Charge			
	Primary Summer On-Peak	913,267	$	0.0068229
	Primary Summer Off-Peak	1,672,741	$	0.0031764
	Primary Summer Super Off-Peak	-	$	-
	Primary Non-Summer On-Peak	2,242,229	$	0.0056522
	Primary Non-Summer Off-Peak	4,676,782	$	0.0031764
	Primary Non-Summer Super Off-Peak	-	$	-
	Secondary Summer On-Peak	10,924,522	$	0.0068229
	Secondary Summer Off-Peak	17,249,556	$	0.0031764
	Secondary Summer Super Off-Peak	-	$	-
	Secondary Non-Summer On-Peak	25,933,326	$	0.0056522
	Secondary Non-Summer Off-Peak	45,097,104	$	0.0031764
	Secondary Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Primary Billable RkVA Summer	861	$	0.27
	Primary Billable RkVA Non-Summer	1,920	$	0.27
	Secondary Billable RkVA Summer	2,587	$	0.27
	Secondary Billable RkVA Non-Summer	5,729	$	0.27
	Sub-Total			
	IIPR Recovery			
	Total Schedule 3D			
	Total Schedule 3D (Base Rates Only)			
3E	**General Power Service (Low Load Factor) Time-of-U**			
	Summer Customer Charge-Primary	15	$	98.22
	Non-Summer Customer Charge-Primary	45	$	98.22
	Summer Customer Charge-Secondary	205	$	98.22
	Non-Summer Customer Charge-Secondary	610	$	98.22
	Demand Charge			
	Primary Summer	3,131	$	21.11
	Primary Non-Summer	9,265	$	15.54
	Secondary Summer	22,198	$	22.01
	Secondary Non-Summer	60,337	$	16.44
	Energy Charge			
	Primary Summer On-Peak	353,997	$	0.0862673
	Primary Summer Off-Peak	439,584	$	0.0388789
	Primary Summer Super Off-Peak	-	$	-

Schedule	Description	Proposed Billing Units		Proposed Rate
	Primary Non-Summer On-Peak	1,018,377	$	0.0649853
	Primary Non-Summer Off-Peak	1,323,722	$	0.0388789
	Primary Non-Summer Super Off-Peak	-	$	-
	Secondary Summer On-Peak	2,194,083	$	0.0862673
	Secondary Summer Off-Peak	4,083,205	$	0.0388789
	Secondary Summer Super Off-Peak	-	$	-
	Secondary Non-Summer On-Peak	4,470,679	$	0.0649853
	Secondary Non-Summer Off-Peak	9,072,475	$	0.0388789
	Secondary Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Primary Billable RkVA Summer	464	$	0.27
	Primary Billable RkVA Non-Summer	1,374	$	0.27
	Secondary Billable RkVA Summer	713	$	0.27
	Secondary Billable RkVA Non-Summer	2,074	$	0.27
	Sub-Total			
	IIPR Recovery			
	Total Schedule 3E			
	Total Schedule 3E (Base Rates Only)			
3F	**Commercial Charging Station**			
	Summer Customer Charge	72	$	103.00
	Non-Summer Customer Charge	198	$	103.00
	Energy Charge			
	Summer On-Peak	672,477	$	0.2668001
	Summer Off-Peak	1,985,536	$	0.0918618
	Non-Summer On-Peak	1,852,921	$	0.1975086
	Non-Summer Off-Peak	5,470,876	$	0.0918618
	Sub-Total			
	IIPR Recovery			
	Total Schedule 3F			
	Total Schedule 3F (Base Rates Only)			
4B	**Large Power Service Time-of-Use**			
	Summer Customer Charge Primary	285	$	921.41
	Non-Summer Customer Charge Primary	851	$	921.41
	Summer Customer Charge Secondary	190	$	921.41
	Non-Summer Customer Charge Secondary	567	$	921.41
	Summer Customer Charge Substation	-	$	-
	Non-Summer Customer Charge Substation	-	$	-
	Summer Customer Charge Transmission	3	$	921.41
	Non-Summer Customer Charge Transmission	9	$	921.41
	Demand Charge			
	Primary Summer	392,395	$	38.67
	Primary Non-Summer	1,072,763	$	26.92
	Secondary Summer	168,617	$	41.80
	Secondary Non-Summer	456,842	$	30.03
	Substation Summer	-	$	-
	Substation Non-Summer	-	$	-
	Transmission Summer	10,984	$	15.22
	Transmission Non-Summer	32,032	$	9.24
	Energy Charge			

Schedule	Description	Proposed Billing Units		Proposed Rate
	Summer On-Peak Primary	73,014,077	$	0.0289634
	Summer Off-Peak Primary	118,072,641	$	0.0149844
	Summer Super Off-Peak Primary	-	$	-
	Non-Summer On-Peak Primary	194,272,867	$	0.0226764
	Non-Summer Off-Peak Primary	321,098,832	$	0.0149955
	Non-Summer Super Off-Peak Primary	-	$	-
	Summer On-Peak Secondary	30,084,133	$	0.0289634
	Summer Off-Peak Secondary	46,559,491	$	0.0149844
	Summer Super Off-Peak Secondary	-	$	-
	Non-Summer On-Peak Secondary	76,884,472	$	0.0226764
	Non-Summer Off-Peak Secondary	122,744,613	$	0.0149955
	Non-Summer Super Off-Peak Secondary	-	$	-
	Summer On-Peak Substation	-	$	-
	Summer Off-Peak Substation	-	$	-
	Summer Super Off-Peak Substation	-	$	-
	Non-Summer On-Peak Substation	-	$	-
	Non-Summer Off-Peak Substation	-	$	-
	Non-Summer Super Off-Peak Substation	-	$	-
	Summer On-Peak Transmission	1,094,778	$	0.0289634
	Summer Off-Peak Transmission	1,853,237	$	0.0149844
	Summer Super Off-Peak Transmission	-	$	-
	Non-Summer On-Peak Transmission	2,894,871	$	0.0226764
	Non-Summer Off-Peak Transmission	5,187,994	$	0.0149955
	Non-Summer Super Off-Peak Transmission	-	$	-
	Other Charges			
	Billable RkVA Summer Primary	34,668	$	0.27
	Billable RkVA Non-Summer Primary	83,323	$	0.27
	Billable RkVA Summer Secondary	11,880	$	0.27
	Billable RkVA Non-Summer Secondary	27,872	$	0.27
	Billable RkVA Summer Substation	-	$	-
	Billable RkVA Non-Summer Substation	-	$	-
	Billable RkVA Summer Transmission	-	$	0.27
	Billable RkVA Non-Summer Transmission	-	$	0.27
Sub-Total				
	IIPR Recovery			
Total Schedule 4B				
Total Schedule 4B (Base Rates Only)				

5B	**Large Service for Customers >= 8,000 kW min. at 11**		
			Moved to Schedule
	Summer Customer Charge	-	4B
	Non-Summer Customer Charge	-	
	Demand Charge		
	Summer	-	
	Non-Summer	-	
	Energy Charge		
	Summer On-Peak	-	
	Summer Off-Peak	-	
	Non-Summer On-Peak	-	
	Non-Summer Off-Peak	-	
	Other Charges		
	Billable RkVA Summer	-	

Schedule	Description	Proposed Billing Units		Proposed Rate
	Billable RkVA Non-Summer	-		
	Sub-Total			
	IIPR Recovery			
	Total Schedule 5B			
	Total Schedule 5B (Base Rates Only)			
10A	**Irrigation Service**			
	Summer Customer Charge	330	$	34.93
	Non-Summer Customer Charge	983	$	34.93
	Energy Charge			
	Summer	1,610,427	$	0.1168008
	Non-Summer	2,291,253	$	0.1064460
	Sub-Total			
	IIPR Recovery			
	Total Schedule 10A			
	Total Schedule 10A (Base Rates Only)			
10B	**Irrigation Service Time-of-Use**			
	Summer Customer Charge	624	$	39.00
	Summer Meter Charge	624	$	13.40
	Non-Summer Customer Charge	1,850	$	39.00
	Non-Summer Meter Charge	1,850	$	13.40
	Energy Charge			
	Summer On-Peak	2,943,593	$	0.1791890
	Summer Off-Peak	5,082,537	$	0.0816063
	Summer Super Off-Peak	-	$	-
	Non-Summer On-Peak	4,515,431	$	0.1640132
	Non-Summer Off-Peak	8,037,675	$	0.0816063
	Non-Summer Super Off-Peak	-	$	-
	Sub-Total			
	IIPR Recovery			
	Total Schedule 10B			
	Total Schedule 10B (Base Rates Only)			
11B	**Water and Sewage Pumping Service Time-of-Use**			
	Summer Customer Charge	115	$	485.75
	Non-Summer Customer Charge	344	$	485.75
	Energy Charge			
	Summer On-Peak	2,600,414	$	0.2828995
	Summer Off-Peak	10,102,386	$	0.0353625
	Summer Super Off-Peak	-	$	-
	Non-Summer On-Peak	6,033,768	$	0.1768121
	Non-Summer Off-Peak	22,972,547	$	0.0353625
	Non-Summer Super Off-Peak	-	$	-
	Sub-Total			
	IIPR Recovery			
	Total Schedule 11B			
	Total Schedule 11B (Base Rates Only)			
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**			

Schedule	Description	Proposed Billing Units		Proposed Rate
	Summer Customer Charge	346	$	485.75
	Non-Summer Customer Charge	1,031	$	485.75
	Energy Charge			
	Summer On-Peak	1,411,254	$	0.1638495
	Summer Off-Peak	17,445,561	$	0.0837176
	Summer Super Off-Peak	19,251,587	$	0.0414068
	Non-Summer On-Peak	3,814,954	$	0.0987954
	Non-Summer Off-Peak	37,817,222	$	0.0579295
	Non-Summer Super Off-Peak	45,386,772	$	0.0399316
Sub-Total				
	IIPR Recovery			
Total Schedule 11B-TOD				
Total Schedule 11B-TOD (Base Rates Only)				
15B	**Large Service for Public Universities >= 8,000 kW mi**			
	Summer Customer Charge	3	$	6,719.03
	Non-Summer Customer Charge	9	$	6,719.03
	Demand Charge			
	Summer	59,386	$	16.02
	Non-Summer	143,554	$	9.69
	Summer Contract Capacity	16,416	$	0.99
	Non-Summer Contract Capacity	49,248	$	0.99
	Energy Charge			
	Summer On-Peak	10,264,209	$	0.0672598
	Summer Off-Peak	12,836,136	$	0.0268512
	Non-Summer On-Peak	21,693,286	$	0.0525687
	Non-Summer Off-Peak	28,428,315	$	0.0268512
	Other Charges			
	Billable RkVA Summer	-	$	0.27
	Billable RkVA Non-Summer	-	$	0.27
Sub-Total				
	IIPR Recovery			
Total Schedule 15B				
Total Schedule 15B (Base Rates Only)				
30B	**Large Service for Manufacturing >= 30,000 kW min.**			
	Summer Customer Charge	3	$	65,546.99
	Non-Summer Customer Charge	9	$	65,546.99
	Demand Charge			
	Summer	267,147	$	37.26
	Non-Summer	785,948	$	26.34
	Energy Charge			
	Summer On-Peak	65,841,365	$	0.0211264
	Summer Off-Peak	116,429,176	$	0.0103077
	Summer Super Off-Peak	-	$	-
	Non-Summer On-Peak	196,543,377	$	0.0163821
	Non-Summer Off-Peak	351,073,767	$	0.0103077
	Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Billable RkVA Summer	-	$	0.27
	Billable RkVA Non-Summer	-	$	0.27

Schedule	Description	Proposed Billing Units		Proposed Rate
	Sub-Total			
	IIPR Recovery			
	Total Schedule 30B			
	Total Schedule 30B (Base Rates Only)			
33B	**Large Service for Station Power Time-of-Use**			
	Summer Customer Charge	30	$	587.47
	Non-Summer Customer Charge	90	$	587.47
	Demand Charge			
	Summer	47,282	$	2.90
	Non-Summer	120,793	$	2.00
	Energy Charge			
	Summer On-Peak	1,337,376	$	0.0890564
	Summer Off-Peak	2,284,077	$	0.0441291
	Summer Super Off-Peak	-	$	-
	Non-Summer On-Peak	3,829,818	$	0.0727225
	Non-Summer Off-Peak	6,079,103	$	0.0441291
	Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Billable RkVA Summer	530,242	$	0.27
	Billable RkVA Non-Summer	1,271,282	$	0.27
	Sub-Total			
	IIPR Recovery			
	Total Schedule 33B			
	Total Schedule 33B (Base Rates Only)			
35B	**Large Power Service >= 3,000 kW Time-of-Use**			
	Summer Customer Charge	15	$	4,627.20
	Non-Summer Customer Charge	45	$	4,627.20
	Demand Charge			
	Summer	143,823	$	31.17
	Non-Summer	432,113	$	20.06
	Energy Charge			
	Summer On-Peak	29,117,737	$	0.0247591
	Summer Off-Peak	51,867,305	$	0.0128587
	Summer Super Off-Peak	-	$	-
	Non-Summer On-Peak	80,467,304	$	0.0194423
	Non-Summer Off-Peak	143,170,829	$	0.0128587
	Non-Summer Super Off-Peak	-	$	-
	Other Charges			
	Billable RkVA Summer	1,977	$	0.27
	Billable RkVA Non-Summer	2,257	$	0.27
	Sub-Total			
	IIPR Recovery			
	Total Schedule 35B			
	Total Schedule 35B (Base Rates Only)			
36B	**Special Service Rate**			
	Summer Customer Charge	3	$	77,731.59
	Non-Summer Customer Charge	9	$	77,731.59

Schedule	Description	Proposed Billing Units		Proposed Rate
	Summer Contribution to Production Componer	1,501,829	$	4.48
	Summer Transmission Demand Charge	1,501,829	$	10.20
	Non-Summer Contribution to Production Comp	3,850,258	$	4.48
	Non-Summer Transmission Demand Charge	3,850,258	$	10.20
	Summer Energy Related Non-Fuel Charge	355,574,127	$	0.0049609
	Non-Summer Energy Related Non-Fuel Charge	852,144,470	$	0.0049609
	Sub-Total			
	IIPR Recovery			
	Total Schedule 36B			
	Total Schedule 36B (Base Rates Only)			
6	**Private Area Lighting Service**			
	Fixture Rate			
	175W MV Lt. (73 kWh) - (LA12)	21,081	$	18.34
	175W MV Lt. (73 kWh) - (LA1A)	10,590	$	18.34
	400W MV Lt. (162 kWh) - (LAFA)	465	$	36.89
	400W MH Lt. (162 kWh) - (LAMA)	2,152	$	39.14
	1,000W MH Lt. (380 kWh) - (LANA)	209	$	85.60
	100W HPS Lt. (45 kWh) - (LA32)	39,125	$	14.26
	100W HPS Lt. (45 kWh) - (LA3A)	19,999	$	14.26
	200W HPS Lt. (89 kWh) - (LAOA)	9	$	23.81
	200W HPS Lt. (89 kWh) - (LATA)	5,200	$	23.81
	400W HPS FL (165 kWh) - (LA42)	15,663	$	40.39
	400W HPS FL (165 kWh) (30' Wood Pole) - (LE	5,055	$	40.39
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC	6,137	$	40.39
	400W HPS FL (165 kWh) (40' Wood Pole) - (LI	123	$	40.39
	400W HPS Lt. (165 kWh) - (LA4A)	172	$	40.39
	40W LED - Company Owned (14.2 kWh) - (QA	4,340	$	4.30
	40W LED - Company Owned (14.2 kWh) - (QA	2,629	$	4.30
	40W LED - Company Owned (14.2 kWh) - (QA	9,351	$	4.30
	40W LED - Company Owned (14.2 kWh) - (QA	4,359	$	4.30
	120W LED - Company Owned (42.7 kWh) - (Q	1,526	$	12.93
	120W LED - Company Owned (42.7 kWh) - (Q	366	$	12.93
	120W LED - Company Owned (42.7 kWh) - (Q	5,827	$	12.93
	200W LED - Company Owned (71.1 kWh) - (Q	1,334	$	21.52
	200W LED - Company Owned (71.1 kWh) - (Q	1,626	$	21.52
	250W LED - Company Owned (88.9 kWh) - (Q	1,963	$	26.92
	Pole Charge (Wood) - L0LA)	15,928	$	4.16
	Sub-Total			
	IIPR Recovery			
	Total Schedule 6			
	Total Schedule 6 (Base Rates Only)			
20	**Integrated System Streetlighting and Floodlighting S**			
	Fixture Charge			
	Units - Company-Owned - 175W Mercury Vap	11,184	$	21.70
	Units - Company-Owned - 400W Mercury Vap	1,560	$	32.94
	Units - Company-Owned - 55W Low Pressure	4,596	$	19.49
	Units - Company-Owned - 135W Low Pressur	132	$	26.29
	Units - Company-Owned - 70W High Pressure	108	$	16.80
	Units - Company-Owned - 100W High Pressur	39,768	$	18.44

Schedule	Description	Proposed Billing Units		Proposed Rate
	Units - Company-Owned - 200W High Pressur	9,432	$	23.00
	Units - Company-Owned - 250W High Pressur	14,640	$	26.53
	Units - Company-Owned - 400W High Pressur	6,912	$	33.30
	Units - Company-Owned - 400W High Pressur	2,220	$	33.30
	Units - Wood Pole - Company-Owned	120,239	$	7.46
	Units - Non-Wood Pole- Company-Owned	52,865	$	14.50
	Units - 10W LED - Company Owned	-	$	1.09
	Units - 20W LED - Company Owned	-	$	2.18
	Units - 30W LED - Company Owned	5,460	$	3.28
	Units - 40W LED - Company Owned	89,232	$	4.37
	Units - 50W LED - Company Owned	-	$	5.46
	Units - 60W LED - Company Owned	-	$	6.55
	Units - 70W LED - Company Owned	-	$	7.65
	Units - 80W LED - Company Owned	-	$	8.74
	Units - 90W LED - Company Owned	-	$	9.83
	Units - 100W LED - Company Owned	20,964	$	10.93
	Units - 110W LED - Company Owned	-	$	12.03
	Units - 120W LED - Company Owned	61,128	$	13.12
	Units - 130W LED - Company Owned	-	$	14.20
	Units - 140W LED - Company Owned	876	$	15.30
	Units - 150W LED - Company Owned	156	$	16.39
	Units - 160W LED - Company Owned	-	$	17.49
	Units - 170W LED - Company Owned	-	$	18.58
	Units - 180W LED - Company Owned	13,188	$	19.67
	Units - 190W LED - Company Owned	-	$	20.75
	Units - 200W LED - Company Owned	276	$	21.87
	Units - 210W LED - Company Owned	-	$	22.95
	Units - 220W LED - Company Owned	-	$	24.04
	Units - 230W LED - Company Owned	-	$	25.13
	Units - 240W LED - Company Owned	-	$	26.23
	Units - 250W LED - Company Owned	12	$	27.33
	Units - 260W LED - Company Owned	3,012	$	28.42
	Units - 270W LED - Company Owned	-	$	29.50
	Units - 280W LED - Company Owned	-	$	30.59
	Units - 290W LED - Company Owned	-	$	31.69
	Units - 300W LED - Company Owned	-	$	32.78
	Units - 310W LED - Company Owned	-	$	33.87
	Units - 320W LED - Company Owned	-	$	34.96
	Units - 330W LED - Company Owned	-	$	36.06
	Units - 340W LED - Company Owned	-	$	37.15
	Units - 350W LED - Company Owned	-	$	38.24
	Units - 360W LED - Company Owned	-	$	39.33
	Units - 370W LED - Company Owned	-	$	40.43
	Units - 380W LED - Company Owned	-	$	41.52
	Units - 390W LED - Company Owned	-	$	42.61
	Units - 400W LED - Company Owned	300	$	43.72
	kWh - Company-Owned - Metered	253,174	$	0.2923148
Sub-Total				
	IIPR Recovery			
Total Schedule 20				
Total Schedule 20 (Base Rates Only)				

Schedule	Description	Proposed Billing Units		Proposed Rate
20-Customer				
	Fixture Charge			
	Units - Customer-Owned - 175W Mercury Vaj	720	$	8.34
	Units - Customer-Owned - 400W Mercury Vaj	1,944	$	18.52
	Units - Customer-Owned - 55W Low Pressure	-	$	3.20
	Units - Customer-Owned - 135W Low Pressur	-	$	7.19
	Units - Customer-Owned - 70W High Pressure	96	$	3.54
	Units - Customer-Owned - 100W High Pressui	36,684	$	5.15
	Units - Customer-Owned - 200W High Pressui	-	$	10.17
	Units - Customer-Owned - 250W High Pressui	14,484	$	12.23
	Units - Customer-Owned - 400W High Pressui	108	$	18.87
	Units - Customer-Owned - 400W High Pressui	10,224	$	18.87
	Units - 10W LED - Customer Owned	192	$	0.30
	Units - 20W LED - Customer Owned	-	$	0.60
	Units - 30W LED - Customer Owned	-	$	0.90
	Units - 40W LED - Customer Owned	107,460	$	1.20
	Units - 50W LED - Customer Owned	2,544	$	1.51
	Units - 60W LED - Customer Owned	1,164	$	1.81
	Units - 70W LED - Customer Owned	336	$	2.11
	Units - 80W LED - Customer Owned	6,912	$	2.41
	Units - 90W LED - Customer Owned	9,912	$	2.71
	Units - 100W LED - Customer Owned	21,468	$	3.01
	Units - 110W LED - Customer Owned	1,716	$	3.31
	Units - 120W LED - Customer Owned	27,180	$	3.61
	Units - 130W LED - Customer Owned	25,536	$	3.92
	Units - 140W LED - Customer Owned	17,004	$	4.22
	Units - 150W LED - Customer Owned	-	$	4.51
	Units - 160W LED - Customer Owned	624	$	4.82
	Units - 170W LED - Customer Owned	-	$	5.11
	Units - 180W LED - Customer Owned	12,000	$	5.42
	Units - 190W LED - Customer Owned	5,544	$	5.71
	Units - 200W LED - Customer Owned	-	$	6.00
	Units - 210W LED - Customer Owned	9,120	$	6.31
	Units - 220W LED - Customer Owned	-	$	6.60
	Units - 230W LED - Customer Owned	-	$	6.90
	Units - 240W LED - Customer Owned	-	$	7.20
	Units - 250W LED - Customer Owned	132	$	7.51
	Units - 260W LED - Customer Owned	-	$	7.81
	Units - 270W LED - Customer Owned	-	$	8.11
	Units - 280W LED - Customer Owned	-	$	8.41
	Units - 290W LED - Customer Owned	-	$	8.71
	Units - 300W LED - Customer Owned	-	$	9.01
	Units - 310W LED - Customer Owned	12,612	$	9.32
	Units - 320W LED - Customer Owned	-	$	9.61
	Units - 330W LED - Customer Owned	-	$	9.91
	Units - 340W LED - Customer Owned	-	$	10.21
	Units - 350W LED - Customer Owned	-	$	10.51
	Units - 360W LED - Customer Owned	-	$	10.81
	Units - 370W LED - Customer Owned	-	$	11.11
	Units - 380W LED - Customer Owned	-	$	11.42
	Units - 390W LED - Customer Owned	-	$	11.72
	Units - 400W LED - Customer Owned	-	$	12.02
	Units - 460W LED - Customer Owned	600	$	13.84

Schedule	Description	Proposed Billing Units		Proposed Rate
	Units - 470W LED - Customer Owned	10,836	$	14.14
	kWh - Customer-Owned - Metered	929,662	$	0.0832178
	Sub-Total			
	IIPR Recovery			
	Total Schedule 20-Customer			
	Total Schedule 20-Customer (Base Rates Only)			
	Grand Total			
	Proposed Change			Target
	Grand Total			
	Less: IIPR Recovery			
	Banded Revenue			

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description	Proposed Revenue	Difference - Amount
1A	**Residential Service**		
	1A - Standard		
	Summer Customer Charge	23,819,625	9,707,700
	Non-Summer Customer Charge	70,835,887	28,869,200
	Energy Charge		
	Block 1 Summer	51,685,506	14,795,118
	Block 2 Summer	40,667,578	7,383,332
	Block 3 Summer	43,162,737	7,396,588
	Block 1 Non-Summer	138,480,958	39,640,553
	Block 2 Non-Summer	64,581,702	13,014,207
	Block 3 Non-Summer	50,160,938	9,615,005
	Summer Whole House EV Rate	780,729	210,810
	Non-Summer Whole House EV Rate	1,973,606	532,908
	1A - Low Income		
	Summer Customer Charge	-	(3,973,649)
	Non-Summer Customer Charge	-	(11,843,395)
	Energy Charge		
	Block 1 Summer	15,603,732	4,466,611
	Block 2 Summer	10,961,895	1,990,168
	Block 3 Summer	9,736,512	1,668,499
	Block 1 Non-Summer	41,631,256	11,917,061
	Block 2 Non-Summer	17,900,006	3,607,127
	Block 3 Non-Summer	12,498,752	2,395,800
	Summer Whole House EV Rate	90,285	24,379
	Non-Summer Whole House EV Rate	220,751	59,607
	Sub-Total	**594,792,456**	**141,477,626**
	IIPR Recovery	-	(585,513)
	IIPR Recovery	-	(162,188)
	Total Schedule 1A	**594,792,456**	**140,729,926**
	Total Schedule 1A (Base Rates Only)	**594,044,755**	**140,729,926**
1B	**Residential Service Time-of-Use/Time-of-Day**		
	Time-of-Use Customer		
	Summer Customer Charge		
	Summer Meter Charge		
	Non-Summer Customer Charge		
	Non-Summer Meter Charge		
	Time-of-Day Customer		
	Summer Customer Charge	514,407	209,521
	Summer Meter Charge	-	-
	Non-Summer Customer Charge	1,442,135	587,390
	Non-Summer Meter Charge	-	-
	Energy Charge		
	Time of Use		
	Summer On-Peak		-

Schedule	Description	Proposed Revenue	Difference - Amount
	Summer Off-Peak		-
	Non-Summer On-Peak		-
	Non-Summer Off-Peak		-
	Time of Day		
	Summer On-Peak	1,340,503	236,095
	Summer Off-Peak	1,724,494	530,522
	Summer Super Off-Peak	404,383	(155,575)
	Non-Summer On-Peak	2,342,570	412,584
	Non-Summer Off-Peak	3,155,514	800,148
	Non-Summer Super Off-Peak	826,275	(98,858)
	Sub-Total	**11,750,282**	**2,521,827**
	IIPR Recovery	-	(8,066)
	Total Schedule 1B	**11,750,282**	**2,513,761**
	Total Schedule 1B (Base Rates Only)	**11,742,217**	**2,513,761**

Schedule	Description	Proposed Revenue	Difference - Amount
2A	**Small Power Service**		
	Summer Customer Charge	4,985,952	1,067,387
	Non-Summer Customer Charge	14,874,923	3,184,407
	Energy Charge		
	Summer	41,529,359	8,935,526
	Non-Summer	78,434,876	16,876,178
	Sub-Total	**139,825,110**	**30,063,499**
	IIPR Recovery	-	(165,275)
	Total Schedule 2A	**139,825,110**	**29,898,224**
	Total Schedule 2A (Base Rates Only)	**139,659,835**	**29,898,224**
2B	**Small Power Service Time-of-Use/Time-of-Day**		
	Time-of-Use Customer		
	Summer Customer Charge		
	Summer Meter Charge		
	Non-Summer Customer Charge		
	Non-Summer Meter Charge		
	Time-of-Day Customer		
	Summer Customer Charge	48,164	10,318
	Summer Meter Charge	-	-
	Non-Summer Customer Charge	139,984	29,989
	Non-Summer Meter Charge	-	-
	Energy Charge		
	Time of Use		
	Summer On-Peak		-
	Summer Off-Peak		-
	Non-Summer On-Peak		-
	Non-Summer Off-Peak		-
	Time of Day		
	Summer On-Peak	334,198	71,764
	Summer Off-Peak	542,666	116,529
	Summer Super Off-Peak	195,118	41,899
	Non-Summer On-Peak	454,713	97,643
	Non-Summer Off-Peak	700,470	150,415
	Non-Summer Super Off-Peak	328,217	70,479
	Sub-Total	**2,743,530**	**589,036**
	IIPR Recovery	-	(2,169)
	Total Schedule 2B	**2,743,530**	**586,868**
	Total Schedule 2B (Base Rates Only)	**2,741,361**	**586,868**
3B	**General Power Service Time-of-Use**		
	Summer Customer Charge-Primary	35,659	7,634
	Non-Summer Customer Charge-Primary	106,397	22,777
	Summer Customer Charge-Secondary	1,147,499	245,655
	Non-Summer Customer Charge-Secondary	3,419,526	732,048
	Demand Charge		
	Primary- Summer kW	3,206,191	685,828
	Primary- Non- Summer kW	6,537,831	1,398,491
	Secondary- Summer kW	46,378,587	9,920,725
	Secondary- Non- Summer kW	87,243,389	18,662,010

Schedule	Description	Proposed Revenue	Difference - Amount
	Energy Charge		
	Primary Summer On-Peak	118,029	28,245
	Primary Summer Off-Peak	77,967	18,658
	Primary Summer Super Off-Peak	-	-
	Primary Non-Summer On-Peak	256,709	61,433
	Primary Non-Summer Off-Peak	214,102	51,237
	Primary Non-Summer Super Off-Peak	-	-
	Secondary Summer On-Peak	1,575,709	377,082
	Secondary Summer Off-Peak	1,001,298	239,620
	Secondary Summer Super Off-Peak	-	-
	Secondary Non-Summer On-Peak	3,073,430	735,500
	Secondary Non-Summer Off-Peak	2,517,392	602,435
	Secondary Non-Summer Super Off-Peak	-	-
	Other Charges		
	Primary - Billable RkVA Summer	2,092	-
	Primary - Billable RkVA Non-Summer	4,665	-
	Secondary - Billable RkVA Summer	7,678	-
	Secondary - Billable RkVA Non-Summer	16,842	-
	Sub-Total	**156,940,990**	**33,789,377**
	IIPR Recovery	-	(243,819)
	Total Schedule 3B	**156,940,990**	**33,545,558**
	Total Schedule 3B (Base Rates Only)	**156,697,171**	**33,545,558**
3C	**General Power Service (Low Load Factor) Time-of-U**		
	Summer Customer Charge-Primary	6,720	1,439
	Non-Summer Customer Charge-Primary	20,051	4,292
	Summer Customer Charge-Secondary	370,416	79,298
	Non-Summer Customer Charge-Secondary	1,103,851	236,311
	Demand Charge		
	Primary Summer	348,645	74,453
	Primary Non-Summer	759,772	162,250
	Secondary Summer	8,851,844	1,890,321
	Secondary Non-Summer	16,399,900	3,502,217
	Energy Charge		
	Primary Summer On-Peak	247,018	53,663
	Primary Summer Off-Peak	87,875	19,090
	Primary Summer Super Off-Peak	-	-
	Primary Non-Summer On-Peak	573,085	124,498
	Primary Non-Summer Off-Peak	288,986	62,780
	Primary Non-Summer Super Off-Peak	-	-
	Secondary Summer On-Peak	4,074,531	885,161
	Secondary Summer Off-Peak	2,001,310	434,770
	Secondary Summer Super Off-Peak	-	-
	Secondary Non-Summer On-Peak	7,354,537	1,597,718
	Secondary Non-Summer Off-Peak	4,912,839	1,067,278
	Secondary Non-Summer Super Off-Peak	-	-
	Other Charges		
	Primary Billable RkVA Summer	544	-
	Primary Billable RkVA Non-Summer	1,868	-
	Secondary Billable RkVA Summer	4,500	-
	Secondary Billable RkVA Non-Summer	10,790	-
	Sub-Total	**47,419,080**	**10,195,540**

Schedule	Description	Proposed Revenue	Difference - Amount
	IIPR Recovery	-	(56,132)
	Total Schedule 3C	**47,419,080**	**10,139,408**
	Total Schedule 3C (Base Rates Only)	**47,362,948**	**10,139,408**
3D	**General Power Service Time-of-Use**		
	Summer Customer Charge-Primary	3,018	448
	Non-Summer Customer Charge-Primary	9,006	1,337
	Summer Customer Charge-Secondary	60,232	8,940
	Non-Summer Customer Charge-Secondary	179,487	26,640
	Demand Charge		
	Primary Summer	307,225	95,836
	Primary Non-Summer	577,506	180,148
	Secondary Summer	3,262,860	1,017,820
	Secondary Non-Summer	6,133,881	1,913,409
	Energy Charge		
	Primary Summer On-Peak	6,231	(11,658)
	Primary Summer Off-Peak	5,313	(9,941)
	Primary Summer Super Off-Peak	-	-
	Primary Non-Summer On-Peak	12,673	(23,712)
	Primary Non-Summer Off-Peak	14,855	(27,794)
	Primary Non-Summer Super Off-Peak	-	-
	Secondary Summer On-Peak	74,537	(139,455)
	Secondary Summer Off-Peak	54,792	(102,513)
	Secondary Summer Super Off-Peak	-	-
	Secondary Non-Summer On-Peak	146,580	(274,245)
	Secondary Non-Summer Off-Peak	143,248	(268,010)
	Secondary Non-Summer Super Off-Peak	-	-
	Other Charges		
	Primary Billable RkVA Summer	232	-
	Primary Billable RkVA Non-Summer	519	-
	Secondary Billable RkVA Summer	699	-
	Secondary Billable RkVA Non-Summer	1,547	-
	Sub-Total	**10,994,441**	**2,387,250**
	IIPR Recovery	-	(17,002)
	Total Schedule 3D	**10,994,441**	**2,370,248**
	Total Schedule 3D (Base Rates Only)	**10,977,439**	**2,370,248**
3E	**General Power Service (Low Load Factor) Time-of-U**		
	Summer Customer Charge-Primary	1,479	317
	Non-Summer Customer Charge-Primary	4,414	945
	Summer Customer Charge-Secondary	20,094	4,302
	Non-Summer Customer Charge-Secondary	59,876	12,818
	Demand Charge		
	Primary Summer	66,096	14,111
	Primary Non-Summer	143,981	30,740
	Secondary Summer	488,470	104,287
	Secondary Non-Summer	991,694	211,725
	Energy Charge		
	Primary Summer On-Peak	30,538	6,645
	Primary Summer Off-Peak	17,091	3,719
	Primary Summer Super Off-Peak	-	-

Schedule	Description	Proposed Revenue	Difference - Amount
	Primary Non-Summer On-Peak	66,180	14,401
	Primary Non-Summer Off-Peak	51,465	11,199
	Primary Non-Summer Super Off-Peak	-	-
	Secondary Summer On-Peak	189,278	41,187
	Secondary Summer Off-Peak	158,751	34,544
	Secondary Summer Super Off-Peak	-	-
	Secondary Non-Summer On-Peak	290,529	63,219
	Secondary Non-Summer Off-Peak	352,728	76,753
	Secondary Non-Summer Super Off-Peak	-	-
	Other Charges		
	Primary Billable RkVA Summer	125	-
	Primary Billable RkVA Non-Summer	371	-
	Secondary Billable RkVA Summer	192	-
	Secondary Billable RkVA Non-Summer	560	-
	Sub-Total	**2,933,911**	**630,911**
	IIPR Recovery	-	(3,591)
	Total Schedule 3E	**2,933,911**	**627,320**
	Total Schedule 3E (Base Rates Only)	**2,930,320**	**627,320**
3F	**Commercial Charging Station**		
	Summer Customer Charge	7,405	1,855
	Non-Summer Customer Charge	20,404	5,112
	Energy Charge		
	Summer On-Peak	179,417	45,106
	Summer Off-Peak	182,395	45,855
	Non-Summer On-Peak	365,968	92,006
	Non-Summer Off-Peak	502,564	126,348
	Sub-Total	**1,258,153**	**316,283**
	IIPR Recovery	-	(1,402)
	Total Schedule 3F	**1,258,153**	**314,881**
	Total Schedule 3F (Base Rates Only)	**1,256,751**	**314,881**
4B	**Large Power Service Time-of-Use**		
	Summer Customer Charge Primary	262,841	59,455
	Non-Summer Customer Charge Primary	784,432	177,440
	Summer Customer Charge Secondary	175,018	39,589
	Non-Summer Customer Charge Secondary	522,329	118,152
	Summer Customer Charge Substation	-	-
	Non-Summer Customer Charge Substation	-	-
	Summer Customer Charge Transmission	2,776	(4,715)
	Non-Summer Customer Charge Transmission	8,281	(14,069)
	Demand Charge		
	Primary Summer	15,173,935	3,240,639
	Primary Non-Summer	28,875,807	6,166,895
	Secondary Summer	7,048,891	1,505,405
	Secondary Non-Summer	13,721,254	2,930,396
	Substation Summer	-	-
	Substation Non-Summer	-	-
	Transmission Summer	167,150	35,698
	Transmission Non-Summer	296,121	63,241
	Energy Charge		

Schedule	Description	Proposed Revenue	Difference - Amount
	Summer On-Peak Primary	2,114,733	508,994
	Summer Off-Peak Primary	1,769,242	420,659
	Summer Super Off-Peak Primary	-	-
	Non-Summer On-Peak Primary	4,405,414	1,050,420
	Non-Summer Off-Peak Primary	4,815,037	1,147,562
	Non-Summer Super Off-Peak Primary	-	-
	Summer On-Peak Secondary	871,338	209,722
	Summer Off-Peak Secondary	697,664	165,878
	Summer Super Off-Peak Secondary	-	-
	Non-Summer On-Peak Secondary	1,743,465	415,709
	Non-Summer Off-Peak Secondary	1,840,617	438,672
	Non-Summer Super Off-Peak Secondary	-	-
	Summer On-Peak Substation	-	-
	Summer Off-Peak Substation	-	-
	Summer Super Off-Peak Substation	-	-
	Non-Summer On-Peak Substation	-	-
	Non-Summer Off-Peak Substation	-	-
	Non-Summer Super Off-Peak Substation	-	-
	Summer On-Peak Transmission	31,708	(47,225)
	Summer Off-Peak Transmission	27,770	(31,443)
	Summer Super Off-Peak Transmission	-	-
	Non-Summer On-Peak Transmission	65,645	(83,325)
	Non-Summer Off-Peak Transmission	77,797	(87,963)
	Non-Summer Super Off-Peak Transmission	-	-
	Other Charges		
	Billable RkVA Summer Primary	9,360	-
	Billable RkVA Non-Summer Primary	22,497	-
	Billable RkVA Summer Secondary	3,208	-
	Billable RkVA Non-Summer Secondary	7,525	-
	Billable RkVA Summer Substation	-	-
	Billable RkVA Non-Summer Substation	-	-
	Billable RkVA Summer Transmission	-	-
	Billable RkVA Non-Summer Transmission	-	-
Sub-Total		**85,541,853**	**18,425,787**
	IIPR Recovery	-	(143,884)
Total Schedule 4B		**85,541,853**	**18,281,903**
Total Schedule 4B (Base Rates Only)		**85,397,969**	**18,281,903**
5B	**Large Service for Customers >= 8,000 kW min. at 11**		
	Summer Customer Charge	-	-
	Non-Summer Customer Charge	-	-
	Demand Charge		
	Summer	-	-
	Non-Summer	-	-
	Energy Charge		
	Summer On-Peak	-	-
	Summer Off-Peak	-	-
	Non-Summer On-Peak	-	-
	Non-Summer Off-Peak	-	-
	Other Charges		
	Billable RkVA Summer	-	-

Schedule	Description	Proposed Revenue	Difference - Amount
	Billable RkVA Non-Summer	-	-
	Sub-Total	**-**	**-**
	IIPR Recovery	-	-
	Total Schedule 5B	**-**	**-**
	Total Schedule 5B (Base Rates Only)	**-**	**-**
10A	**Irrigation Service**		
	Summer Customer Charge	11,512	5,756
	Non-Summer Customer Charge	34,346	17,173
	Energy Charge		
	Summer	188,099	38,552
	Non-Summer	243,895	49,988
	Sub-Total	**477,853**	**111,469**
	IIPR Recovery	-	(618)
	Total Schedule 10A	**477,853**	**110,851**
	Total Schedule 10A (Base Rates Only)	**477,235**	**110,851**
10B	**Irrigation Service Time-of-Use**		
	Summer Customer Charge	24,330	16,220
	Summer Meter Charge	8,358	5,572
	Non-Summer Customer Charge	72,159	48,106
	Non-Summer Meter Charge	24,790	16,526
	Energy Charge		
	Summer On-Peak	527,459	110,370
	Summer Off-Peak	414,767	86,789
	Summer Super Off-Peak	-	-
	Non-Summer On-Peak	740,590	154,967
	Non-Summer Off-Peak	655,925	137,251
	Non-Summer Super Off-Peak	-	-
	Sub-Total	**2,468,378**	**575,801**
	IIPR Recovery	-	(3,192)
	Total Schedule 10B	**2,468,378**	**572,609**
	Total Schedule 10B (Base Rates Only)	**2,465,186**	**572,609**
11B	**Water and Sewage Pumping Service Time-of-Use**		
	Summer Customer Charge	55,968	14,023
	Non-Summer Customer Charge	166,992	41,840
	Energy Charge		
	Summer On-Peak	735,656	184,932
	Summer Off-Peak	357,245	89,806
	Summer Super Off-Peak	-	-
	Non-Summer On-Peak	1,066,843	268,188
	Non-Summer Off-Peak	812,366	204,216
	Non-Summer Super Off-Peak	-	-
	Sub-Total	**3,195,070**	**803,005**
	IIPR Recovery	-	(3,302)
	Total Schedule 11B	**3,195,070**	**799,703**
	Total Schedule 11B (Base Rates Only)	**3,191,768**	**799,703**
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**		

Schedule	Description	Proposed Revenue	Difference - Amount
	Summer Customer Charge	167,904	42,067
	Non-Summer Customer Charge	500,976	125,516
	Energy Charge		
	Summer On-Peak	231,233	58,133
	Summer Off-Peak	1,460,501	367,174
	Summer Super Off-Peak	797,146	200,405
	Non-Summer On-Peak	376,900	94,754
	Non-Summer Off-Peak	2,190,734	550,756
	Non-Summer Super Off-Peak	1,812,367	455,634
	Sub-Total	**7,537,761**	**1,894,438**
	IIPR Recovery	-	(7,790)
	Total Schedule 11B-TOD	**7,537,761**	**1,886,648**
	Total Schedule 11B-TOD (Base Rates Only)	**7,529,971**	**1,886,648**
15B	**Large Service for Public Universities >= 8,000 kW mi**		
	Summer Customer Charge	20,240	4,333
	Non-Summer Customer Charge	60,389	12,928
	Demand Charge		
	Summer	951,550	203,707
	Non-Summer	1,391,495	297,890
	Summer Contract Capacity	16,292	3,488
	Non-Summer Contract Capacity	48,877	10,464
	Energy Charge		
	Summer On-Peak	690,368	149,365
	Summer Off-Peak	344,665	74,570
	Non-Summer On-Peak	1,140,388	246,729
	Non-Summer Off-Peak	763,333	165,152
	Other Charges		
	Billable RkVA Summer	-	-
	Billable RkVA Non-Summer	-	-
	Sub-Total	**5,427,597**	**1,168,625**
	IIPR Recovery	-	(8,513)
	Total Schedule 15B	**5,427,597**	**1,160,111**
	Total Schedule 15B (Base Rates Only)	**5,419,084**	**1,160,111**
30B	**Large Service for Manufacturing >= 30,000 kW min.**		
	Summer Customer Charge	197,445	42,269
	Non-Summer Customer Charge	589,119	126,118
	Demand Charge		
	Summer	9,953,655	2,130,868
	Non-Summer	20,700,883	4,431,622
	Energy Charge		
	Summer On-Peak	1,390,994	307,956
	Summer Off-Peak	1,200,113	265,696
	Summer Super Off-Peak	-	-
	Non-Summer On-Peak	3,219,787	712,837
	Non-Summer Off-Peak	3,618,752	801,165
	Non-Summer Super Off-Peak	-	-
	Other Charges		
	Billable RkVA Summer	-	-
	Billable RkVA Non-Summer	-	-

Schedule	Description	Proposed Revenue	Difference - Amount
	Sub-Total	**40,870,747**	**8,818,532**
	IIPR Recovery	-	(87,753)
	Total Schedule 30B	**40,870,747**	**8,730,778**
	Total Schedule 30B (Base Rates Only)	**40,782,994**	**8,730,778**
33B	**Large Service for Station Power Time-of-Use**		
	Summer Customer Charge	17,696	3,788
	Non-Summer Customer Charge	52,800	11,303
	Demand Charge		
	Summer	137,289	29,391
	Non-Summer	241,914	51,789
	Energy Charge		
	Summer On-Peak	119,102	41,807
	Summer Off-Peak	100,794	35,380
	Summer Super Off-Peak	-	-
	Non-Summer On-Peak	278,514	97,763
	Non-Summer Off-Peak	268,265	94,165
	Non-Summer Super Off-Peak	-	-
	Other Charges		
	Billable RkVA Summer	143,165	-
	Billable RkVA Non-Summer	343,246	-
	Sub-Total	**1,702,786**	**365,386**
	IIPR Recovery	-	(1,088)
	Total Schedule 33B	**1,702,786**	**364,298**
	Total Schedule 33B (Base Rates Only)	**1,701,698**	**364,298**
35B	**Large Power Service >= 3,000 kW Time-of-Use**		
	Summer Customer Charge	69,692	14,920
	Non-Summer Customer Charge	207,940	44,516
	Demand Charge		
	Summer	4,483,284	959,470
	Non-Summer	8,666,752	1,854,777
	Energy Charge		
	Summer On-Peak	720,930	158,873
	Summer Off-Peak	666,945	146,976
	Summer Super Off-Peak	-	-
	Non-Summer On-Peak	1,564,468	344,765
	Non-Summer Off-Peak	1,840,988	405,702
	Non-Summer Super Off-Peak	-	-
	Other Charges		
	Billable RkVA Summer	534	-
	Billable RkVA Non-Summer	609	-
	Sub-Total	**18,222,142**	**3,929,998**
	IIPR Recovery	-	(36,927)
	Total Schedule 35B	**18,222,142**	**3,893,071**
	Total Schedule 35B (Base Rates Only)	**18,185,215**	**3,893,071**
36B	**Special Service Rate**		
	Summer Customer Charge	233,195	163,067
	Non-Summer Customer Charge	699,584	489,200

Schedule	Description	Proposed Revenue	Difference - Amount
	Summer Contribution to Production Componer	6,727,278	6,727,278
	Summer Transmission Demand Charge	15,325,652	8,057,570
	Non-Summer Contribution to Production Comp	17,246,810	17,246,810
	Non-Summer Transmission Demand Charge	39,290,572	20,657,297
	Summer Energy Related Non-Fuel Charge	1,763,964	(7,653,640)
	Non-Summer Energy Related Non-Fuel Charge	4,227,395	(18,342,185)
	Sub-Total	**85,514,451**	**27,345,397**
	IIPR Recovery	-	-
	Total Schedule 36B	**85,514,451**	**27,345,397**
	Total Schedule 36B (Base Rates Only)	**85,514,451**	**27,345,397**
6	**Private Area Lighting Service**		
	Fixture Rate		
	175W MV Lt. (73 kWh) - (LA12)	386,557	82,807
	175W MV Lt. (73 kWh) - (LA1A)	194,181	41,597
	400W MV Lt. (162 kWh) - (LAFA)	17,141	3,672
	400W MH Lt. (162 kWh) - (LAMA)	84,239	18,045
	1,000W MH Lt. (380 kWh) - (LANA)	17,898	3,834
	100W HPS Lt. (45 kWh) - (LA32)	557,799	119,490
	100W HPS Lt. (45 kWh) - (LA3A)	285,124	61,079
	200W HPS Lt. (89 kWh) - (LAOA)	218	47
	200W HPS Lt. (89 kWh) - (LATA)	123,827	26,526
	400W HPS FL (165 kWh) - (LA42)	632,609	135,516
	400W HPS FL (165 kWh) (30' Wood Pole) - (LE	204,173	43,737
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC	247,889	53,102
	400W HPS FL (165 kWh) (40' Wood Pole) - (LI	4,968	1,064
	400W HPS Lt. (165 kWh) - (LA4A)	6,955	1,490
	40W LED - Company Owned (14.2 kWh) - (QA	18,653	3,996
	40W LED - Company Owned (14.2 kWh) - (QA	11,299	2,420
	40W LED - Company Owned (14.2 kWh) - (QA	40,195	8,610
	40W LED - Company Owned (14.2 kWh) - (QA	18,738	4,014
	120W LED - Company Owned (42.7 kWh) - (Q	19,726	4,226
	120W LED - Company Owned (42.7 kWh) - (Q	4,736	1,015
	120W LED - Company Owned (42.7 kWh) - (Q	75,317	16,134
	200W LED - Company Owned (71.1 kWh) - (Q	28,710	6,150
	200W LED - Company Owned (71.1 kWh) - (Q	34,993	7,496
	250W LED - Company Owned (88.9 kWh) - (Q	52,841	11,319
	Pole Charge (Wood) - L0LA)	66,279	14,198
	Sub-Total	**3,135,064**	**671,586**
	IIPR Recovery	-	(553)
	Total Schedule 6	**3,135,064**	**671,033**
	Total Schedule 6 (Base Rates Only)	**3,134,511**	**671,033**
20	**Integrated System Streetlighting and Floodlighting S**		
	Fixture Charge		
	Units - Company-Owned - 175W Mercury Vap	242,661	60,867
	Units - Company-Owned - 400W Mercury Vap	51,394	12,891
	Units - Company-Owned - 55W Low Pressure	89,565	22,466
	Units - Company-Owned - 135W Low Pressur	3,470	870
	Units - Company-Owned - 70W High Pressure	1,815	455
	Units - Company-Owned - 100W High Pressur	733,487	183,980

Schedule	Description	Proposed Revenue	Difference - Amount
	Units - Company-Owned - 200W High Pressur	216,950	54,418
	Units - Company-Owned - 250W High Pressur	388,410	97,425
	Units - Company-Owned - 400W High Pressur	230,154	57,729
	Units - Company-Owned - 400W High Pressur	73,921	18,542
	Units - Wood Pole - Company-Owned	896,678	224,914
	Units - Non-Wood Pole- Company-Owned	766,569	192,278
	Units - 10W LED - Company Owned	-	-
	Units - 20W LED - Company Owned	-	-
	Units - 30W LED - Company Owned	17,929	4,497
	Units - 40W LED - Company Owned	390,229	97,881
	Units - 50W LED - Company Owned	-	-
	Units - 60W LED - Company Owned	-	-
	Units - 70W LED - Company Owned	-	-
	Units - 80W LED - Company Owned	-	-
	Units - 90W LED - Company Owned	-	-
	Units - 100W LED - Company Owned	229,038	57,450
	Units - 110W LED - Company Owned	-	-
	Units - 120W LED - Company Owned	801,974	201,159
	Units - 130W LED - Company Owned	-	-
	Units - 140W LED - Company Owned	13,402	3,361
	Units - 150W LED - Company Owned	2,557	641
	Units - 160W LED - Company Owned	-	-
	Units - 170W LED - Company Owned	-	-
	Units - 180W LED - Company Owned	259,431	65,073
	Units - 190W LED - Company Owned	-	-
	Units - 200W LED - Company Owned	6,035	1,514
	Units - 210W LED - Company Owned	-	-
	Units - 220W LED - Company Owned	-	-
	Units - 230W LED - Company Owned	-	-
	Units - 240W LED - Company Owned	-	-
	Units - 250W LED - Company Owned	328	82
	Units - 260W LED - Company Owned	85,595	21,470
	Units - 270W LED - Company Owned	-	-
	Units - 280W LED - Company Owned	-	-
	Units - 290W LED - Company Owned	-	-
	Units - 300W LED - Company Owned	-	-
	Units - 310W LED - Company Owned	-	-
	Units - 320W LED - Company Owned	-	-
	Units - 330W LED - Company Owned	-	-
	Units - 340W LED - Company Owned	-	-
	Units - 350W LED - Company Owned	-	-
	Units - 360W LED - Company Owned	-	-
	Units - 370W LED - Company Owned	-	-
	Units - 380W LED - Company Owned	-	-
	Units - 390W LED - Company Owned	-	-
	Units - 400W LED - Company Owned	13,115	3,290
	kWh - Company-Owned - Metered	74,007	17,487
	Sub-Total	**5,588,712**	**1,400,739**
	IIPR Recovery	-	(637)
	Total Schedule 20	**5,588,712**	**1,400,102**
	Total Schedule 20 (Base Rates Only)	**5,588,075**	**1,400,102**

Schedule	Description	Proposed Revenue	Difference - Amount
20-Customer			
	Fixture Charge		
	Units - Customer-Owned - 175W Mercury Vaj	6,007	1,422
	Units - Customer-Owned - 400W Mercury Vaj	36,009	8,522
	Units - Customer-Owned - 55W Low Pressure	-	-
	Units - Customer-Owned - 135W Low Pressur	-	-
	Units - Customer-Owned - 70W High Pressure	340	80
	Units - Customer-Owned - 100W High Pressur	188,937	44,713
	Units - Customer-Owned - 200W High Pressur	-	-
	Units - Customer-Owned - 250W High Pressur	177,116	41,916
	Units - Customer-Owned - 400W High Pressur	2,038	482
	Units - Customer-Owned - 400W High Pressur	192,924	45,657
	Units - 10W LED - Customer Owned	58	14
	Units - 20W LED - Customer Owned	-	-
	Units - 30W LED - Customer Owned	-	-
	Units - 40W LED - Customer Owned	129,465	30,639
	Units - 50W LED - Customer Owned	3,831	907
	Units - 60W LED - Customer Owned	2,104	498
	Units - 70W LED - Customer Owned	708	168
	Units - 80W LED - Customer Owned	16,655	3,941
	Units - 90W LED - Customer Owned	26,869	6,359
	Units - 100W LED - Customer Owned	64,660	15,302
	Units - 110W LED - Customer Owned	5,685	1,345
	Units - 120W LED - Customer Owned	98,237	23,248
	Units - 130W LED - Customer Owned	99,986	23,662
	Units - 140W LED - Customer Owned	71,701	16,968
	Units - 150W LED - Customer Owned	-	-
	Units - 160W LED - Customer Owned	3,007	712
	Units - 170W LED - Customer Owned	-	-
	Units - 180W LED - Customer Owned	65,058	15,396
	Units - 190W LED - Customer Owned	31,643	7,488
	Units - 200W LED - Customer Owned	-	-
	Units - 210W LED - Customer Owned	57,547	13,619
	Units - 220W LED - Customer Owned	-	-
	Units - 230W LED - Customer Owned	-	-
	Units - 240W LED - Customer Owned	-	-
	Units - 250W LED - Customer Owned	992	235
	Units - 260W LED - Customer Owned	-	-
	Units - 270W LED - Customer Owned	-	-
	Units - 280W LED - Customer Owned	-	-
	Units - 290W LED - Customer Owned	-	-
	Units - 300W LED - Customer Owned	-	-
	Units - 310W LED - Customer Owned	117,568	27,823
	Units - 320W LED - Customer Owned	-	-
	Units - 330W LED - Customer Owned	-	-
	Units - 340W LED - Customer Owned	-	-
	Units - 350W LED - Customer Owned	-	-
	Units - 360W LED - Customer Owned	-	-
	Units - 370W LED - Customer Owned	-	-
	Units - 380W LED - Customer Owned	-	-
	Units - 390W LED - Customer Owned	-	-
	Units - 400W LED - Customer Owned	-	-
	Units - 460W LED - Customer Owned	8,304	1,965

Schedule	Description	Proposed Revenue	Difference - Amount
	Units - 470W LED - Customer Owned	153,232	36,263
	kWh - Customer-Owned - Metered	77,364	17,320
	Sub-Total	**1,638,045**	**386,664**
	IIPR Recovery	-	(854)
	Total Schedule 20-Customer	**1,638,045**	**385,810**
	Total Schedule 20-Customer (Base Rates Only)	**1,637,191**	**385,810**
	Grand Total	**1,229,978,413**	**286,328,508**
	Proposed Change	1,229,978,413	-
	Grand Total	**1,229,978,413**	**286,328,508**
	Less: IIPR Recovery	1,540,268	
	Banded Revenue	**1,228,438,144**	**286,328,508**

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description	Difference - Percentage
1A	**Residential Service**	
	1A - Standard	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Energy Charge	
	Block 1 Summer	
	Block 2 Summer	
	Block 3 Summer	
	Block 1 Non-Summer	
	Block 2 Non-Summer	
	Block 3 Non-Summer	
	Summer Whole House EV Rate	
	Non-Summer Whole House EV Rate	
	1A - Low Income	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Energy Charge	
	Block 1 Summer	
	Block 2 Summer	
	Block 3 Summer	
	Block 1 Non-Summer	
	Block 2 Non-Summer	
	Block 3 Non-Summer	
	Summer Whole House EV Rate	
	Non-Summer Whole House EV Rate	
	Sub-Total	
	IIPR Recovery	
	IIPR Recovery	
	Total Schedule 1A	**30.99%**
	Total Schedule 1A (Base Rates Only)	**31.04%**

1B	**Residential Service Time-of-Use/Time-of-Day**	
	Time-of-Use Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Time-of-Day Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Energy Charge	
	Time of Use	
	Summer On-Peak	

Schedule	Description	Difference - Percentage
	Summer Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Time of Day	
	Summer On-Peak	
	Summer Off-Peak	
	Summer Super Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Non-Summer Super Off-Peak	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 1B	**27.22%**
	Total Schedule 1B (Base Rates Only)	**27.24%**

Schedule	Description	Difference - Percentage
2A	**Small Power Service**	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Energy Charge	
	Summer	
	Non-Summer	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 2A	**27.20%**
	Total Schedule 2A (Base Rates Only)	**27.24%**

2B	**Small Power Service Time-of-Use/Time-of-Day**	
	Time-of-Use Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Time-of-Day Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Energy Charge	
	Time of Use	
	Summer On-Peak	
	Summer Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Time of Day	
	Summer On-Peak	
	Summer Off-Peak	
	Summer Super Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Non-Summer Super Off-Peak	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 2B	**27.21%**
	Total Schedule 2B (Base Rates Only)	**27.24%**

3B	**General Power Service Time-of-Use**	
	Summer Customer Charge-Primary	
	Non-Summer Customer Charge-Primary	
	Summer Customer Charge-Secondary	
	Non-Summer Customer Charge-Secondary	
	Demand Charge	
	Primary- Summer kW	
	Primary- Non- Summer kW	
	Secondary- Summer kW	
	Secondary- Non- Summer kW	

Schedule	Description	Difference - Percentage
	Energy Charge	
	Primary Summer On-Peak	
	Primary Summer Off-Peak	
	Primary Summer Super Off-Peak	
	Primary Non-Summer On-Peak	
	Primary Non-Summer Off-Peak	
	Primary Non-Summer Super Off-Peak	
	Secondary Summer On-Peak	
	Secondary Summer Off-Peak	
	Secondary Summer Super Off-Peak	
	Secondary Non-Summer On-Peak	
	Secondary Non-Summer Off-Peak	
	Secondary Non-Summer Super Off-Peak	
	Other Charges	
	Primary - Billable RkVA Summer	
	Primary - Billable RkVA Non-Summer	
	Secondary - Billable RkVA Summer	
	Secondary - Billable RkVA Non-Summer	
Sub-Total		
	IIPR Recovery	
Total Schedule 3B		**27.19%**
Total Schedule 3B (Base Rates Only)		**27.24%**

3C	**General Power Service (Low Load Factor) Time-of-U**	
	Summer Customer Charge-Primary	
	Non-Summer Customer Charge-Primary	
	Summer Customer Charge-Secondary	
	Non-Summer Customer Charge-Secondary	
	Demand Charge	
	Primary Summer	
	Primary Non-Summer	
	Secondary Summer	
	Secondary Non-Summer	
	Energy Charge	
	Primary Summer On-Peak	
	Primary Summer Off-Peak	
	Primary Summer Super Off-Peak	
	Primary Non-Summer On-Peak	
	Primary Non-Summer Off-Peak	
	Primary Non-Summer Super Off-Peak	
	Secondary Summer On-Peak	
	Secondary Summer Off-Peak	
	Secondary Summer Super Off-Peak	
	Secondary Non-Summer On-Peak	
	Secondary Non-Summer Off-Peak	
	Secondary Non-Summer Super Off-Peak	
	Other Charges	
	Primary Billable RkVA Summer	
	Primary Billable RkVA Non-Summer	
	Secondary Billable RkVA Summer	
	Secondary Billable RkVA Non-Summer	
Sub-Total		

Schedule	Description	Difference - Percentage
	IIPR Recovery	
	Total Schedule 3C	**27.20%**
	Total Schedule 3C (Base Rates Only)	**27.24%**

3D	**General Power Service Time-of-Use**	
	Summer Customer Charge-Primary	
	Non-Summer Customer Charge-Primary	
	Summer Customer Charge-Secondary	
	Non-Summer Customer Charge-Secondary	
	Demand Charge	
	Primary Summer	
	Primary Non-Summer	
	Secondary Summer	
	Secondary Non-Summer	
	Energy Charge	
	Primary Summer On-Peak	
	Primary Summer Off-Peak	
	Primary Summer Super Off-Peak	
	Primary Non-Summer On-Peak	
	Primary Non-Summer Off-Peak	
	Primary Non-Summer Super Off-Peak	
	Secondary Summer On-Peak	
	Secondary Summer Off-Peak	
	Secondary Summer Super Off-Peak	
	Secondary Non-Summer On-Peak	
	Secondary Non-Summer Off-Peak	
	Secondary Non-Summer Super Off-Peak	
	Other Charges	
	Primary Billable RkVA Summer	
	Primary Billable RkVA Non-Summer	
	Secondary Billable RkVA Summer	
	Secondary Billable RkVA Non-Summer	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 3D	**27.48%**
	Total Schedule 3D (Base Rates Only)	**27.54%**

3E	**General Power Service (Low Load Factor) Time-of-U**	
	Summer Customer Charge-Primary	
	Non-Summer Customer Charge-Primary	
	Summer Customer Charge-Secondary	
	Non-Summer Customer Charge-Secondary	
	Demand Charge	
	Primary Summer	
	Primary Non-Summer	
	Secondary Summer	
	Secondary Non-Summer	
	Energy Charge	
	Primary Summer On-Peak	
	Primary Summer Off-Peak	
	Primary Summer Super Off-Peak	

Schedule	Description	Difference - Percentage
	Primary Non-Summer On-Peak	
	Primary Non-Summer Off-Peak	
	Primary Non-Summer Super Off-Peak	
	Secondary Summer On-Peak	
	Secondary Summer Off-Peak	
	Secondary Summer Super Off-Peak	
	Secondary Non-Summer On-Peak	
	Secondary Non-Summer Off-Peak	
	Secondary Non-Summer Super Off-Peak	
	Other Charges	
	Primary Billable RkVA Summer	
	Primary Billable RkVA Non-Summer	
	Secondary Billable RkVA Summer	
	Secondary Billable RkVA Non-Summer	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 3E	**27.20%**
	Total Schedule 3E (Base Rates Only)	**27.24%**
3F	**Commercial Charging Station**	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Energy Charge	
	Summer On-Peak	
	Summer Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 3F	**33.38%**
	Total Schedule 3F (Base Rates Only)	**33.43%**
4B	**Large Power Service Time-of-Use**	
	Summer Customer Charge Primary	
	Non-Summer Customer Charge Primary	
	Summer Customer Charge Secondary	
	Non-Summer Customer Charge Secondary	
	Summer Customer Charge Substation	
	Non-Summer Customer Charge Substation	
	Summer Customer Charge Transmission	
	Non-Summer Customer Charge Transmission	
	Demand Charge	
	Primary Summer	
	Primary Non-Summer	
	Secondary Summer	
	Secondary Non-Summer	
	Substation Summer	
	Substation Non-Summer	
	Transmission Summer	
	Transmission Non-Summer	
	Energy Charge	

Schedule	Description	Difference - Percentage	
	Summer On-Peak Primary		
	Summer Off-Peak Primary		
	Summer Super Off-Peak Primary		
	Non-Summer On-Peak Primary		
	Non-Summer Off-Peak Primary		
	Non-Summer Super Off-Peak Primary		
	Summer On-Peak Secondary		
	Summer Off-Peak Secondary		
	Summer Super Off-Peak Secondary		
	Non-Summer On-Peak Secondary		
	Non-Summer Off-Peak Secondary		
	Non-Summer Super Off-Peak Secondary		
	Summer On-Peak Substation		
	Summer Off-Peak Substation		
	Summer Super Off-Peak Substation		
	Non-Summer On-Peak Substation		
	Non-Summer Off-Peak Substation		
	Non-Summer Super Off-Peak Substation		
	Summer On-Peak Transmission		
	Summer Off-Peak Transmission		
	Summer Super Off-Peak Transmission		
	Non-Summer On-Peak Transmission		
	Non-Summer Off-Peak Transmission		
	Non-Summer Super Off-Peak Transmission		
	Other Charges		
	Billable RkVA Summer Primary		
	Billable RkVA Non-Summer Primary		
	Billable RkVA Summer Secondary		
	Billable RkVA Non-Summer Secondary		
	Billable RkVA Summer Substation		
	Billable RkVA Non-Summer Substation		
	Billable RkVA Summer Transmission		
	Billable RkVA Non-Summer Transmission		
Sub-Total			**27.45%**
	IIPR Recovery		
Total Schedule 4B		**27.18%**	
Total Schedule 4B (Base Rates Only)		**27.24%**	

5B	**Large Service for Customers >= 8,000 kW min. at 11**	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Demand Charge	
	Summer	
	Non-Summer	
	Energy Charge	
	Summer On-Peak	
	Summer Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Other Charges	
	Billable RkVA Summer	

Schedule	Description	Difference - Percentage	
	Billable RkVA Non-Summer		
	Sub-Total		
	IIPR Recovery		
	Total Schedule 5B		
	Total Schedule 5B (Base Rates Only)		
10A	**Irrigation Service**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Energy Charge		
	Summer		
	Non-Summer		
	Sub-Total		**30.42%**
	IIPR Recovery		
	Total Schedule 10A	**30.20%**	
	Total Schedule 10A (Base Rates Only)	**30.26%**	
10B	**Irrigation Service Time-of-Use**		
	Summer Customer Charge		
	Summer Meter Charge		
	Non-Summer Customer Charge		
	Non-Summer Meter Charge		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Sub-Total		**30.42%**
	IIPR Recovery		
	Total Schedule 10B	**30.20%**	
	Total Schedule 10B (Base Rates Only)	**30.26%**	
11B	**Water and Sewage Pumping Service Time-of-Use**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Sub-Total		**33.57%**
	IIPR Recovery		
	Total Schedule 11B	**33.39%**	
	Total Schedule 11B (Base Rates Only)	**33.43%**	
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**		

Schedule	Description	Difference - Percentage	
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Sub-Total		**33.57%**
	IIPR Recovery		
	Total Schedule 11B-TOD	**33.39%**	
	Total Schedule 11B-TOD (Base Rates Only)	**33.43%**	
15B	**Large Service for Public Universities >= 8,000 kW mi**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Summer Contract Capacity		
	Non-Summer Contract Capacity		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		**27.44%**
	IIPR Recovery		
	Total Schedule 15B	**27.18%**	
	Total Schedule 15B (Base Rates Only)	**27.24%**	
30B	**Large Service for Manufacturing >= 30,000 kW min.**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		

Schedule	Description	Difference - Percentage	
	Sub-Total		**27.51%**
	IIPR Recovery		
	Total Schedule 30B	**27.16%**	
	Total Schedule 30B (Base Rates Only)	**27.24%**	
33B	**Large Service for Station Power Time-of-Use**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		**27.32%**
	IIPR Recovery		
	Total Schedule 33B	**27.22%**	
	Total Schedule 33B (Base Rates Only)	**27.24%**	
35B	**Large Power Service >= 3,000 kW Time-of-Use**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge		
	Summer On-Peak		
	Summer Off-Peak		
	Summer Super Off-Peak		
	Non-Summer On-Peak		
	Non-Summer Off-Peak		
	Non-Summer Super Off-Peak		
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		**27.50%**
	IIPR Recovery		
	Total Schedule 35B	**27.17%**	
	Total Schedule 35B (Base Rates Only)	**27.24%**	
36B	**Special Service Rate**		
	Summer Customer Charge		
	Non-Summer Customer Charge		

Schedule	Description	Difference - Percentage	
	Summer Contribution to Production Componer		
	Summer Transmission Demand Charge		
	Non-Summer Contribution to Production Comp		
	Non-Summer Transmission Demand Charge		
	Summer Energy Related Non-Fuel Charge		
	Non-Summer Energy Related Non-Fuel Charge		
	Sub-Total		**47.01%**
	IIPR Recovery		
	Total Schedule 36B	**47.01%**	
	Total Schedule 36B (Base Rates Only)	**47.01%**	
6	**Private Area Lighting Service**		
	Fixture Rate		
	175W MV Lt. (73 kWh) - (LA12)		
	175W MV Lt. (73 kWh) - (LA1A)		
	400W MV Lt. (162 kWh) - (LAFA)		
	400W MH Lt. (162 kWh) - (LAMA)		
	1,000W MH Lt. (380 kWh) - (LANA)		
	100W HPS Lt. (45 kWh) - (LA32)		
	100W HPS Lt. (45 kWh) - (LA3A)		
	200W HPS Lt. (89 kWh) - (LAOA)		
	200W HPS Lt. (89 kWh) - (LATA)		
	400W HPS FL (165 kWh) - (LA42)		
	400W HPS FL (165 kWh) (30' Wood Pole) - (LE		
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC		
	400W HPS FL (165 kWh) (40' Wood Pole) - (LD		
	400W HPS Lt. (165 kWh) - (LA4A)		
	40W LED - Company Owned (14.2 kWh) - (QA		
	40W LED - Company Owned (14.2 kWh) - (QA		
	40W LED - Company Owned (14.2 kWh) - (QA		
	40W LED - Company Owned (14.2 kWh) - (QA		
	120W LED - Company Owned (42.7 kWh) - (Q		
	120W LED - Company Owned (42.7 kWh) - (Q		
	120W LED - Company Owned (42.7 kWh) - (Q		
	200W LED - Company Owned (71.1 kWh) - (Q		
	200W LED - Company Owned (71.1 kWh) - (Q		
	250W LED - Company Owned (88.9 kWh) - (Q		
	Pole Charge (Wood) - L0LA)		
	Sub-Total		**27.26%**
	IIPR Recovery		
	Total Schedule 6	**27.23%**	
	Total Schedule 6 (Base Rates Only)	**27.24%**	
20	**Integrated System Streetlighting and Floodlighting S**		
	Fixture Charge		
	Units - Company-Owned - 175W Mercury Vap		
	Units - Company-Owned - 400W Mercury Vap		
	Units - Company-Owned - 55W Low Pressure		
	Units - Company-Owned - 135W Low Pressur		
	Units - Company-Owned - 70W High Pressure		
	Units - Company-Owned - 100W High Pressur		

Schedule	Description	Difference - Percentage	
	Units - Company-Owned - 200W High Pressur		
	Units - Company-Owned - 250W High Pressur		
	Units - Company-Owned - 400W High Pressur		
	Units - Company-Owned - 400W High Pressur		
	Units - Wood Pole - Company-Owned		
	Units - Non-Wood Pole- Company-Owned		
	Units - 10W LED - Company Owned		
	Units - 20W LED - Company Owned		
	Units - 30W LED - Company Owned		
	Units - 40W LED - Company Owned		
	Units - 50W LED - Company Owned		
	Units - 60W LED - Company Owned		
	Units - 70W LED - Company Owned		
	Units - 80W LED - Company Owned		
	Units - 90W LED - Company Owned		
	Units - 100W LED - Company Owned		
	Units - 110W LED - Company Owned		
	Units - 120W LED - Company Owned		
	Units - 130W LED - Company Owned		
	Units - 140W LED - Company Owned		
	Units - 150W LED - Company Owned		
	Units - 160W LED - Company Owned		
	Units - 170W LED - Company Owned		
	Units - 180W LED - Company Owned		
	Units - 190W LED - Company Owned		
	Units - 200W LED - Company Owned		
	Units - 210W LED - Company Owned		
	Units - 220W LED - Company Owned		
	Units - 230W LED - Company Owned		
	Units - 240W LED - Company Owned		
	Units - 250W LED - Company Owned		
	Units - 260W LED - Company Owned		
	Units - 270W LED - Company Owned		
	Units - 280W LED - Company Owned		
	Units - 290W LED - Company Owned		
	Units - 300W LED - Company Owned		
	Units - 310W LED - Company Owned		
	Units - 320W LED - Company Owned		
	Units - 330W LED - Company Owned		
	Units - 340W LED - Company Owned		
	Units - 350W LED - Company Owned		
	Units - 360W LED - Company Owned		
	Units - 370W LED - Company Owned		
	Units - 380W LED - Company Owned		
	Units - 390W LED - Company Owned		
	Units - 400W LED - Company Owned		
	kWh - Company-Owned - Metered		
Sub-Total			**33.45%**
	IIPR Recovery		
Total Schedule 20		**33.43%**	
Total Schedule 20 (Base Rates Only)		**33.43%**	

Schedule	Description	Difference - Percentage
20-Customer		
	Fixture Charge	
	Units - Customer-Owned - 175W Mercury Va	
	Units - Customer-Owned - 400W Mercury Va	
	Units - Customer-Owned - 55W Low Pressure	
	Units - Customer-Owned - 135W Low Pressur	
	Units - Customer-Owned - 70W High Pressure	
	Units - Customer-Owned - 100W High Pressu	
	Units - Customer-Owned - 200W High Pressu	
	Units - Customer-Owned - 250W High Pressu	
	Units - Customer-Owned - 400W High Pressu	
	Units - Customer-Owned - 400W High Pressu	
	Units - 10W LED - Customer Owned	
	Units - 20W LED - Customer Owned	
	Units - 30W LED - Customer Owned	
	Units - 40W LED - Customer Owned	
	Units - 50W LED - Customer Owned	
	Units - 60W LED - Customer Owned	
	Units - 70W LED - Customer Owned	
	Units - 80W LED - Customer Owned	
	Units - 90W LED - Customer Owned	
	Units - 100W LED - Customer Owned	
	Units - 110W LED - Customer Owned	
	Units - 120W LED - Customer Owned	
	Units - 130W LED - Customer Owned	
	Units - 140W LED - Customer Owned	
	Units - 150W LED - Customer Owned	
	Units - 160W LED - Customer Owned	
	Units - 170W LED - Customer Owned	
	Units - 180W LED - Customer Owned	
	Units - 190W LED - Customer Owned	
	Units - 200W LED - Customer Owned	
	Units - 210W LED - Customer Owned	
	Units - 220W LED - Customer Owned	
	Units - 230W LED - Customer Owned	
	Units - 240W LED - Customer Owned	
	Units - 250W LED - Customer Owned	
	Units - 260W LED - Customer Owned	
	Units - 270W LED - Customer Owned	
	Units - 280W LED - Customer Owned	
	Units - 290W LED - Customer Owned	
	Units - 300W LED - Customer Owned	
	Units - 310W LED - Customer Owned	
	Units - 320W LED - Customer Owned	
	Units - 330W LED - Customer Owned	
	Units - 340W LED - Customer Owned	
	Units - 350W LED - Customer Owned	
	Units - 360W LED - Customer Owned	
	Units - 370W LED - Customer Owned	
	Units - 380W LED - Customer Owned	
	Units - 390W LED - Customer Owned	
	Units - 400W LED - Customer Owned	
	Units - 460W LED - Customer Owned	

Schedule	Description	Difference - Percentage	
	Units - 470W LED - Customer Owned		
	kWh - Customer-Owned - Metered		
	Sub-Total		**30.90%**
	IIPR Recovery		
	Total Schedule 20-Customer	**30.81%**	
	Total Schedule 20-Customer (Base Rates Only)	**30.83%**	
	Grand Total	**30.34%**	
	Proposed Change	0.00%	
	Grand Total		
	Less: IIPR Recovery		
	Banded Revenue	**30.39%**	

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description
1A	**Residential Service**
	1A - Standard
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Block 1 Summer
	Block 2 Summer
	Block 3 Summer
	Block 1 Non-Summer
	Block 2 Non-Summer
	Block 3 Non-Summer
	Summer Whole House EV Rate
	Non-Summer Whole House EV Rate
	1A - Low Income
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Block 1 Summer
	Block 2 Summer
	Block 3 Summer
	Block 1 Non-Summer
	Block 2 Non-Summer
	Block 3 Non-Summer
	Summer Whole House EV Rate
	Non-Summer Whole House EV Rate
	Sub-Total
	IIPR Recovery
	IIPR Recovery
	Total Schedule 1A
	Total Schedule 1A (Base Rates Only)
1B	**Residential Service Time-of-Use/Time-of-Day**
	Time-of-Use Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Time-of-Day Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Energy Charge
	Time of Use
	Summer On-Peak

Schedule	Description
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Time of Day
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
Sub-Total	
	IIPR Recovery
Total Schedule 1B	
Total Schedule 1B (Base Rates Only)	

Schedule	Description
2A	**Small Power Service**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer
	Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 2A
	Total Schedule 2A (Base Rates Only)

2B	**Small Power Service Time-of-Use/Time-of-Day**	
	Time-of-Use Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Time-of-Day Customer	
	Summer Customer Charge	
	Summer Meter Charge	
	Non-Summer Customer Charge	
	Non-Summer Meter Charge	
	Energy Charge	
	Time of Use	
	Summer On-Peak	
	Summer Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Time of Day	
	Summer On-Peak	
	Summer Off-Peak	
	Summer Super Off-Peak	
	Non-Summer On-Peak	
	Non-Summer Off-Peak	
	Non-Summer Super Off-Peak	
	Sub-Total	
	IIPR Recovery	
	Total Schedule 2B	
	Total Schedule 2B (Base Rates Only)	

3B	**General Power Service Time-of-Use**
	Summer Customer Charge-Primary
	Non-Summer Customer Charge-Primary
	Summer Customer Charge-Secondary
	Non-Summer Customer Charge-Secondary
	Demand Charge
	Primary- Summer kW
	Primary- Non- Summer kW
	Secondary- Summer kW
	Secondary- Non- Summer kW

Schedule	Description
	Energy Charge
	Primary Summer On-Peak
	Primary Summer Off-Peak
	Primary Summer Super Off-Peak
	Primary Non-Summer On-Peak
	Primary Non-Summer Off-Peak
	Primary Non-Summer Super Off-Peak
	Secondary Summer On-Peak
	Secondary Summer Off-Peak
	Secondary Summer Super Off-Peak
	Secondary Non-Summer On-Peak
	Secondary Non-Summer Off-Peak
	Secondary Non-Summer Super Off-Peak
	Other Charges
	Primary - Billable RkVA Summer
	Primary - Billable RkVA Non-Summer
	Secondary - Billable RkVA Summer
	Secondary - Billable RkVA Non-Summer
Sub-Total	
	IIPR Recovery
Total Schedule 3B	
Total Schedule 3B (Base Rates Only)	
3C	**General Power Service (Low Load Factor) Time-of-Us**
	Summer Customer Charge-Primary
	Non-Summer Customer Charge-Primary
	Summer Customer Charge-Secondary
	Non-Summer Customer Charge-Secondary
	Demand Charge
	Primary Summer
	Primary Non-Summer
	Secondary Summer
	Secondary Non-Summer
	Energy Charge
	Primary Summer On-Peak
	Primary Summer Off-Peak
	Primary Summer Super Off-Peak
	Primary Non-Summer On-Peak
	Primary Non-Summer Off-Peak
	Primary Non-Summer Super Off-Peak
	Secondary Summer On-Peak
	Secondary Summer Off-Peak
	Secondary Summer Super Off-Peak
	Secondary Non-Summer On-Peak
	Secondary Non-Summer Off-Peak
	Secondary Non-Summer Super Off-Peak
	Other Charges
	Primary Billable RkVA Summer
	Primary Billable RkVA Non-Summer
	Secondary Billable RkVA Summer
	Secondary Billable RkVA Non-Summer
Sub-Total	

Schedule	Description
	IIPR Recovery
	Total Schedule 3C
	Total Schedule 3C (Base Rates Only)
3D	**General Power Service Time-of-Use**
	Summer Customer Charge-Primary
	Non-Summer Customer Charge-Primary
	Summer Customer Charge-Secondary
	Non-Summer Customer Charge-Secondary
	Demand Charge
	Primary Summer
	Primary Non-Summer
	Secondary Summer
	Secondary Non-Summer
	Energy Charge
	Primary Summer On-Peak
	Primary Summer Off-Peak
	Primary Summer Super Off-Peak
	Primary Non-Summer On-Peak
	Primary Non-Summer Off-Peak
	Primary Non-Summer Super Off-Peak
	Secondary Summer On-Peak
	Secondary Summer Off-Peak
	Secondary Summer Super Off-Peak
	Secondary Non-Summer On-Peak
	Secondary Non-Summer Off-Peak
	Secondary Non-Summer Super Off-Peak
	Other Charges
	Primary Billable RkVA Summer
	Primary Billable RkVA Non-Summer
	Secondary Billable RkVA Summer
	Secondary Billable RkVA Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 3D
	Total Schedule 3D (Base Rates Only)
3E	**General Power Service (Low Load Factor) Time-of-Us**
	Summer Customer Charge-Primary
	Non-Summer Customer Charge-Primary
	Summer Customer Charge-Secondary
	Non-Summer Customer Charge-Secondary
	Demand Charge
	Primary Summer
	Primary Non-Summer
	Secondary Summer
	Secondary Non-Summer
	Energy Charge
	Primary Summer On-Peak
	Primary Summer Off-Peak
	Primary Summer Super Off-Peak

Schedule	Description
	Primary Non-Summer On-Peak
	Primary Non-Summer Off-Peak
	Primary Non-Summer Super Off-Peak
	Secondary Summer On-Peak
	Secondary Summer Off-Peak
	Secondary Summer Super Off-Peak
	Secondary Non-Summer On-Peak
	Secondary Non-Summer Off-Peak
	Secondary Non-Summer Super Off-Peak
	Other Charges
	Primary Billable RkVA Summer
	Primary Billable RkVA Non-Summer
	Secondary Billable RkVA Summer
	Secondary Billable RkVA Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 3E
	Total Schedule 3E (Base Rates Only)
3F	**Commercial Charging Station**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Sub-Total
	IIPR Recovery
	Total Schedule 3F
	Total Schedule 3F (Base Rates Only)
4B	**Large Power Service Time-of-Use**
	Summer Customer Charge Primary
	Non-Summer Customer Charge Primary
	Summer Customer Charge Secondary
	Non-Summer Customer Charge Secondary
	Summer Customer Charge Substation
	Non-Summer Customer Charge Substation
	Summer Customer Charge Transmission
	Non-Summer Customer Charge Transmission
	Demand Charge
	Primary Summer
	Primary Non-Summer
	Secondary Summer
	Secondary Non-Summer
	Substation Summer
	Substation Non-Summer
	Transmission Summer
	Transmission Non-Summer
	Energy Charge

Schedule	Description
	Summer On-Peak Primary
	Summer Off-Peak Primary
	Summer Super Off-Peak Primary
	Non-Summer On-Peak Primary
	Non-Summer Off-Peak Primary
	Non-Summer Super Off-Peak Primary
	Summer On-Peak Secondary
	Summer Off-Peak Secondary
	Summer Super Off-Peak Secondary
	Non-Summer On-Peak Secondary
	Non-Summer Off-Peak Secondary
	Non-Summer Super Off-Peak Secondary
	Summer On-Peak Substation
	Summer Off-Peak Substation
	Summer Super Off-Peak Substation
	Non-Summer On-Peak Substation
	Non-Summer Off-Peak Substation
	Non-Summer Super Off-Peak Substation
	Summer On-Peak Transmission
	Summer Off-Peak Transmission
	Summer Super Off-Peak Transmission
	Non-Summer On-Peak Transmission
	Non-Summer Off-Peak Transmission
	Non-Summer Super Off-Peak Transmission
	Other Charges
	Billable RkVA Summer Primary
	Billable RkVA Non-Summer Primary
	Billable RkVA Summer Secondary
	Billable RkVA Non-Summer Secondary
	Billable RkVA Summer Substation
	Billable RkVA Non-Summer Substation
	Billable RkVA Summer Transmission
	Billable RkVA Non-Summer Transmission
Sub-Total	
	IIPR Recovery
Total Schedule 4B	
Total Schedule 4B (Base Rates Only)	

5B	**Large Service for Customers >= 8,000 kW min. at 115**
	Summer Customer Charge
	Non-Summer Customer Charge
	Demand Charge
	Summer
	Non-Summer
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Other Charges
	Billable RkVA Summer

Schedule	Description
	Billable RkVA Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 5B
	Total Schedule 5B (Base Rates Only)
10A	**Irrigation Service**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer
	Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 10A
	Total Schedule 10A (Base Rates Only)
10B	**Irrigation Service Time-of-Use**
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Sub-Total
	IIPR Recovery
	Total Schedule 10B
	Total Schedule 10B (Base Rates Only)
11B	**Water and Sewage Pumping Service Time-of-Use**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Sub-Total
	IIPR Recovery
	Total Schedule 11B
	Total Schedule 11B (Base Rates Only)
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**

Schedule	Description
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
Sub-Total	
	IIPR Recovery
Total Schedule 11B-TOD	
Total Schedule 11B-TOD (Base Rates Only)	
15B	**Large Service for Public Universities >= 8,000 kW mi**
	Summer Customer Charge
	Non-Summer Customer Charge
	Demand Charge
	Summer
	Non-Summer
	Summer Contract Capacity
	Non-Summer Contract Capacity
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Other Charges
	Billable RkVA Summer
	Billable RkVA Non-Summer
Sub-Total	
	IIPR Recovery
Total Schedule 15B	
Total Schedule 15B (Base Rates Only)	
30B	**Large Service for Manufacturing >= 30,000 kW min.**
	Summer Customer Charge
	Non-Summer Customer Charge
	Demand Charge
	Summer
	Non-Summer
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Other Charges
	Billable RkVA Summer
	Billable RkVA Non-Summer

Schedule	Description
	Sub-Total
	IIPR Recovery
	Total Schedule 30B
	Total Schedule 30B (Base Rates Only)
33B	**Large Service for Station Power Time-of-Use**
	Summer Customer Charge
	Non-Summer Customer Charge
	Demand Charge
	Summer
	Non-Summer
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Other Charges
	Billable RkVA Summer
	Billable RkVA Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 33B
	Total Schedule 33B (Base Rates Only)
35B	**Large Power Service >= 3,000 kW Time-of-Use**
	Summer Customer Charge
	Non-Summer Customer Charge
	Demand Charge
	Summer
	Non-Summer
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Other Charges
	Billable RkVA Summer
	Billable RkVA Non-Summer
	Sub-Total
	IIPR Recovery
	Total Schedule 35B
	Total Schedule 35B (Base Rates Only)
36B	**Special Service Rate**
	Summer Customer Charge
	Non-Summer Customer Charge

Schedule	Description
	Summer Contribution to Production Componer
	Summer Transmission Demand Charge
	Non-Summer Contribution to Production Comp
	Non-Summer Transmission Demand Charge
	Summer Energy Related Non-Fuel Charge
	Non-Summer Energy Related Non-Fuel Charge
	Sub-Total
	IIPR Recovery
	Total Schedule 36B
	Total Schedule 36B (Base Rates Only)

6	**Private Area Lighting Service**
	Fixture Rate
	175W MV Lt. (73 kWh) - (LA12)
	175W MV Lt. (73 kWh) - (LA1A)
	400W MV Lt. (162 kWh) - (LAFA)
	400W MH Lt. (162 kWh) - (LAMA)
	1,000W MH Lt. (380 kWh) - (LANA)
	100W HPS Lt. (45 kWh) - (LA32)
	100W HPS Lt. (45 kWh) - (LA3A)
	200W HPS Lt. (89 kWh) - (LAOA)
	200W HPS Lt. (89 kWh) - (LATA)
	400W HPS FL (165 kWh) - (LA42)
	400W HPS FL (165 kWh) (30' Wood Pole) - (LE
	400W HPS FL (165 kWh) (35' Wood Pole) - (LC
	400W HPS FL (165 kWh) (40' Wood Pole) - (LD
	400W HPS Lt. (165 kWh) - (LA4A)
	40W LED - Company Owned (14.2 kWh) - (QA
	40W LED - Company Owned (14.2 kWh) - (QA
	40W LED - Company Owned (14.2 kWh) - (QA
	40W LED - Company Owned (14.2 kWh) - (QA
	120W LED - Company Owned (42.7 kWh) - (Q
	120W LED - Company Owned (42.7 kWh) - (Q
	120W LED - Company Owned (42.7 kWh) - (Q
	200W LED - Company Owned (71.1 kWh) - (Q
	200W LED - Company Owned (71.1 kWh) - (Q
	250W LED - Company Owned (88.9 kWh) - (Q
	Pole Charge (Wood) - L0LA)
	Sub-Total
	IIPR Recovery
	Total Schedule 6
	Total Schedule 6 (Base Rates Only)

20	**Integrated System Streetlighting and Floodlighting S**
	Fixture Charge
	Units - Company-Owned - 175W Mercury Vap
	Units - Company-Owned - 400W Mercury Vap
	Units - Company-Owned - 55W Low Pressure
	Units - Company-Owned - 135W Low Pressur
	Units - Company-Owned - 70W High Pressure
	Units - Company-Owned - 100W High Pressur

Schedule	Description
	Units - Company-Owned - 200W High Pressur
	Units - Company-Owned - 250W High Pressur
	Units - Company-Owned - 400W High Pressur
	Units - Company-Owned - 400W High Pressur
	Units - Wood Pole - Company-Owned
	Units - Non-Wood Pole- Company-Owned
	Units - 10W LED - Company Owned
	Units - 20W LED - Company Owned
	Units - 30W LED - Company Owned
	Units - 40W LED - Company Owned
	Units - 50W LED - Company Owned
	Units - 60W LED - Company Owned
	Units - 70W LED - Company Owned
	Units - 80W LED - Company Owned
	Units - 90W LED - Company Owned
	Units - 100W LED - Company Owned
	Units - 110W LED - Company Owned
	Units - 120W LED - Company Owned
	Units - 130W LED - Company Owned
	Units - 140W LED - Company Owned
	Units - 150W LED - Company Owned
	Units - 160W LED - Company Owned
	Units - 170W LED - Company Owned
	Units - 180W LED - Company Owned
	Units - 190W LED - Company Owned
	Units - 200W LED - Company Owned
	Units - 210W LED - Company Owned
	Units - 220W LED - Company Owned
	Units - 230W LED - Company Owned
	Units - 240W LED - Company Owned
	Units - 250W LED - Company Owned
	Units - 260W LED - Company Owned
	Units - 270W LED - Company Owned
	Units - 280W LED - Company Owned
	Units - 290W LED - Company Owned
	Units - 300W LED - Company Owned
	Units - 310W LED - Company Owned
	Units - 320W LED - Company Owned
	Units - 330W LED - Company Owned
	Units - 340W LED - Company Owned
	Units - 350W LED - Company Owned
	Units - 360W LED - Company Owned
	Units - 370W LED - Company Owned
	Units - 380W LED - Company Owned
	Units - 390W LED - Company Owned
	Units - 400W LED - Company Owned
	kWh - Company-Owned - Metered
Sub-Total	
	IIPR Recovery
Total Schedule 20	
Total Schedule 20 (Base Rates Only)	

Schedule	Description
20-Customer	
	Fixture Charge
	Units - Customer-Owned - 175W Mercury Va
	Units - Customer-Owned - 400W Mercury Va
	Units - Customer-Owned - 55W Low Pressure
	Units - Customer-Owned - 135W Low Pressur
	Units - Customer-Owned - 70W High Pressure
	Units - Customer-Owned - 100W High Pressu
	Units - Customer-Owned - 200W High Pressu
	Units - Customer-Owned - 250W High Pressu
	Units - Customer-Owned - 400W High Pressu
	Units - Customer-Owned - 400W High Pressu
	Units - 10W LED - Customer Owned
	Units - 20W LED - Customer Owned
	Units - 30W LED - Customer Owned
	Units - 40W LED - Customer Owned
	Units - 50W LED - Customer Owned
	Units - 60W LED - Customer Owned
	Units - 70W LED - Customer Owned
	Units - 80W LED - Customer Owned
	Units - 90W LED - Customer Owned
	Units - 100W LED - Customer Owned
	Units - 110W LED - Customer Owned
	Units - 120W LED - Customer Owned
	Units - 130W LED - Customer Owned
	Units - 140W LED - Customer Owned
	Units - 150W LED - Customer Owned
	Units - 160W LED - Customer Owned
	Units - 170W LED - Customer Owned
	Units - 180W LED - Customer Owned
	Units - 190W LED - Customer Owned
	Units - 200W LED - Customer Owned
	Units - 210W LED - Customer Owned
	Units - 220W LED - Customer Owned
	Units - 230W LED - Customer Owned
	Units - 240W LED - Customer Owned
	Units - 250W LED - Customer Owned
	Units - 260W LED - Customer Owned
	Units - 270W LED - Customer Owned
	Units - 280W LED - Customer Owned
	Units - 290W LED - Customer Owned
	Units - 300W LED - Customer Owned
	Units - 310W LED - Customer Owned
	Units - 320W LED - Customer Owned
	Units - 330W LED - Customer Owned
	Units - 340W LED - Customer Owned
	Units - 350W LED - Customer Owned
	Units - 360W LED - Customer Owned
	Units - 370W LED - Customer Owned
	Units - 380W LED - Customer Owned
	Units - 390W LED - Customer Owned
	Units - 400W LED - Customer Owned
	Units - 460W LED - Customer Owned

Schedule	Description
	Units - 470W LED - Customer Owned
	kWh - Customer-Owned - Metered
	Sub-Total
	IIPR Recovery
	Total Schedule 20-Customer
	Total Schedule 20-Customer (Base Rates Only)
	Grand Total
	Proposed Change
	Grand Total
	Less: IIPR Recovery
	Banded Revenue

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
1A	Customer	Summer Customer Charge	23,819,625	1,183,383	$ 20.13
1A	Customer	Non-Summer Customer Charge	70,835,887	3,519,197	$ 20.13
1A	Energy	Block 1 Summer	51,685,506	411,363,476	$ 0.1256444
1A	Energy	Block 2 Summer	40,667,578	223,903,191	$ 0.1816302
1A	Energy	Block 3 Summer	43,162,737	179,309,414	$ 0.2407165
1A	Energy	Block 1 Non-Summer	138,480,958	1,102,166,060	$ 0.1256444
1A	Energy	Block 2 Non-Summer	64,581,702	402,028,479	$ 0.1606396
1A	Energy	Block 3 Non-Summer	50,160,938	238,335,230	$ 0.2104638
1A	Energy	Summer Whole House EV Rate	780,729	9,911,619	$ 0.0787690
1A	Energy	Non-Summer Whole House EV Ra	1,973,606	25,055,608	$ 0.0787690
1A-Low In	Customer	Summer Customer Charge	-	333,218	$ -
1A-Low In	Customer	Non-Summer Customer Charge	-	993,151	$ -
1A-Low In	Energy	Block 1 Summer	15,603,732	124,189,661	$ 0.1256444
1A-Low In	Energy	Block 2 Summer	10,961,895	60,352,827	$ 0.1816302
1A-Low In	Energy	Block 3 Summer	9,736,512	40,448,044	$ 0.2407165
1A-Low In	Energy	Block 1 Non-Summer	41,631,256	331,341,998	$ 0.1256444
1A-Low In	Energy	Block 2 Non-Summer	17,900,006	111,429,583	$ 0.1606396
1A-Low In	Energy	Block 3 Non-Summer	12,498,752	59,386,705	$ 0.2104638
1A-Low In	Energy	Summer Whole House EV Rate	90,285	1,146,204	$ 0.0787690
1A-Low In	Energy	Non-Summer Whole House EV Ra	220,751	2,802,513	$ 0.0787690
1B-TOD	Customer	Summer Customer Charge	514,407	25,556	$ 20.13
1B-TOD	Customer	Non-Summer Customer Charge	1,442,135	71,647	$ 20.13
1B-TOD	Customer	Summer Meter Charge	-	25,556	$ -
1B-TOD	Customer	Non-Summer Meter Charge	-	71,647	$ -
1B-TOD	Energy	Summer On-Peak	1,340,503	2,943,656	$ 0.4553870
1B-TOD	Energy	Summer Off-Peak	1,724,494	12,820,423	$ 0.1345115
1B-TOD	Energy	Summer Super Off-Peak	404,383	6,012,616	$ 0.0672558
1B-TOD	Energy	Non-Summer On-Peak	2,342,570	9,053,796	$ 0.2587390
1B-TOD	Energy	Non-Summer Off-Peak	3,155,514	27,555,880	$ 0.1145133
1B-TOD	Energy	Non-Summer Super Off-Peak	826,275	10,823,310	$ 0.0763422
2A	Customer	Summer Customer Charge	4,985,952	165,938	$ 30.05
2A	Customer	Non-Summer Customer Charge	14,874,923	495,055	$ 30.05
2A	Energy	Summer	41,529,359	277,924,661	$ 0.1494267
2A	Energy	Non-Summer	78,434,876	659,035,058	$ 0.1190147
2B-TOD	Customer	Summer Customer Charge	48,164	1,603	$ 30.05
2B-TOD	Customer	Summer Meter Charge	-	1,603	$ -
2B-TOD	Customer	Non-Summer Customer Charge	139,984	4,659	$ 30.05
2B-TOD	Customer	Non-Summer Meter Charge	-	4,659	$ -
2B-TOD	Energy	Summer On-Peak	334,198	989,988	$ 0.3375779
2B-TOD	Energy	Summer Off-Peak	542,666	3,222,781	$ 0.1683844
2B-TOD	Energy	Summer Super Off-Peak	195,118	2,300,755	$ 0.0848062
2B-TOD	Energy	Non-Summer On-Peak	454,713	2,585,377	$ 0.1758786

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
2B-TOD	Energy	Non-Summer Off-Peak	700,470	6,358,048	$ 0.1101707
2B-TOD	Energy	Non-Summer Super Off-Peak	328,217	4,589,843	$ 0.0715093
3B	Customer	Summer Customer Charge-Primar	35,659	256	$ 139.27
3B	Customer	Non-Summer Customer Charge-P	106,397	764	$ 139.27
3B	Customer	Summer Customer Charge-Secon	1,147,499	8,239	$ 139.27
3B	Customer	Non-Summer Customer Charge-S	3,419,526	24,553	$ 139.27
3B	Demand	Primary- Summer kW	3,206,191	68,512	$ 46.7973486
3B	Demand	Primary- Non- Summer kW	6,537,831	188,019	$ 34.7722542
3B	Demand	Secondary- Summer kW	46,378,587	978,211	$ 47.4116336
3B	Demand	Secondary- Non- Summer kW	87,243,389	2,464,144	$ 35.4051539
3B	Energy	Primary Summer On-Peak	118,029	12,132,392	$ 0.0097284
3B	Energy	Primary Summer Off-Peak	77,967	17,214,624	$ 0.0045291
3B	Energy	Primary Summer Super Off-Peak	-	-	$ -
3B	Energy	Primary Non-Summer On-Peak	256,709	31,852,944	$ 0.0080592
3B	Energy	Primary Non-Summer Off-Peak	214,102	47,272,329	$ 0.0045291
3B	Energy	Primary Non-Summer Super Off-P	-	-	$ -
3B	Energy	Secondary Summer On-Peak	1,575,709	161,969,710	$ 0.0097284
3B	Energy	Secondary Summer Off-Peak	1,001,298	221,080,131	$ 0.0045291
3B	Energy	Secondary Summer Super Off-Pea	-	-	$ -
3B	Energy	Secondary Non-Summer On-Peak	3,073,430	381,357,348	$ 0.0080592
3B	Energy	Secondary Non-Summer Off-Peak	2,517,392	555,823,917	$ 0.0045291
3B	Energy	Secondary Non-Summer Super Of	-	-	$ -

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
3C	Customer	Summer Customer Charge-Primar	6,720	68	$ 98.22
3C	Customer	Non-Summer Customer Charge-P	20,051	204	$ 98.22
3C	Customer	Summer Customer Charge-Secon	370,416	3,771	$ 98.22
3C	Customer	Non-Summer Customer Charge-S	1,103,851	11,238	$ 98.22
3C	Demand	Primary- Summer kW	-	-	$ -
3C	Demand	Primary- Non- Summer kW	-	-	$ -
3C	Demand	Secondary- Summer kW	-	-	$ -
3C	Demand	Secondary- Non- Summer kW	-	-	$ -
3C	Energy	Primary Summer On-Peak	247,018	2,866,231	$ 0.0861821
3C	Energy	Primary Summer Off-Peak	87,875	2,262,453	$ 0.0388405
3C	Energy	Primary Summer Super Off-Peak	-	-	$ -
3C	Energy	Primary Non-Summer On-Peak	573,085	8,827,397	$ 0.0649211
3C	Energy	Primary Non-Summer Off-Peak	288,986	7,440,311	$ 0.0388405
3C	Energy	Primary Non-Summer Super Off-F	-	-	$ -
3C	Energy	Secondary Summer On-Peak	4,074,531	47,278,162	$ 0.0861821
3C	Energy	Secondary Summer Off-Peak	2,001,310	51,526,339	$ 0.0388405
3C	Energy	Secondary Summer Super Off-Pea	-	-	$ -
3C	Energy	Secondary Non-Summer On-Peak	7,354,537	113,284,166	$ 0.0649211
3C	Energy	Secondary Non-Summer Off-Peak	4,912,839	126,487,480	$ 0.0388405
3C	Energy	Secondary Non-Summer Super Of	-	-	$ -
3D	Customer	Summer Customer Charge-Primar	3,018	24	$ 125.26
3D	Customer	Non-Summer Customer Charge-P	9,006	72	$ 125.26
3D	Customer	Summer Customer Charge-Secon	60,232	481	$ 125.26
3D	Customer	Non-Summer Customer Charge-S	179,487	1,433	$ 125.26
3D	Demand	Primary- Summer kW	-	-	$ -
3D	Demand	Primary- Non- Summer kW	-	-	$ -
3D	Demand	Secondary- Summer kW	-	-	$ -
3D	Demand	Secondary- Non- Summer kW	-	-	$ -
3D	Energy	Primary Summer On-Peak	6,231	913,267	$ 0.0068229
3D	Energy	Primary Summer Off-Peak	5,313	1,672,741	$ 0.0031764
3D	Energy	Primary Summer Super Off-Peak	-	-	$ -
3D	Energy	Primary Non-Summer On-Peak	12,673	2,242,229	$ 0.0056522
3D	Energy	Primary Non-Summer Off-Peak	14,855	4,676,782	$ 0.0031764
3D	Energy	Primary Non-Summer Super Off-F	-	-	$ -
3D	Energy	Secondary Summer On-Peak	74,537	10,924,522	$ 0.0068229
3D	Energy	Secondary Summer Off-Peak	54,792	17,249,556	$ 0.0031764
3D	Energy	Secondary Summer Super Off-Pea	-	-	$ -
3D	Energy	Secondary Non-Summer On-Peak	146,580	25,933,326	$ 0.0056522
3D	Energy	Secondary Non-Summer Off-Peak	143,248	45,097,104	$ 0.0031764
3D	Energy	Secondary Non-Summer Super Of	-	-	$ -
3E	Customer	Summer Customer Charge-Primar	1,479	15	$ 98.22
3E	Customer	Non-Summer Customer Charge-P	4,414	45	$ 98.22
3E	Customer	Summer Customer Charge-Secon	20,094	205	$ 98.22
3E	Customer	Non-Summer Customer Charge-S	59,876	610	$ 98.22
3E	Demand	Primary- Summer kW	-	-	$ -
3E	Demand	Primary- Non- Summer kW	-	-	$ -
3E	Demand	Secondary- Summer kW	-	-	$ -
3E	Demand	Secondary- Non- Summer kW	-	-	$ -
3E	Energy	Primary Summer On-Peak	30,538	353,997	$ 0.0862673
3E	Energy	Primary Summer Off-Peak	17,091	439,584	$ 0.0388789
3E	Energy	Primary Summer Super Off-Peak	-	-	$ -

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
3E	Energy	Primary Non-Summer On-Peak	66,180	1,018,377	$ 0.0649853
3E	Energy	Primary Non-Summer Off-Peak	51,465	1,323,722	$ 0.0388789
3E	Energy	Primary Non-Summer Super Off-F	-	-	$ -
3E	Energy	Secondary Summer On-Peak	189,278	2,194,083	$ 0.0862673
3E	Energy	Secondary Summer Off-Peak	158,751	4,083,205	$ 0.0388789
3E	Energy	Secondary Summer Super Off-Pea	-	-	$ -
3E	Energy	Secondary Non-Summer On-Peak	290,529	4,470,679	$ 0.0649853
3E	Energy	Secondary Non-Summer Off-Peak	352,728	9,072,475	$ 0.0388789
3E	Energy	Secondary Non-Summer Super Of	-	-	$ -
3F	Customer	Summer Customer Charge	7,405	72	$ 103.00
3F	Customer	Non-Summer Customer Charge	20,404	198	$ 103.00
3F	Energy	Summer On-Peak	179,417	672,477	$ 0.2668001
3F	Energy	Summer Off-Peak	182,395	1,985,536	$ 0.0918618
3F	Energy	Non-Summer On-Peak	365,968	1,852,921	$ 0.1975086
3F	Energy	Non-Summer Off-Peak	502,564	5,470,876	$ 0.0918618
4B	Customer	Summer Customer Charge Primar	262,841	285	$ 921.41
4B	Customer	Non-Summer Customer Charge P	784,432	851	$ 921.41
4B	Customer	Summer Customer Charge Secon	175,018	190	$ 921.41
4B	Customer	Non-Summer Customer Charge Se	522,329	567	$ 921.41

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
4B	Customer	Summer Customer Charge Substa	-	-	$ -
4B	Customer	Non-Summer Customer Charge Su	-	-	$ -
4B	Customer	Summer Customer Charge Transn	2,776	3	$ 921.41
4B	Customer	Non-Summer Customer Charge Tr	8,281	9	$ 921.41
4B	Demand	Primary Summer	15,173,935	392,395	$ 38.6700611
4B	Demand	Primary Non-Summer	28,875,807	1,072,763	$ 26.9172354
4B	Demand	Secondary Summer	7,048,891	168,617	$ 41.8041479
4B	Demand	Secondary Non-Summer	13,721,254	456,842	$ 30.0349989
4B	Demand	Substation Summer	-	-	$ -
4B	Demand	Substation Non-Summer	-	-	$ -
4B	Demand	Transmission Summer	167,150	10,984	$ 15.2182847
4B	Demand	Transmission Non-Summer	296,121	32,032	$ 9.2445282
4B	Energy	Summer On-Peak Primary	2,114,733	73,014,077	$ 0.0289634
4B	Energy	Summer Off-Peak Primary	1,769,242	118,072,641	$ 0.0149844
4B	Energy	Summer Super Off-Peak Primary	-	-	$ -
4B	Energy	Non-Summer On-Peak Primary	4,405,414	194,272,867	$ 0.0226764
4B	Energy	Non-Summer Off-Peak Primary	4,815,037	321,098,832	$ 0.0149955
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	$ -
4B	Energy	Summer On-Peak Secondary	871,338	30,084,133	$ 0.0289634
4B	Energy	Summer Off-Peak Secondary	697,664	46,559,491	$ 0.0149844
4B	Energy	Summer Super Off-Peak Secondar	-	-	$ -
4B	Energy	Non-Summer On-Peak Secondary	1,743,465	76,884,472	$ 0.0226764
4B	Energy	Non-Summer Off-Peak Secondary	1,840,617	122,744,613	$ 0.0149955
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	$ -
4B	Energy	Summer On-Peak Substation	-	-	$ -
4B	Energy	Summer Off-Peak Substation	-	-	$ -
4B	Energy	Summer Super Off-Peak Substatic	-	-	$ -
4B	Energy	Non-Summer On-Peak Substation	-	-	$ -
4B	Energy	Non-Summer Off-Peak Substatior	-	-	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	$ -
4B	Energy	Summer On-Peak Transmission	31,708	1,094,778	$ 0.0289634
4B	Energy	Summer Off-Peak Transmission	27,770	1,853,237	$ 0.0149844
4B	Energy	Summer Super Off-Peak Transmis	-	-	$ -
4B	Energy	Non-Summer On-Peak Transmissi	65,645	2,894,871	$ 0.0226764
4B	Energy	Non-Summer Off-Peak Transmiss	77,797	5,187,994	$ 0.0149955
4B	Energy	Non-Summer Super Off-Peak Trar	-	-	$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	11,512	330	$ 34.93
10A	Customer	Non-Summer Customer Charge	34,346	983	$ 34.93
10A	Energy	Summer	188,099	1,610,427	$ 0.1168008
10A	Energy	Non-Summer	243,895	2,291,253	$ 0.1064460
10B	Customer	Summer Customer Charge	24,330	624	$ 39.00
10B	Customer	Summer Meter Charge	8,358	624	$ 13.40

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
10B	Customer	Non-Summer Customer Charge	72,159	1,850	$ 39.00
10B	Customer	Non-Summer Meter Charge	24,790	1,850	$ 13.40
10B	Energy	Summer On-Peak	527,459	2,943,593	$ 0.1791890
10B	Energy	Summer Off-Peak	414,767	5,082,537	$ 0.0816063
10B	Energy	Summer Super Off-Peak	-	-	$ -
10B	Energy	Non-Summer On-Peak	740,590	4,515,431	$ 0.1640132
10B	Energy	Non-Summer Off-Peak	655,925	8,037,675	$ 0.0816063
10B	Energy	Non-Summer Super Off-Peak	-	-	$ -
11B	Customer	Summer Customer Charge	55,968	115	$ 485.75
11B	Customer	Non-Summer Customer Charge	166,992	344	$ 485.75
11B	Energy	Summer On-Peak	735,656	2,600,414	$ 0.2828995
11B	Energy	Summer Off-Peak	357,245	10,102,386	$ 0.0353625
11B	Energy	Summer Super Off-Peak	-	-	$ -
11B	Energy	Non-Summer On-Peak	1,066,843	6,033,768	$ 0.1768121
11B	Energy	Non-Summer Off-Peak	812,366	22,972,547	$ 0.0353625
11B	Energy	Non-Summer Super Off-Peak	-	-	$ -
11b-TOD	Customer	Summer Customer Charge	167,904	346	$ 485.75
11b-TOD	Customer	Non-Summer Customer Charge	500,976	1,031	$ 485.75
11b-TOD	Energy	Summer On-Peak	231,233	1,411,254	$ 0.1638495
11b-TOD	Energy	Summer Off-Peak	1,460,501	17,445,561	$ 0.0837176

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
11b-TOD	Energy	Summer Super Off-Peak	797,146	19,251,587	$ 0.0414068
11b-TOD	Energy	Non-Summer On-Peak	376,900	3,814,954	$ 0.0987954
11b-TOD	Energy	Non-Summer Off-Peak	2,190,734	37,817,222	$ 0.0579295
11b-TOD	Energy	Non-Summer Super Off-Peak	1,812,367	45,386,772	$ 0.0399316
15B	Customer	Summer Customer Charge	20,240	3	$ 6,719.03
15B	Customer	Non-Summer Customer Charge	60,389	9	$ 6,719.03
15B	Demand	Summer	951,550	59,386	$ 16.0232588
15B	Demand	Non-Summer	1,391,495	143,554	$ 9.6931868
15B	Demand	Summer Contract Capacity	16,292	16,416	$ 0.9924660
15B	Demand	Non-Summer Contract Capacity	48,877	49,248	$ 0.9924660
15B	Energy	Summer On-Peak	690,368	10,264,209	$ 0.0672598
15B	Energy	Summer Off-Peak	344,665	12,836,136	$ 0.0268512
15B	Energy	Summer Super Off-Peak	-	-	$ -
15B	Energy	Non-Summer On-Peak	1,140,388	21,693,286	$ 0.0525687
15B	Energy	Non-Summer Off-Peak	763,333	28,428,315	$ 0.0268512
15B	Energy	Non-Summer Super Off-Peak	-	-	$ -
30B	Customer	Summer Customer Charge	197,445	3	$ 65,546.99
30B	Customer	Non-Summer Customer Charge	589,119	9	$ 65,546.99
30B	Demand	Summer	9,953,655	267,147	$ 37.2590867
30B	Demand	Non-Summer	20,700,883	785,948	$ 26.3387593
30B	Energy	Summer On-Peak	1,390,994	65,841,365	$ 0.0211264
30B	Energy	Summer Off-Peak	1,200,113	116,429,176	$ 0.0103077
30B	Energy	Summer Super Off-Peak	-	-	$ -
30B	Energy	Non-Summer On-Peak	3,219,787	196,543,377	$ 0.0163821
30B	Energy	Non-Summer Off-Peak	3,618,752	351,073,767	$ 0.0103077
30B	Energy	Non-Summer Super Off-Peak	-	-	$ -
33B	Customer	Summer Customer Charge	17,696	30	$ 587.47
33B	Customer	Non-Summer Customer Charge	52,800	90	$ 587.47
33B	Demand	Summer	137,289	47,282	$ 2.9036117
33B	Demand	Non-Summer	241,914	120,793	$ 2.0027256
33B	Energy	Summer On-Peak	119,102	1,337,376	$ 0.0890564
33B	Energy	Summer Off-Peak	100,794	2,284,077	$ 0.0441291
33B	Energy	Summer Super Off-Peak	-	-	$ -
33B	Energy	Non-Summer On-Peak	278,514	3,829,818	$ 0.0727225
33B	Energy	Non-Summer Off-Peak	268,265	6,079,103	$ 0.0441291
33B	Energy	Non-Summer Super Off-Peak	-	-	$ -
35B	Customer	Summer Customer Charge	69,692	15	$ 4,627.20
35B	Customer	Non-Summer Customer Charge	207,940	45	$ 4,627.20
35B	Demand	Summer	4,483,284	143,823	$ 31.1722580
35B	Demand	Non-Summer	8,666,752	432,113	$ 20.0566736
35B	Energy	Summer On-Peak	720,930	29,117,737	$ 0.0247591
35B	Energy	Summer Off-Peak	666,945	51,867,305	$ 0.0128587
35B	Energy	Summer Super Off-Peak	-	-	$ -
35B	Energy	Non-Summer On-Peak	1,564,468	80,467,304	$ 0.0194423
35B	Energy	Non-Summer Off-Peak	1,840,988	143,170,829	$ 0.0128587
35B	Energy	Non-Summer Super Off-Peak	-	-	$ -
36B	Customer	Summer Customer Charge	233,195	3	$ 77,731.59

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate
36B	Customer	Non-Summer Customer Charge	699,584	9	$ 77,731.59
36B	Demand	Summer Contribution to Producti	6,727,278	1,501,829	$ 4.4793909
36B	Demand	Summer Transmission Demand Cl	15,325,652	1,501,829	$ 10.2046599
36B	Demand	Non-Summer Contribution to Pro	17,246,810	3,850,258	$ 4.4793909
36B	Demand	Non-Summer Transmission Dema	39,290,572	3,850,258	$ 10.2046599
36B	Energy	Summer Energy Related Non-Fue	1,763,964	355,574,127	$ 0.0049609
36B	Energy	Non-Summer Energy Related Nor	4,227,395	852,144,470	$ 0.0049609
			-	-	$ -
			-	-	$ -

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate

Schedule	DEC Component	Rate Component	Proposed Revenue	Proposed Billing Units	Proposed Rate

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
1A	Customer	Summer Customer Charge			$ 4.08
1A	Customer	Non-Summer Customer Charge			$ 4.08
1A	Energy	Block 1 Summer			$ 0.0048635
1A	Energy	Block 2 Summer			$ 0.0036612
1A	Energy	Block 3 Summer			$ 0.0114805
1A	Energy	Block 1 Non-Summer			$ 0.0061772
1A	Energy	Block 2 Non-Summer			$ 0.0074930
1A	Energy	Block 3 Non-Summer			$ 0.0096332
1A	Energy	Summer Whole House EV Rate			$ 0.0036826
1A	Energy	Non-Summer Whole House EV Ra			$ 0.0036902
1A-Low In	Customer	Summer Customer Charge			$ -
1A-Low In	Customer	Non-Summer Customer Charge			$ -
1A-Low In	Energy	Block 1 Summer			$ 0.0058706
1A-Low In	Energy	Block 2 Summer			$ 0.0084865
1A-Low In	Energy	Block 3 Summer			$ 0.0112473
1A-Low In	Energy	Block 1 Non-Summer			$ 0.0058706
1A-Low In	Energy	Block 2 Non-Summer			$ 0.0075058
1A-Low In	Energy	Block 3 Non-Summer			$ 0.0098338
1A-Low In	Energy	Summer Whole House EV Rate			$ 0.0036804
1A-Low In	Energy	Non-Summer Whole House EV Ra			$ 0.0036804
1B-TOD	Customer	Summer Customer Charge			$ 4.06
1B-TOD	Customer	Non-Summer Customer Charge			$ 4.06
1B-TOD	Customer	Summer Meter Charge			$ -
1B-TOD	Customer	Non-Summer Meter Charge			$ -
1B-TOD	Energy	Summer On-Peak			$ 0.0283438
1B-TOD	Energy	Summer Off-Peak			$ 0.0083721
1B-TOD	Energy	Summer Super Off-Peak			$ 0.0041861
1B-TOD	Energy	Non-Summer On-Peak			$ 0.0161042
1B-TOD	Energy	Non-Summer Off-Peak			$ 0.0071274
1B-TOD	Energy	Non-Summer Super Off-Peak			$ 0.0047516
2A	Customer	Summer Customer Charge			$ 2.97
2A	Customer	Non-Summer Customer Charge			$ 2.97
2A	Energy	Summer			$ 0.0019050
2A	Energy	Non-Summer			$ 0.0007058
2B-TOD	Customer	Summer Customer Charge			$ 2.90
2B-TOD	Customer	Summer Meter Charge			$ -
2B-TOD	Customer	Non-Summer Customer Charge			$ 2.90
2B-TOD	Customer	Non-Summer Meter Charge			$ -
2B-TOD	Energy	Summer On-Peak			$ 0.0025929
2B-TOD	Energy	Summer Off-Peak			$ 0.0020558
2B-TOD	Energy	Summer Super Off-Peak			$ 0.0010887
2B-TOD	Energy	Non-Summer On-Peak			$ 0.0021473

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
2B-TOD	Energy	Non-Summer Off-Peak			$ 0.0013398
2B-TOD	Energy	Non-Summer Super Off-Peak			$ 0.0008731
3B	Customer	Summer Customer Charge-Prima			$ -
3B	Customer	Non-Summer Customer Charge-P			$ -
3B	Customer	Summer Customer Charge-Secon			$ -
3B	Customer	Non-Summer Customer Charge-S			$ -
3B	Demand	Primary- Summer kW			$ -
3B	Demand	Primary- Non- Summer kW			$ -
3B	Demand	Secondary- Summer kW			$ -
3B	Demand	Secondary- Non- Summer kW			$ -
3B	Energy	Primary Summer On-Peak			$ -
3B	Energy	Primary Summer Off-Peak			$ -
3B	Energy	Primary Summer Super Off-Peak			$ -
3B	Energy	Primary Non-Summer On-Peak			$ -
3B	Energy	Primary Non-Summer Off-Peak			$ -
3B	Energy	Primary Non-Summer Super Off-P			$ -
3B	Energy	Secondary Summer On-Peak			$ -
3B	Energy	Secondary Summer Off-Peak			$ -
3B	Energy	Secondary Summer Super Off-Pea			$ -
3B	Energy	Secondary Non-Summer On-Peak			$ -
3B	Energy	Secondary Non-Summer Off-Peak			$ -
3B	Energy	Secondary Non-Summer Super Of			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
3C	Customer	Summer Customer Charge-Primar			$ -
3C	Customer	Non-Summer Customer Charge-P			$ -
3C	Customer	Summer Customer Charge-Secon			$ -
3C	Customer	Non-Summer Customer Charge-S			$ -
3C	Demand	Primary- Summer kW			$ -
3C	Demand	Primary- Non- Summer kW			$ -
3C	Demand	Secondary- Summer kW			$ -
3C	Demand	Secondary- Non- Summer kW			$ -
3C	Energy	Primary Summer On-Peak			$ -
3C	Energy	Primary Summer Off-Peak			$ -
3C	Energy	Primary Summer Super Off-Peak			$ -
3C	Energy	Primary Non-Summer On-Peak			$ -
3C	Energy	Primary Non-Summer Off-Peak			$ -
3C	Energy	Primary Non-Summer Super Off-P			$ -
3C	Energy	Secondary Summer On-Peak			$ -
3C	Energy	Secondary Summer Off-Peak			$ -
3C	Energy	Secondary Summer Super Off-Pea			$ -
3C	Energy	Secondary Non-Summer On-Peak			$ -
3C	Energy	Secondary Non-Summer Off-Peak			$ -
3C	Energy	Secondary Non-Summer Super Of			$ -
3D	Customer	Summer Customer Charge-Primar			$ -
3D	Customer	Non-Summer Customer Charge-P			$ -
3D	Customer	Summer Customer Charge-Secon			$ -
3D	Customer	Non-Summer Customer Charge-S			$ -
3D	Demand	Primary- Summer kW			$ -
3D	Demand	Primary- Non- Summer kW			$ -
3D	Demand	Secondary- Summer kW			$ -
3D	Demand	Secondary- Non- Summer kW			$ -
3D	Energy	Primary Summer On-Peak			$ -
3D	Energy	Primary Summer Off-Peak			$ -
3D	Energy	Primary Summer Super Off-Peak			$ -
3D	Energy	Primary Non-Summer On-Peak			$ -
3D	Energy	Primary Non-Summer Off-Peak			$ -
3D	Energy	Primary Non-Summer Super Off-P			$ -
3D	Energy	Secondary Summer On-Peak			$ -
3D	Energy	Secondary Summer Off-Peak			$ -
3D	Energy	Secondary Summer Super Off-Pea			$ -
3D	Energy	Secondary Non-Summer On-Peak			$ -
3D	Energy	Secondary Non-Summer Off-Peak			$ -
3D	Energy	Secondary Non-Summer Super Of			$ -
3E	Customer	Summer Customer Charge-Primar			$ -
3E	Customer	Non-Summer Customer Charge-P			$ -
3E	Customer	Summer Customer Charge-Secon			$ -
3E	Customer	Non-Summer Customer Charge-S			$ -
3E	Demand	Primary- Summer kW			$ -
3E	Demand	Primary- Non- Summer kW			$ -
3E	Demand	Secondary- Summer kW			$ -
3E	Demand	Secondary- Non- Summer kW			$ -
3E	Energy	Primary Summer On-Peak			$ -
3E	Energy	Primary Summer Off-Peak			$ -
3E	Energy	Primary Summer Super Off-Peak			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
3E	Energy	Primary Non-Summer On-Peak			$ -
3E	Energy	Primary Non-Summer Off-Peak			$ -
3E	Energy	Primary Non-Summer Super Off-P			$ -
3E	Energy	Secondary Summer On-Peak			$ -
3E	Energy	Secondary Summer Off-Peak			$ -
3E	Energy	Secondary Summer Super Off-Pea			$ -
3E	Energy	Secondary Non-Summer On-Peak			$ -
3E	Energy	Secondary Non-Summer Off-Peak			$ -
3E	Energy	Secondary Non-Summer Super Of			$ -
3F	Customer	Summer Customer Charge			$ -
3F	Customer	Non-Summer Customer Charge			$ -
3F	Energy	Summer On-Peak			$ -
3F	Energy	Summer Off-Peak			$ -
3F	Energy	Non-Summer On-Peak			$ -
3F	Energy	Non-Summer Off-Peak			$ -
4B	Customer	Summer Customer Charge Primar			$ -
4B	Customer	Non-Summer Customer Charge P			$ -
4B	Customer	Summer Customer Charge Secon			$ -
4B	Customer	Non-Summer Customer Charge S			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
4B	Customer	Summer Customer Charge Substa			$ -
4B	Customer	Non-Summer Customer Charge Su			$ -
4B	Customer	Summer Customer Charge Transn			$ -
4B	Customer	Non-Summer Customer Charge Tr			$ -
4B	Demand	Primary Summer			$ -
4B	Demand	Primary Non-Summer			$ -
4B	Demand	Secondary Summer			$ -
4B	Demand	Secondary Non-Summer			$ -
4B	Demand	Substation Summer			$ -
4B	Demand	Substation Non-Summer			$ -
4B	Demand	Transmission Summer			$ -
4B	Demand	Transmission Non-Summer			$ -
4B	Energy	Summer On-Peak Primary			$ -
4B	Energy	Summer Off-Peak Primary			$ -
4B	Energy	Summer Super Off-Peak Primary			$ -
4B	Energy	Non-Summer On-Peak Primary			$ -
4B	Energy	Non-Summer Off-Peak Primary			$ -
4B	Energy	Non-Summer Super Off-Peak Prin			$ -
4B	Energy	Summer On-Peak Secondary			$ -
4B	Energy	Summer Off-Peak Secondary			$ -
4B	Energy	Summer Super Off-Peak Seconda			$ -
4B	Energy	Non-Summer On-Peak Secondary			$ -
4B	Energy	Non-Summer Off-Peak Secondary			$ -
4B	Energy	Non-Summer Super Off-Peak Sec			$ -
4B	Energy	Summer On-Peak Substation			$ -
4B	Energy	Summer Off-Peak Substation			$ -
4B	Energy	Summer Super Off-Peak Substatic			$ -
4B	Energy	Non-Summer On-Peak Substation			$ -
4B	Energy	Non-Summer Off-Peak Substatior			$ -
4B	Energy	Non-Summer Super Off-Peak Sub			$ -
4B	Energy	Summer On-Peak Transmission			$ -
4B	Energy	Summer Off-Peak Transmission			$ -
4B	Energy	Summer Super Off-Peak Transmis			$ -
4B	Energy	Non-Summer On-Peak Transmissi			$ -
4B	Energy	Non-Summer Off-Peak Transmiss			$ -
4B	Energy	Non-Summer Super Off-Peak Tra			$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge			$ -
10A	Customer	Non-Summer Customer Charge			$ -
10A	Energy	Summer			$ -
10A	Energy	Non-Summer			$ -
10B	Customer	Summer Customer Charge			$ -
10B	Customer	Summer Meter Charge			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
10B	Customer	Non-Summer Customer Charge			$ -
10B	Customer	Non-Summer Meter Charge			$ -
10B	Energy	Summer On-Peak			$ -
10B	Energy	Summer Off-Peak			$ -
10B	Energy	Summer Super Off-Peak			$ -
10B	Energy	Non-Summer On-Peak			$ -
10B	Energy	Non-Summer Off-Peak			$ -
10B	Energy	Non-Summer Super Off-Peak			$ -
11B	Customer	Summer Customer Charge			$ -
11B	Customer	Non-Summer Customer Charge			$ -
11B	Energy	Summer On-Peak			$ -
11B	Energy	Summer Off-Peak			$ -
11B	Energy	Summer Super Off-Peak			$ -
11B	Energy	Non-Summer On-Peak			$ -
11B	Energy	Non-Summer Off-Peak			$ -
11B	Energy	Non-Summer Super Off-Peak			$ -
11b-TOD	Customer	Summer Customer Charge			$ -
11b-TOD	Customer	Non-Summer Customer Charge			$ -
11b-TOD	Energy	Summer On-Peak			$ -
11b-TOD	Energy	Summer Off-Peak			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
11b-TOD	Energy	Summer Super Off-Peak			$ -
11b-TOD	Energy	Non-Summer On-Peak			$ -
11b-TOD	Energy	Non-Summer Off-Peak			$ -
11b-TOD	Energy	Non-Summer Super Off-Peak			$ -
15B	Customer	Summer Customer Charge			$ -
15B	Customer	Non-Summer Customer Charge			$ -
15B	Demand	Summer			$ -
15B	Demand	Non-Summer			$ -
15B	Demand	Summer Contract Capacity			$ -
15B	Demand	Non-Summer Contract Capacity			$ -
15B	Energy	Summer On-Peak			$ -
15B	Energy	Summer Off-Peak			$ -
15B	Energy	Summer Super Off-Peak			$ -
15B	Energy	Non-Summer On-Peak			$ -
15B	Energy	Non-Summer Off-Peak			$ -
15B	Energy	Non-Summer Super Off-Peak			$ -
30B	Customer	Summer Customer Charge			$ -
30B	Customer	Non-Summer Customer Charge			$ -
30B	Demand	Summer			$ -
30B	Demand	Non-Summer			$ -
30B	Energy	Summer On-Peak			$ -
30B	Energy	Summer Off-Peak			$ -
30B	Energy	Summer Super Off-Peak			$ -
30B	Energy	Non-Summer On-Peak			$ -
30B	Energy	Non-Summer Off-Peak			$ -
30B	Energy	Non-Summer Super Off-Peak			$ -
33B	Customer	Summer Customer Charge			$ -
33B	Customer	Non-Summer Customer Charge			$ -
33B	Demand	Summer			$ -
33B	Demand	Non-Summer			$ -
33B	Energy	Summer On-Peak			$ -
33B	Energy	Summer Off-Peak			$ -
33B	Energy	Summer Super Off-Peak			$ -
33B	Energy	Non-Summer On-Peak			$ -
33B	Energy	Non-Summer Off-Peak			$ -
33B	Energy	Non-Summer Super Off-Peak			$ -
35B	Customer	Summer Customer Charge			$ -
35B	Customer	Non-Summer Customer Charge			$ -
35B	Demand	Summer			$ -
35B	Demand	Non-Summer			$ -
35B	Energy	Summer On-Peak			$ -
35B	Energy	Summer Off-Peak			$ -
35B	Energy	Summer Super Off-Peak			$ -
35B	Energy	Non-Summer On-Peak			$ -
35B	Energy	Non-Summer Off-Peak			$ -
35B	Energy	Non-Summer Super Off-Peak			$ -
36B	Customer	Summer Customer Charge			$ -

Schedule	DEC Component	Rate Component	% of energy rate that is customer component	sum of customer components in energy rates	Customer Services
36B	Customer	Non-Summer Customer Charge			$ -
36B	Demand	Summer Contribution to Producti			$ -
36B	Demand	Summer Transmission Demand Cl			$ -
36B	Demand	Non-Summer Contribution to Pro			$ -
36B	Demand	Non-Summer Transmission Dema			$ -
36B	Energy	Summer Energy Related Non-Fue			$ -
36B	Energy	Non-Summer Energy Related Nor			$ -
					$ -
					$ -

Schedule	DEC Component	Rate Component	Customer Meters
1A	Customer	Summer Customer Charge	$ 5.29
1A	Customer	Non-Summer Customer Charge	$ 5.29
1A	Energy	Block 1 Summer	$ 0.0063109
1A	Energy	Block 2 Summer	$ 0.0047508
1A	Energy	Block 3 Summer	$ 0.0148971
1A	Energy	Block 1 Non-Summer	$ 0.0080156
1A	Energy	Block 2 Non-Summer	$ 0.0097229
1A	Energy	Block 3 Non-Summer	$ 0.0125001
1A	Energy	Summer Whole House EV Rate	$ 0.0047786
1A	Energy	Non-Summer Whole House EV Ra	$ 0.0047885
1A-Low In	Customer	Summer Customer Charge	$ -
1A-Low In	Customer	Non-Summer Customer Charge	$ -
1A-Low In	Energy	Block 1 Summer	$ 0.0076178
1A-Low In	Energy	Block 2 Summer	$ 0.0110122
1A-Low In	Energy	Block 3 Summer	$ 0.0145946
1A-Low In	Energy	Block 1 Non-Summer	$ 0.0076178
1A-Low In	Energy	Block 2 Non-Summer	$ 0.0097395
1A-Low In	Energy	Block 3 Non-Summer	$ 0.0127604
1A-Low In	Energy	Summer Whole House EV Rate	$ 0.0047757
1A-Low In	Energy	Non-Summer Whole House EV Ra	$ 0.0047757
1B-TOD	Customer	Summer Customer Charge	$ 5.27
1B-TOD	Customer	Non-Summer Customer Charge	$ 5.27
1B-TOD	Customer	Summer Meter Charge	$ -
1B-TOD	Customer	Non-Summer Meter Charge	$ -
1B-TOD	Energy	Summer On-Peak	$ 0.0367791
1B-TOD	Energy	Summer Off-Peak	$ 0.0108637
1B-TOD	Energy	Summer Super Off-Peak	$ 0.0054319
1B-TOD	Energy	Non-Summer On-Peak	$ 0.0208969
1B-TOD	Energy	Non-Summer Off-Peak	$ 0.0092486
1B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0061657
2A	Customer	Summer Customer Charge	$ 15.02
2A	Customer	Non-Summer Customer Charge	$ 15.02
2A	Energy	Summer	$ 0.0096287
2A	Energy	Non-Summer	$ 0.0035677
2B-TOD	Customer	Summer Customer Charge	$ 14.64
2B-TOD	Customer	Summer Meter Charge	$ -
2B-TOD	Customer	Non-Summer Customer Charge	$ 14.64
2B-TOD	Customer	Non-Summer Meter Charge	$ -
2B-TOD	Energy	Summer On-Peak	$ 0.0131059
2B-TOD	Energy	Summer Off-Peak	$ 0.0103911
2B-TOD	Energy	Summer Super Off-Peak	$ 0.0055027
2B-TOD	Energy	Non-Summer On-Peak	$ 0.0108536

Schedule	DEC Component	Rate Component	Customer Meters
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0067719
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0044129
3B	Customer	Summer Customer Charge-Prima	$ 84.90
3B	Customer	Non-Summer Customer Charge-P	$ 84.90
3B	Customer	Summer Customer Charge-Secon	$ 84.90
3B	Customer	Non-Summer Customer Charge-S	$ 84.90
3B	Demand	Primary- Summer kW	$ 0.5198494
3B	Demand	Primary- Non- Summer kW	$ 0.0782751
3B	Demand	Secondary- Summer kW	$ 0.7378721
3B	Demand	Secondary- Non- Summer kW	$ 0.5676189
3B	Energy	Primary Summer On-Peak	$ 0.0001479
3B	Energy	Primary Summer Off-Peak	$ 0.0000638
3B	Energy	Primary Summer Super Off-Peak	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0001248
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0000701
3B	Energy	Primary Non-Summer Super Off-P	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0001506
3B	Energy	Secondary Summer Off-Peak	$ 0.0000701
3B	Energy	Secondary Summer Super Off-Pea	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0001248
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0000701
3B	Energy	Secondary Non-Summer Super Of	$ -

Schedule	DEC Component	Rate Component	Customer Meters
3C	Customer	Summer Customer Charge-Primar	$ 68.19
3C	Customer	Non-Summer Customer Charge-P	$ 68.19
3C	Customer	Summer Customer Charge-Secon	$ 68.19
3C	Customer	Non-Summer Customer Charge-S	$ 68.19
3C	Demand	Primary- Summer kW	$ -
3C	Demand	Primary- Non- Summer kW	$ -
3C	Demand	Secondary- Summer kW	$ -
3C	Demand	Secondary- Non- Summer kW	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0022871
3C	Energy	Primary Summer Off-Peak	$ 0.0010307
3C	Energy	Primary Summer Super Off-Peak	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0017229
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0010307
3C	Energy	Primary Non-Summer Super Off-P	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0022871
3C	Energy	Secondary Summer Off-Peak	$ 0.0010307
3C	Energy	Secondary Summer Super Off-Pea	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0017229
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0010307
3C	Energy	Secondary Non-Summer Super Of	$ -
3D	Customer	Summer Customer Charge-Primar	$ 70.99
3D	Customer	Non-Summer Customer Charge-P	$ 70.99
3D	Customer	Summer Customer Charge-Secon	$ 70.99
3D	Customer	Non-Summer Customer Charge-S	$ 70.99
3D	Demand	Primary- Summer kW	$ -
3D	Demand	Primary- Non- Summer kW	$ -
3D	Demand	Secondary- Summer kW	$ -
3D	Demand	Secondary- Non- Summer kW	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0000885
3D	Energy	Primary Summer Off-Peak	$ 0.0000412
3D	Energy	Primary Summer Super Off-Peak	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0000734
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0000412
3D	Energy	Primary Non-Summer Super Off-P	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0000885
3D	Energy	Secondary Summer Off-Peak	$ 0.0000412
3D	Energy	Secondary Summer Super Off-Pea	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0000734
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0000412
3D	Energy	Secondary Non-Summer Super Of	$ -
3E	Customer	Summer Customer Charge-Primar	$ 66.81
3E	Customer	Non-Summer Customer Charge-P	$ 66.81
3E	Customer	Summer Customer Charge-Secon	$ 66.81
3E	Customer	Non-Summer Customer Charge-S	$ 66.81
3E	Demand	Primary- Summer kW	$ -
3E	Demand	Primary- Non- Summer kW	$ -
3E	Demand	Secondary- Summer kW	$ -
3E	Demand	Secondary- Non- Summer kW	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0020217
3E	Energy	Primary Summer Off-Peak	$ 0.0009111
3E	Energy	Primary Summer Super Off-Peak	$ -

Schedule	DEC Component	Rate Component	Customer Meters
3E	Energy	Primary Non-Summer On-Peak	$ 0.0015229
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0009111
3E	Energy	Primary Non-Summer Super Off-P	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0020217
3E	Energy	Secondary Summer Off-Peak	$ 0.0009111
3E	Energy	Secondary Summer Super Off-Pea	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0015229
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0009111
3E	Energy	Secondary Non-Summer Super Of	$ -
3F	Customer	Summer Customer Charge	$ 64.82
3F	Customer	Non-Summer Customer Charge	$ 64.82
3F	Energy	Summer On-Peak	$ 0.0028213
3F	Energy	Summer Off-Peak	$ 0.0003745
3F	Energy	Non-Summer On-Peak	$ 0.0029275
3F	Energy	Non-Summer Off-Peak	$ 0.0014639
4B	Customer	Summer Customer Charge Primar	$ 428.96
4B	Customer	Non-Summer Customer Charge P	$ 428.96
4B	Customer	Summer Customer Charge Secon	$ 428.96
4B	Customer	Non-Summer Customer Charge S	$ 428.96

Schedule	DEC Component	Rate Component	Customer Meters
4B	Customer	Summer Customer Charge Substa	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -
4B	Customer	Summer Customer Charge Transn	$ 428.96
4B	Customer	Non-Summer Customer Charge Tr	$ 428.96
4B	Demand	Primary Summer	$ 0.3380217
4B	Demand	Primary Non-Summer	$ 0.2344967
4B	Demand	Secondary Summer	$ 0.3620886
4B	Demand	Secondary Non-Summer	$ 0.2568210
4B	Demand	Substation Summer	$ -
4B	Demand	Substation Non-Summer	$ -
4B	Demand	Transmission Summer	$ 0.1332512
4B	Demand	Transmission Non-Summer	$ 0.0809450
4B	Energy	Summer On-Peak Primary	$ 0.0002536
4B	Energy	Summer Off-Peak Primary	$ 0.0001312
4B	Energy	Summer Super Off-Peak Primary	$ -
4B	Energy	Non-Summer On-Peak Primary	$ 0.0001986
4B	Energy	Non-Summer Off-Peak Primary	$ 0.0001313
4B	Energy	Non-Summer Super Off-Peak Prim	$ -
4B	Energy	Summer On-Peak Secondary	$ 0.0002536
4B	Energy	Summer Off-Peak Secondary	$ 0.0001312
4B	Energy	Summer Super Off-Peak Seconda	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ 0.0001986
4B	Energy	Non-Summer Off-Peak Secondary	$ 0.0001313
4B	Energy	Non-Summer Super Off-Peak Sec	$ -
4B	Energy	Summer On-Peak Substation	$ -
4B	Energy	Summer Off-Peak Substation	$ -
4B	Energy	Summer Super Off-Peak Substati	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -
4B	Energy	Non-Summer Off-Peak Substation	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -
4B	Energy	Summer On-Peak Transmission	$ 0.0002536
4B	Energy	Summer Off-Peak Transmission	$ 0.0001312
4B	Energy	Summer Super Off-Peak Transmis	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ 0.0001986
4B	Energy	Non-Summer Off-Peak Transmiss	$ 0.0001313
4B	Energy	Non-Summer Super Off-Peak Tra	$ -
5B	Customer	Summer Customer Charge	
5B	Customer	Non-Summer Customer Charge	
5B	Demand	Summer	
5B	Demand	Non-Summer	
5B	Energy	Summer On-Peak	
5B	Energy	Summer Off-Peak	
5B	Energy	Non-Summer On-Peak	
5B	Energy	Non-Summer Off-Peak	
10A	Customer	Summer Customer Charge	$ 28.61
10A	Customer	Non-Summer Customer Charge	$ 28.61
10A	Energy	Summer	$ 0.0085597
10A	Energy	Non-Summer	$ 0.0037140
10B	Customer	Summer Customer Charge	$ 31.94
10B	Customer	Summer Meter Charge	$ 10.97

Schedule	DEC Component	Rate Component	Customer Meters
10B	Customer	Non-Summer Customer Charge	$ 31.94
10B	Customer	Non-Summer Meter Charge	$ 10.97
10B	Energy	Summer On-Peak	$ 0.0124241
10B	Energy	Summer Off-Peak	$ 0.0068441
10B	Energy	Summer Super Off-Peak	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0152109
10B	Energy	Non-Summer Off-Peak	$ 0.0074466
10B	Energy	Non-Summer Super Off-Peak	$ -
11B	Customer	Summer Customer Charge	$ 392.13
11B	Customer	Non-Summer Customer Charge	$ 392.13
11B	Energy	Summer On-Peak	$ 0.0086051
11B	Energy	Summer Off-Peak	$ 0.0000684
11B	Energy	Summer Super Off-Peak	$ -
11B	Energy	Non-Summer On-Peak	$ 0.0087211
11B	Energy	Non-Summer Off-Peak	$ 0.0015569
11B	Energy	Non-Summer Super Off-Peak	$ -
11b-TOD	Customer	Summer Customer Charge	$ 392.13
11b-TOD	Customer	Non-Summer Customer Charge	$ 392.13
11b-TOD	Energy	Summer On-Peak	$ 0.0043645
11b-TOD	Energy	Summer Off-Peak	$ (0.0008633)

Schedule	DEC Component	Rate Component	Customer Meters
11b-TOD	Energy	Summer Super Off-Peak	$ 0.0018457
11b-TOD	Energy	Non-Summer On-Peak	$ 0.0056397
11b-TOD	Energy	Non-Summer Off-Peak	$ 0.0025466
11b-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0017306
15B	Customer	Summer Customer Charge	$ 586.18
15B	Customer	Non-Summer Customer Charge	$ 586.18
15B	Demand	Summer	$ 0.0157570
15B	Demand	Non-Summer	$ 0.0032776
15B	Demand	Summer Contract Capacity	$ 0.0013376
15B	Demand	Non-Summer Contract Capacity	$ 0.0015769
15B	Energy	Summer On-Peak	$ 0.0000877
15B	Energy	Summer Off-Peak	$ 0.0000349
15B	Energy	Summer Super Off-Peak	$ -
15B	Energy	Non-Summer On-Peak	$ 0.0000686
15B	Energy	Non-Summer Off-Peak	$ 0.0000350
15B	Energy	Non-Summer Super Off-Peak	$ -
30B	Customer	Summer Customer Charge	$ 625.84
30B	Customer	Non-Summer Customer Charge	$ 625.84
30B	Demand	Summer	$ 0.0025673
30B	Demand	Non-Summer	$ (0.0006128)
30B	Energy	Summer On-Peak	$ 0.0000027
30B	Energy	Summer Off-Peak	$ 0.0000024
30B	Energy	Summer Super Off-Peak	$ -
30B	Energy	Non-Summer On-Peak	$ 0.0000018
30B	Energy	Non-Summer Off-Peak	$ 0.0000012
30B	Energy	Non-Summer Super Off-Peak	$ -
33B	Customer	Summer Customer Charge	$ 480.03
33B	Customer	Non-Summer Customer Charge	$ 480.03
33B	Demand	Summer	$ 0.2248909
33B	Demand	Non-Summer	$ 0.1235994
33B	Energy	Summer On-Peak	$ 0.0075709
33B	Energy	Summer Off-Peak	$ 0.0038582
33B	Energy	Summer Super Off-Peak	$ -
33B	Energy	Non-Summer On-Peak	$ 0.0061810
33B	Energy	Non-Summer Off-Peak	$ 0.0037571
33B	Energy	Non-Summer Super Off-Peak	$ -
35B	Customer	Summer Customer Charge	$ 477.50
35B	Customer	Non-Summer Customer Charge	$ 477.50
35B	Demand	Summer	$ 0.0299589
35B	Demand	Non-Summer	$ 0.0035399
35B	Energy	Summer On-Peak	$ 0.0000357
35B	Energy	Summer Off-Peak	$ 0.0000290
35B	Energy	Summer Super Off-Peak	$ -
35B	Energy	Non-Summer On-Peak	$ 0.0000256
35B	Energy	Non-Summer Off-Peak	$ 0.0000174
35B	Energy	Non-Summer Super Off-Peak	$ -
36B	Customer	Summer Customer Charge	$ 367.74

Schedule	DEC Component	Rate Component	Customer Meters
36B	Customer	Non-Summer Customer Charge	$ 367.74
36B	Demand	Summer Contribution to Producti	$ 0.0001738
36B	Demand	Summer Transmission Demand C	$ 0.0001327
36B	Demand	Non-Summer Contribution to Pro	$ 0.0002346
36B	Demand	Non-Summer Transmission Dema	$ 0.0006033
36B	Energy	Summer Energy Related Non-Fue	$ 0.0000003
36B	Energy	Non-Summer Energy Related Nor	$ 0.0000002
			$ -
			$ -

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
1A	Customer	Summer Customer Charge	$ 2.66	$ 4.71	$ -	$ 3.39
1A	Customer	Non-Summer Customer Charge	$ 2.66	$ 4.71	$ -	$ 3.39
1A	Energy	Block 1 Summer	$ 0.0031786	$ 0.0056127	$ -	$ 0.0040423
1A	Energy	Block 2 Summer	$ 0.0023928	$ 0.0042251	$ -	$ 0.0030429
1A	Energy	Block 3 Summer	$ 0.0075031	$ 0.0132489	$ -	$ 0.0095418
1A	Energy	Block 1 Non-Summer	$ 0.0040371	$ 0.0071287	$ -	$ 0.0051341
1A	Energy	Block 2 Non-Summer	$ 0.0048970	$ 0.0086472	$ -	$ 0.0062277
1A	Energy	Block 3 Non-Summer	$ 0.0062958	$ 0.0111171	$ -	$ 0.0080065
1A	Energy	Summer Whole House EV Rate	$ 0.0024068	$ 0.0042499	$ -	$ 0.0030608
1A	Energy	Non-Summer Whole House EV Ra	$ 0.0024118	$ 0.0042587	$ -	$ 0.0030671
1A-Low In	Customer	Summer Customer Charge	$ -	$ -	$ -	$ -
1A-Low In	Customer	Non-Summer Customer Charge	$ -	$ -	$ -	$ -
1A-Low In	Energy	Block 1 Summer	$ 0.0038368	$ 0.0067749	$ -	$ 0.0048793
1A-Low In	Energy	Block 2 Summer	$ 0.0055464	$ 0.0097938	$ -	$ 0.0070535
1A-Low In	Energy	Block 3 Summer	$ 0.0073507	$ 0.0129798	$ -	$ 0.0093480
1A-Low In	Energy	Block 1 Non-Summer	$ 0.0038368	$ 0.0067749	$ -	$ 0.0048793
1A-Low In	Energy	Block 2 Non-Summer	$ 0.0049054	$ 0.0086619	$ -	$ 0.0062383
1A-Low In	Energy	Block 3 Non-Summer	$ 0.0064269	$ 0.0113485	$ -	$ 0.0081732
1A-Low In	Energy	Summer Whole House EV Rate	$ 0.0024053	$ 0.0042473	$ -	$ 0.0030589
1A-Low In	Energy	Non-Summer Whole House EV Ra	$ 0.0024053	$ 0.0042473	$ -	$ 0.0030589
1B-TOD	Customer	Summer Customer Charge	$ 2.65	$ 4.88	$ -	$ 3.27
1B-TOD	Customer	Non-Summer Customer Charge	$ 2.65	$ 4.88	$ -	$ 3.27
1B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -	$ -
1B-TOD	Energy	Summer On-Peak	$ 0.0185241	$ 0.0341169	$ -	$ 0.0228401
1B-TOD	Energy	Summer Off-Peak	$ 0.0054716	$ 0.0100774	$ -	$ 0.0067465
1B-TOD	Energy	Summer Super Off-Peak	$ 0.0027358	$ 0.0050387	$ -	$ 0.0033732
1B-TOD	Energy	Non-Summer On-Peak	$ 0.0105249	$ 0.0193843	$ -	$ 0.0129772
1B-TOD	Energy	Non-Summer Off-Peak	$ 0.0046581	$ 0.0085792	$ -	$ 0.0057435
1B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0031054	$ 0.0057194	$ -	$ 0.0038290
2A	Customer	Summer Customer Charge	$ 2.97	$ 4.77	$ -	$ 4.31
2A	Customer	Non-Summer Customer Charge	$ 2.97	$ 4.77	$ -	$ 4.31
2A	Energy	Summer	$ 0.0019068	$ 0.0030566	$ -	$ 0.0027657
2A	Energy	Non-Summer	$ 0.0007065	$ 0.0011325	$ -	$ 0.0010248
2B-TOD	Customer	Summer Customer Charge	$ 2.90	$ 5.04	$ -	$ 4.56
2B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Customer Charge	$ 2.90	$ 5.04	$ -	$ 4.56
2B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -	$ -
2B-TOD	Energy	Summer On-Peak	$ 0.0025954	$ 0.0045121	$ -	$ 0.0040839
2B-TOD	Energy	Summer Off-Peak	$ 0.0020578	$ 0.0035774	$ -	$ 0.0032379
2B-TOD	Energy	Summer Super Off-Peak	$ 0.0010897	$ 0.0018944	$ -	$ 0.0017147
2B-TOD	Energy	Non-Summer On-Peak	$ 0.0021493	$ 0.0037366	$ -	$ 0.0033821

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0013410	$ 0.0023314	$ -	$ 0.0021102
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0008739	$ 0.0015193	$ -	$ 0.0013751
3B	Customer	Summer Customer Charge-Prima	$ 3.80	$ 15.12	$ -	$ 35.46
3B	Customer	Non-Summer Customer Charge-P	$ 3.80	$ 15.12	$ -	$ 35.46
3B	Customer	Summer Customer Charge-Secon	$ 3.80	$ 15.12	$ -	$ 35.46
3B	Customer	Non-Summer Customer Charge-S	$ 3.80	$ 15.12	$ -	$ 35.46
3B	Demand	Primary- Summer kW	$ 0.0232639	$ 0.0925558	$ -	$ 0.2170907
3B	Demand	Primary- Non- Summer kW	$ 0.0035029	$ 0.0139364	$ -	$ 0.0326879
3B	Demand	Secondary- Summer kW	$ 0.0330207	$ 0.1313733	$ -	$ 0.3081376
3B	Demand	Secondary- Non- Summer kW	$ 0.0254017	$ 0.1010609	$ -	$ 0.2370394
3B	Energy	Primary Summer On-Peak	$ 0.0000066	$ 0.0000263	$ -	$ 0.0000617
3B	Energy	Primary Summer Off-Peak	$ 0.0000029	$ 0.0000114	$ -	$ 0.0000266
3B	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0000056	$ 0.0000222	$ -	$ 0.0000521
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0000031	$ 0.0000125	$ -	$ 0.0000293
3B	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0000067	$ 0.0000268	$ -	$ 0.0000629
3B	Energy	Secondary Summer Off-Peak	$ 0.0000031	$ 0.0000125	$ -	$ 0.0000293
3B	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0000056	$ 0.0000222	$ -	$ 0.0000521
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0000031	$ 0.0000125	$ -	$ 0.0000293
3B	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3C	Customer	Summer Customer Charge-Primar	$ 3.05	$ 9.61	$ -	$ 17.37
3C	Customer	Non-Summer Customer Charge-P	$ 3.05	$ 9.61	$ -	$ 17.37
3C	Customer	Summer Customer Charge-Secon	$ 3.05	$ 9.61	$ -	$ 17.37
3C	Customer	Non-Summer Customer Charge-S	$ 3.05	$ 9.61	$ -	$ 17.37
3C	Demand	Primary- Summer kW	$ -	$ -	$ -	$ -
3C	Demand	Primary- Non- Summer kW	$ -	$ -	$ -	$ -
3C	Demand	Secondary- Summer kW	$ -	$ -	$ -	$ -
3C	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0001024	$ 0.0003224	$ -	$ 0.0005826
3C	Energy	Primary Summer Off-Peak	$ 0.0000461	$ 0.0001453	$ -	$ 0.0002625
3C	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0000771	$ 0.0002429	$ -	$ 0.0004388
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0000461	$ 0.0001453	$ -	$ 0.0002625
3C	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0001024	$ 0.0003224	$ -	$ 0.0005826
3C	Energy	Secondary Summer Off-Peak	$ 0.0000461	$ 0.0001453	$ -	$ 0.0002625
3C	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0000771	$ 0.0002429	$ -	$ 0.0004388
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0000461	$ 0.0001453	$ -	$ 0.0002625
3C	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Primar	$ 3.18	$ 14.04	$ -	$ 37.05
3D	Customer	Non-Summer Customer Charge-P	$ 3.18	$ 14.04	$ -	$ 37.05
3D	Customer	Summer Customer Charge-Secon	$ 3.18	$ 14.04	$ -	$ 37.05
3D	Customer	Non-Summer Customer Charge-S	$ 3.18	$ 14.04	$ -	$ 37.05
3D	Demand	Primary- Summer kW	$ -	$ -	$ -	$ -
3D	Demand	Primary- Non- Summer kW	$ -	$ -	$ -	$ -
3D	Demand	Secondary- Summer kW	$ -	$ -	$ -	$ -
3D	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0000040	$ 0.0000175	$ -	$ 0.0000462
3D	Energy	Primary Summer Off-Peak	$ 0.0000018	$ 0.0000082	$ -	$ 0.0000215
3D	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0000033	$ 0.0000145	$ -	$ 0.0000383
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0000018	$ 0.0000082	$ -	$ 0.0000215
3D	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0000040	$ 0.0000175	$ -	$ 0.0000462
3D	Energy	Secondary Summer Off-Peak	$ 0.0000018	$ 0.0000082	$ -	$ 0.0000215
3D	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0000033	$ 0.0000145	$ -	$ 0.0000383
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0000018	$ 0.0000082	$ -	$ 0.0000215
3D	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Primar	$ 2.99	$ 9.83	$ -	$ 18.60
3E	Customer	Non-Summer Customer Charge-P	$ 2.99	$ 9.83	$ -	$ 18.60
3E	Customer	Summer Customer Charge-Secon	$ 2.99	$ 9.83	$ -	$ 18.60
3E	Customer	Non-Summer Customer Charge-S	$ 2.99	$ 9.83	$ -	$ 18.60
3E	Demand	Primary- Summer kW	$ -	$ -	$ -	$ -
3E	Demand	Primary- Non- Summer kW	$ -	$ -	$ -	$ -
3E	Demand	Secondary- Summer kW	$ -	$ -	$ -	$ -
3E	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0000905	$ 0.0002973	$ -	$ 0.0005629
3E	Energy	Primary Summer Off-Peak	$ 0.0000408	$ 0.0001340	$ -	$ 0.0002537
3E	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3E	Energy	Primary Non-Summer On-Peak	$ 0.0000682	$ 0.0002240	$ -	$ 0.0004240
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0000408	$ 0.0001340	$ -	$ 0.0002537
3E	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0000905	$ 0.0002973	$ -	$ 0.0005629
3E	Energy	Secondary Summer Off-Peak	$ 0.0000408	$ 0.0001340	$ -	$ 0.0002537
3E	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0000682	$ 0.0002240	$ -	$ 0.0004240
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0000408	$ 0.0001340	$ -	$ 0.0002537
3E	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -	$ -
3F	Customer	Summer Customer Charge	$ 2.90	$ 11.24	$ -	$ 24.05
3F	Customer	Non-Summer Customer Charge	$ 2.90	$ 11.24	$ -	$ 24.05
3F	Energy	Summer On-Peak	$ 0.0001263	$ 0.0004890	$ -	$ 0.0010466
3F	Energy	Summer Off-Peak	$ 0.0000168	$ 0.0000649	$ -	$ 0.0001389
3F	Energy	Non-Summer On-Peak	$ 0.0001310	$ 0.0005074	$ -	$ 0.0010860
3F	Energy	Non-Summer Off-Peak	$ 0.0000655	$ 0.0002537	$ -	$ 0.0005430
4B	Customer	Summer Customer Charge Primar	$ 3.71	$ 100.37	$ -	$ 388.38
4B	Customer	Non-Summer Customer Charge P	$ 3.71	$ 100.37	$ -	$ 388.38
4B	Customer	Summer Customer Charge Secon	$ 3.71	$ 100.37	$ -	$ 388.38
4B	Customer	Non-Summer Customer Charge S	$ 3.71	$ 100.37	$ -	$ 388.38

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
4B	Customer	Summer Customer Charge Substa	$ -	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Transn	$ 3.71	$ 100.37	$ -	$ 388.38
4B	Customer	Non-Summer Customer Charge Tr	$ 3.71	$ 100.37	$ -	$ 388.38
4B	Demand	Primary Summer	$ 0.0029203	$ 0.0790935	$ -	$ 0.3060435
4B	Demand	Primary Non-Summer	$ 0.0020259	$ 0.0548698	$ -	$ 0.2123124
4B	Demand	Secondary Summer	$ 0.0031282	$ 0.0847249	$ -	$ 0.3278336
4B	Demand	Secondary Non-Summer	$ 0.0022188	$ 0.0600934	$ -	$ 0.2325247
4B	Demand	Substation Summer	$ -	$ -	$ -	$ -
4B	Demand	Substation Non-Summer	$ -	$ -	$ -	$ -
4B	Demand	Transmission Summer	$ 0.0011512	$ 0.0311794	$ -	$ 0.1206451
4B	Demand	Transmission Non-Summer	$ 0.0006993	$ 0.0189403	$ -	$ 0.0732873
4B	Energy	Summer On-Peak Primary	$ 0.0000022	$ 0.0000593	$ -	$ 0.0002296
4B	Energy	Summer Off-Peak Primary	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001188
4B	Energy	Summer Super Off-Peak Primary	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Primary	$ 0.0000017	$ 0.0000465	$ -	$ 0.0001798
4B	Energy	Non-Summer Off-Peak Primary	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001189
4B	Energy	Non-Summer Super Off-Peak Prir	$ -	$ -	$ -	$ -
4B	Energy	Summer On-Peak Secondary	$ 0.0000022	$ 0.0000593	$ -	$ 0.0002296
4B	Energy	Summer Off-Peak Secondary	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001188
4B	Energy	Summer Super Off-Peak Seconda	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ 0.0000017	$ 0.0000465	$ -	$ 0.0001798
4B	Energy	Non-Summer Off-Peak Secondary	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001189
4B	Energy	Non-Summer Super Off-Peak Sec	$ -	$ -	$ -	$ -
4B	Energy	Summer On-Peak Substation	$ -	$ -	$ -	$ -
4B	Energy	Summer Off-Peak Substation	$ -	$ -	$ -	$ -
4B	Energy	Summer Super Off-Peak Substatio	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer Off-Peak Substation	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -	$ -	$ -	$ -
4B	Energy	Summer On-Peak Transmission	$ 0.0000022	$ 0.0000593	$ -	$ 0.0002296
4B	Energy	Summer Off-Peak Transmission	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001188
4B	Energy	Summer Super Off-Peak Transmis	$ -	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ 0.0000017	$ 0.0000465	$ -	$ 0.0001798
4B	Energy	Non-Summer Off-Peak Transmiss	$ 0.0000011	$ 0.0000307	$ -	$ 0.0001189
4B	Energy	Non-Summer Super Off-Peak Tra	$ -	$ -	$ -	$ -
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	$ 1.28	$ 1.89	$ -	$ 3.15
10A	Customer	Non-Summer Customer Charge	$ 1.28	$ 1.89	$ -	$ 3.15
10A	Energy	Summer	$ 0.0003831	$ 0.0005656	$ -	$ 0.0009428
10A	Energy	Non-Summer	$ 0.0001662	$ 0.0002454	$ -	$ 0.0004091
10B	Customer	Summer Customer Charge	$ 1.43	$ 2.11	$ -	$ 3.52
10B	Customer	Summer Meter Charge	$ 0.49	$ 0.73	$ -	$ 1.21

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
10B	Customer	Non-Summer Customer Charge	$ 1.43	$ 2.11	$ -	$ 3.52
10B	Customer	Non-Summer Meter Charge	$ 0.49	$ 0.73	$ -	$ 1.21
10B	Energy	Summer On-Peak	$ 0.0005560	$ 0.0008210	$ -	$ 0.0013684
10B	Energy	Summer Off-Peak	$ 0.0003063	$ 0.0004523	$ -	$ 0.0007538
10B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0006807	$ 0.0010051	$ -	$ 0.0016754
10B	Energy	Non-Summer Off-Peak	$ 0.0003332	$ 0.0004921	$ -	$ 0.0008202
10B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
11B	Customer	Summer Customer Charge	$ 3.39	$ 5.00	$ -	$ 85.23
11B	Customer	Non-Summer Customer Charge	$ 3.39	$ 5.00	$ -	$ 85.23
11B	Energy	Summer On-Peak	$ 0.0000743	$ 0.0001098	$ -	$ 0.0018704
11B	Energy	Summer Off-Peak	$ 0.0000006	$ 0.0000009	$ -	$ 0.0000149
11B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
11B	Energy	Non-Summer On-Peak	$ 0.0000753	$ 0.0001113	$ -	$ 0.0018956
11B	Energy	Non-Summer Off-Peak	$ 0.0000135	$ 0.0000199	$ -	$ 0.0003384
11B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
11b-TOD	Customer	Summer Customer Charge	$ 3.39	$ 5.00	$ -	$ 85.23
11b-TOD	Customer	Non-Summer Customer Charge	$ 3.39	$ 5.00	$ -	$ 85.23
11b-TOD	Energy	Summer On-Peak	$ 0.0000377	$ 0.0000557	$ -	$ 0.0009486
11b-TOD	Energy	Summer Off-Peak	$ (0.0000075)	$ (0.0000110)	$ -	$ (0.0001876)

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
11b-TOD	Energy	Summer Super Off-Peak	$ 0.0000159	$ 0.0000235	$ -	$ 0.0004012
11b-TOD	Energy	Non-Summer On-Peak	$ 0.0000487	$ 0.0000719	$ -	$ 0.0012258
11b-TOD	Energy	Non-Summer Off-Peak	$ 0.0000220	$ 0.0000325	$ -	$ 0.0005535
11b-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0000150	$ 0.0000221	$ -	$ 0.0003761
15B	Customer	Summer Customer Charge	$ 5.06	$ 7.48	$ -	$ 6,120.31
15B	Customer	Non-Summer Customer Charge	$ 5.06	$ 7.48	$ -	$ 6,120.31
15B	Demand	Summer	$ 0.0001361	$ 0.0002010	$ -	$ 0.1645190
15B	Demand	Non-Summer	$ 0.0000283	$ 0.0000418	$ -	$ 0.0342209
15B	Demand	Summer Contract Capacity	$ 0.0000116	$ 0.0000171	$ -	$ 0.0139654
15B	Demand	Non-Summer Contract Capacity	$ 0.0000136	$ 0.0000201	$ -	$ 0.0164643
15B	Energy	Summer On-Peak	$ 0.0000008	$ 0.0000011	$ -	$ 0.0009161
15B	Energy	Summer Off-Peak	$ 0.0000003	$ 0.0000004	$ -	$ 0.0003648
15B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
15B	Energy	Non-Summer On-Peak	$ 0.0000006	$ 0.0000009	$ -	$ 0.0007164
15B	Energy	Non-Summer Off-Peak	$ 0.0000003	$ 0.0000004	$ -	$ 0.0003659
15B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
30B	Customer	Summer Customer Charge	$ 5.41	$ 7.98	$ -	$ 64,907.76
30B	Customer	Non-Summer Customer Charge	$ 5.41	$ 7.98	$ -	$ 64,907.76
30B	Demand	Summer	$ 0.0000222	$ 0.0000328	$ -	$ 0.2662622
30B	Demand	Non-Summer	$ (0.0000053)	$ (0.0000078)	$ -	$ (0.0635511)
30B	Energy	Summer On-Peak	$ 0.0000000	$ 0.0000000	$ -	$ 0.0002766
30B	Energy	Summer Off-Peak	$ 0.0000000	$ 0.0000000	$ -	$ 0.0002532
30B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
30B	Energy	Non-Summer On-Peak	$ 0.0000000	$ 0.0000000	$ -	$ 0.0001886
30B	Energy	Non-Summer Off-Peak	$ 0.0000000	$ 0.0000000	$ -	$ 0.0001226
30B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
33B	Customer	Summer Customer Charge	$ 4.15	$ 6.12	$ -	$ 97.17
33B	Customer	Non-Summer Customer Charge	$ 4.15	$ 6.12	$ -	$ 97.17
33B	Demand	Summer	$ 0.0019429	$ 0.0028690	$ -	$ 0.0455222
33B	Demand	Non-Summer	$ 0.0010678	$ 0.0015768	$ -	$ 0.0250189
33B	Energy	Summer On-Peak	$ 0.0000654	$ 0.0000966	$ -	$ 0.0015325
33B	Energy	Summer Off-Peak	$ 0.0000333	$ 0.0000492	$ -	$ 0.0007810
33B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
33B	Energy	Non-Summer On-Peak	$ 0.0000534	$ 0.0000789	$ -	$ 0.0012512
33B	Energy	Non-Summer Off-Peak	$ 0.0000325	$ 0.0000479	$ -	$ 0.0007605
33B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
35B	Customer	Summer Customer Charge	$ 4.13	$ 6.09	$ -	$ 4,139.48
35B	Customer	Non-Summer Customer Charge	$ 4.13	$ 6.09	$ -	$ 4,139.48
35B	Demand	Summer	$ 0.0002588	$ 0.0003822	$ -	$ 0.2597143
35B	Demand	Non-Summer	$ 0.0000306	$ 0.0000452	$ -	$ 0.0306872
35B	Energy	Summer On-Peak	$ 0.0000003	$ 0.0000005	$ -	$ 0.0003097
35B	Energy	Summer Off-Peak	$ 0.0000003	$ 0.0000004	$ -	$ 0.0002517
35B	Energy	Summer Super Off-Peak	$ -	$ -	$ -	$ -
35B	Energy	Non-Summer On-Peak	$ 0.0000002	$ 0.0000003	$ -	$ 0.0002221
35B	Energy	Non-Summer Off-Peak	$ 0.0000002	$ 0.0000002	$ -	$ 0.0001507
35B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -	$ -
36B	Customer	Summer Customer Charge	$ 3.18	$ 4.69	$ -	$ 77,355.99

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
36B	Customer	Non-Summer Customer Charge	$ 3.18	$ 4.69	$ -	$ 77,355.99
36B	Demand	Summer Contribution to Producti	$ 0.0000015	$ 0.0000022	$ -	$ 0.0365681
36B	Demand	Summer Transmission Demand C	$ 0.0000011	$ 0.0000017	$ -	$ 0.0279217
36B	Demand	Non-Summer Contribution to Pro	$ 0.0000020	$ 0.0000030	$ -	$ 0.0493578
36B	Demand	Non-Summer Transmission Dema	$ 0.0000052	$ 0.0000077	$ -	$ 0.1269062
36B	Energy	Summer Energy Related Non-Fue	$ 0.0000000	$ 0.0000000	$ -	$ 0.0000526
36B	Energy	Non-Summer Energy Related Nor	$ 0.0000000	$ 0.0000000	$ -	$ 0.0000440
			$ -	$ -	$ -	$ -
			$ -	$ -	$ -	$ -

Total Rate by Cost (

Schedule	DEC Component	Rate Component		Demand Production		Storage-Production-Demand		Storage-Transmission-Demand
1A	Customer	Summer Customer Charge	$	-	$	-	$	-
1A	Customer	Non-Summer Customer Charge	$	-	$	-	$	-
1A	Energy	Block 1 Summer	$	0.0271183	$	0.0099055	$	0.0066216
1A	Energy	Block 2 Summer	$	0.0436399	$	0.0159403	$	0.0106557
1A	Energy	Block 3 Summer	$	0.0491064	$	0.0179371	$	0.0119905
1A	Energy	Block 1 Non-Summer	$	0.0253881	$	0.0092735	$	0.0061991
1A	Energy	Block 2 Non-Summer	$	0.0329924	$	0.0120511	$	0.0080559
1A	Energy	Block 3 Non-Summer	$	0.0434675	$	0.0158774	$	0.0106136
1A	Energy	Summer Whole House EV Rate	$	0.0161666	$	0.0059052	$	0.0039475
1A	Energy	Non-Summer Whole House EV Ra	$	0.0161565	$	0.0059015	$	0.0039450
1A-Low In	Customer	Summer Customer Charge	$	-	$	-	$	-
1A-Low In	Customer	Non-Summer Customer Charge	$	-	$	-	$	-
1A-Low In	Energy	Block 1 Summer	$	0.0257822	$	0.0094174	$	0.0062953
1A-Low In	Energy	Block 2 Summer	$	0.0372705	$	0.0136138	$	0.0091005
1A-Low In	Energy	Block 3 Summer	$	0.0493950	$	0.0180425	$	0.0120610
1A-Low In	Energy	Block 1 Non-Summer	$	0.0257822	$	0.0094174	$	0.0062953
1A-Low In	Energy	Block 2 Non-Summer	$	0.0329632	$	0.0120405	$	0.0080488
1A-Low In	Energy	Block 3 Non-Summer	$	0.0431871	$	0.0157749	$	0.0105452
1A-Low In	Energy	Summer Whole House EV Rate	$	0.0161634	$	0.0059040	$	0.0039467
1A-Low In	Energy	Non-Summer Whole House EV Ra	$	0.0161634	$	0.0059040	$	0.0039467
1B-TOD	Customer	Summer Customer Charge	$	-	$	-	$	-
1B-TOD	Customer	Non-Summer Customer Charge	$	-	$	-	$	-
1B-TOD	Customer	Summer Meter Charge	$	-	$	-	$	-
1B-TOD	Customer	Non-Summer Meter Charge	$	-	$	-	$	-
1B-TOD	Energy	Summer On-Peak	$	0.0832852	$	0.0304215	$	0.0200372
1B-TOD	Energy	Summer Off-Peak	$	0.0246007	$	0.0089859	$	0.0059185
1B-TOD	Energy	Summer Super Off-Peak	$	0.0123003	$	0.0044929	$	0.0029593
1B-TOD	Energy	Non-Summer On-Peak	$	0.0473205	$	0.0172847	$	0.0113846
1B-TOD	Energy	Non-Summer Off-Peak	$	0.0209432	$	0.0076499	$	0.0050386
1B-TOD	Energy	Non-Summer Super Off-Peak	$	0.0139621	$	0.0050999	$	0.0033591
2A	Customer	Summer Customer Charge	$	-	$	-	$	-
2A	Customer	Non-Summer Customer Charge	$	-	$	-	$	-
2A	Energy	Summer	$	0.0332432	$	0.0121427	$	0.0079587
2A	Energy	Non-Summer	$	0.0285729	$	0.0104368	$	0.0068406
2B-TOD	Customer	Summer Customer Charge	$	-	$	-	$	-
2B-TOD	Customer	Summer Meter Charge	$	-	$	-	$	-
2B-TOD	Customer	Non-Summer Customer Charge	$	-	$	-	$	-
2B-TOD	Customer	Non-Summer Meter Charge	$	-	$	-	$	-
2B-TOD	Energy	Summer On-Peak	$	0.0815717	$	0.0297957	$	0.0158315
2B-TOD	Energy	Summer Off-Peak	$	0.0386120	$	0.0141038	$	0.0074939
2B-TOD	Energy	Summer Super Off-Peak	$	0.0193018	$	0.0070504	$	0.0037461
2B-TOD	Energy	Non-Summer On-Peak	$	0.0403306	$	0.0147315	$	0.0078274

Total Rate by Cost (

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0252775	$ 0.0092331	$ 0.0049059
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0163977	$ 0.0059896	$ 0.0031825
3B	Customer	Summer Customer Charge-Prima	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3B	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3B	Demand	Primary- Summer kW	$ 12.7638005	$ 4.6622276	$ 3.0972394
3B	Demand	Primary- Non- Summer kW	$ 9.6243589	$ 3.5154852	$ 2.3354285
3B	Demand	Secondary- Summer kW	$ 12.8243510	$ 4.6843448	$ 3.1119325
3B	Demand	Secondary- Non- Summer kW	$ 9.5602230	$ 3.4920583	$ 2.3198654
3B	Energy	Primary Summer On-Peak	$ 0.0025920	$ 0.0009468	$ 0.0006290
3B	Energy	Primary Summer Off-Peak	$ 0.0011710	$ 0.0004277	$ 0.0002842
3B	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0021821	$ 0.0007971	$ 0.0005295
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0012263	$ 0.0004479	$ 0.0002976
3B	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0026340	$ 0.0009621	$ 0.0006392
3B	Energy	Secondary Summer Off-Peak	$ 0.0012263	$ 0.0004479	$ 0.0002976
3B	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0021820	$ 0.0007970	$ 0.0005295
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0012263	$ 0.0004479	$ 0.0002976
3B	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -

Total Rate by Cost

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3C	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3C	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3C	Demand	Primary- Summer kW	$ -	$ -	$ -
3C	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0203704	$ 0.0074407	$ 0.0046016
3C	Energy	Primary Summer Off-Peak	$ 0.0091805	$ 0.0033534	$ 0.0020738
3C	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0153451	$ 0.0056051	$ 0.0034664
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0091805	$ 0.0033534	$ 0.0020738
3C	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0203704	$ 0.0074407	$ 0.0046016
3C	Energy	Secondary Summer Off-Peak	$ 0.0091805	$ 0.0033534	$ 0.0020738
3C	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0153451	$ 0.0056051	$ 0.0034664
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0091805	$ 0.0033534	$ 0.0020738
3C	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3D	Demand	Primary- Summer kW	$ -	$ -	$ -
3D	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0018162	$ 0.0006634	$ 0.0004529
3D	Energy	Primary Summer Off-Peak	$ 0.0008456	$ 0.0003089	$ 0.0002109
3D	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0015046	$ 0.0005496	$ 0.0003752
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0008456	$ 0.0003089	$ 0.0002109
3D	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0018162	$ 0.0006634	$ 0.0004529
3D	Energy	Secondary Summer Off-Peak	$ 0.0008456	$ 0.0003089	$ 0.0002109
3D	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0015046	$ 0.0005496	$ 0.0003752
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0008456	$ 0.0003089	$ 0.0002109
3D	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3E	Demand	Primary- Summer kW	$ -	$ -	$ -
3E	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0201371	$ 0.0073555	$ 0.0048893
3E	Energy	Primary Summer Off-Peak	$ 0.0090754	$ 0.0033150	$ 0.0022035
3E	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -

Total Rate by Cost (

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3E	Energy	Primary Non-Summer On-Peak	$ 0.0151693	$ 0.0055409	$ 0.0036831
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0090754	$ 0.0033150	$ 0.0022035
3E	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0201371	$ 0.0073555	$ 0.0048893
3E	Energy	Secondary Summer Off-Peak	$ 0.0090754	$ 0.0033150	$ 0.0022035
3E	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0151693	$ 0.0055409	$ 0.0036831
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0090754	$ 0.0033150	$ 0.0022035
3E	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3F	Customer	Summer Customer Charge	$ -	$ -	$ -
3F	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
3F	Energy	Summer On-Peak	$ 0.0480490	$ 0.0175508	$ 0.0109320
3F	Energy	Summer Off-Peak	$ 0.0167175	$ 0.0061064	$ 0.0038035
3F	Energy	Non-Summer On-Peak	$ 0.0353259	$ 0.0129035	$ 0.0080372
3F	Energy	Non-Summer Off-Peak	$ 0.0164004	$ 0.0059906	$ 0.0037314
4B	Customer	Summer Customer Charge Primar	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge P	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Secon	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge S	$ -	$ -	$ -

Total Rate by Cost

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
4B	Customer	Summer Customer Charge Substa	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Transn	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Tr	$ -	$ -	$ -
4B	Demand	Primary Summer	$ 11.9692684	$ 4.3720092	$ 2.8778784
4B	Demand	Primary Non-Summer	$ 8.3320364	$ 3.0434391	$ 2.0033461
4B	Demand	Secondary Summer	$ 12.7945940	$ 4.6734755	$ 3.0763189
4B	Demand	Secondary Non-Summer	$ 9.0545309	$ 3.3073443	$ 2.1770620
4B	Demand	Substation Summer	$ -	$ -	$ -
4B	Demand	Substation Non-Summer	$ -	$ -	$ -
4B	Demand	Transmission Summer	$ 4.7102544	$ 1.7205125	$ 1.1325287
4B	Demand	Transmission Non-Summer	$ 2.8613001	$ 1.0451458	$ 0.6879680
4B	Energy	Summer On-Peak Primary	$ 0.0089636	$ 0.0032741	$ 0.0021552
4B	Energy	Summer Off-Peak Primary	$ 0.0046370	$ 0.0016938	$ 0.0011149
4B	Energy	Summer Super Off-Peak Primary	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Primary	$ 0.0070187	$ 0.0025637	$ 0.0016876
4B	Energy	Non-Summer Off-Peak Primary	$ 0.0046413	$ 0.0016953	$ 0.0011159
4B	Energy	Non-Summer Super Off-Peak Prin	$ -	$ -	$ -
4B	Energy	Summer On-Peak Secondary	$ 0.0089645	$ 0.0032745	$ 0.0021554
4B	Energy	Summer Off-Peak Secondary	$ 0.0046378	$ 0.0016941	$ 0.0011151
4B	Energy	Summer Super Off-Peak Seconda	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ 0.0070186	$ 0.0025637	$ 0.0016876
4B	Energy	Non-Summer Off-Peak Secondary	$ 0.0046413	$ 0.0016953	$ 0.0011159
4B	Energy	Non-Summer Super Off-Peak Sec	$ -	$ -	$ -
4B	Energy	Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Off-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Super Off-Peak Substatic	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Non-Summer Off-Peak Substatior	$ -	$ -	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -	$ -	$ -
4B	Energy	Summer On-Peak Transmission	$ 0.0089645	$ 0.0032745	$ 0.0021554
4B	Energy	Summer Off-Peak Transmission	$ 0.0046378	$ 0.0016941	$ 0.0011151
4B	Energy	Summer Super Off-Peak Transmis	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ 0.0070186	$ 0.0025637	$ 0.0016876
4B	Energy	Non-Summer Off-Peak Transmiss	$ 0.0046413	$ 0.0016953	$ 0.0011159
4B	Energy	Non-Summer Super Off-Peak Tra	$ -	$ -	$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	$ -	$ -	$ -
10A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10A	Energy	Summer	$ 0.0266444	$ 0.0097324	$ 0.0057661
10A	Energy	Non-Summer	$ 0.0255325	$ 0.0093262	$ 0.0055254
10B	Customer	Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Summer Meter Charge	$ -	$ -	$ -

Total Rate by Cost (

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
10B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
10B	Energy	Summer On-Peak	$ 0.0410928	$ 0.0150099	$ 0.0088928
10B	Energy	Summer Off-Peak	$ 0.0183517	$ 0.0067033	$ 0.0039715
10B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0364382	$ 0.0133098	$ 0.0078855
10B	Energy	Non-Summer Off-Peak	$ 0.0181674	$ 0.0066360	$ 0.0039316
10B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11B	Customer	Summer Customer Charge	$ -	$ -	$ -
11B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11B	Energy	Summer On-Peak	$ 0.0478040	$ 0.0174613	$ 0.0139418
11B	Energy	Summer Off-Peak	$ 0.0061946	$ 0.0022627	$ 0.0018066
11B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
11B	Energy	Non-Summer On-Peak	$ 0.0291503	$ 0.0106477	$ 0.0085015
11B	Energy	Non-Summer Off-Peak	$ 0.0058708	$ 0.0021444	$ 0.0017122
11B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11b-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Energy	Summer On-Peak	$ 0.0278218	$ 0.0101625	$ 0.0081141
11b-TOD	Energy	Summer Off-Peak	$ 0.0148882	$ 0.0054382	$ 0.0043421

Total Rate by Cost (

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
11b-TOD	Energy	Summer Super Off-Peak	$ 0.0068693	$ 0.0025092	$ 0.0020034
11b-TOD	Energy	Non-Summer On-Peak	$ 0.0161213	$ 0.0058886	$ 0.0047017
11b-TOD	Energy	Non-Summer Off-Peak	$ 0.0096182	$ 0.0035132	$ 0.0028051
11b-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0066354	$ 0.0024237	$ 0.0019352
15B	Customer	Summer Customer Charge	$ -	$ -	$ -
15B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
15B	Demand	Summer	$ 6.9707426	$ 2.5461999	$ 1.6986075
15B	Demand	Non-Summer	$ 4.2484589	$ 1.5518326	$ 1.0352504
15B	Demand	Summer Contract Capacity	$ 0.4217605	$ 0.1540562	$ 0.1027732
15B	Demand	Non-Summer Contract Capacity	$ 0.4155267	$ 0.1517792	$ 0.1012542
15B	Energy	Summer On-Peak	$ 0.0291439	$ 0.0106454	$ 0.0071017
15B	Energy	Summer Off-Peak	$ 0.0116290	$ 0.0042477	$ 0.0028337
15B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer On-Peak	$ 0.0227853	$ 0.0083228	$ 0.0055523
15B	Energy	Non-Summer Off-Peak	$ 0.0116377	$ 0.0042509	$ 0.0028358
15B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
30B	Customer	Summer Customer Charge	$ -	$ -	$ -
30B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
30B	Demand	Summer	$ 14.7002091	$ 5.3695387	$ 3.5714620
30B	Demand	Non-Summer	$ 10.4927430	$ 3.8326794	$ 2.5492449
30B	Energy	Summer On-Peak	$ 0.0080758	$ 0.0029498	$ 0.0019620
30B	Energy	Summer Off-Peak	$ 0.0036837	$ 0.0013455	$ 0.0008950
30B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
30B	Energy	Non-Summer On-Peak	$ 0.0064496	$ 0.0023559	$ 0.0015670
30B	Energy	Non-Summer Off-Peak	$ 0.0040471	$ 0.0014783	$ 0.0009833
30B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
33B	Customer	Summer Customer Charge	$ -	$ -	$ -
33B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
33B	Demand	Summer	$ 1.0603225	$ 0.3873035	$ 0.3019946
33B	Demand	Non-Summer	$ 0.7469021	$ 0.2728206	$ 0.2127281
33B	Energy	Summer On-Peak	$ 0.0318534	$ 0.0116351	$ 0.0090723
33B	Energy	Summer Off-Peak	$ 0.0155798	$ 0.0056908	$ 0.0044373
33B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer On-Peak	$ 0.0263185	$ 0.0096133	$ 0.0074959
33B	Energy	Non-Summer Off-Peak	$ 0.0159473	$ 0.0058251	$ 0.0045420
33B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
35B	Customer	Summer Customer Charge	$ -	$ -	$ -
35B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
35B	Demand	Summer	$ 12.1894055	$ 4.4524185	$ 2.9317777
35B	Demand	Non-Summer	$ 7.9030257	$ 2.8867346	$ 1.9008240
35B	Energy	Summer On-Peak	$ 0.0093938	$ 0.0034313	$ 0.0022594
35B	Energy	Summer Off-Peak	$ 0.0046271	$ 0.0016901	$ 0.0011129
35B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
35B	Energy	Non-Summer On-Peak	$ 0.0075954	$ 0.0027744	$ 0.0018268
35B	Energy	Non-Summer Off-Peak	$ 0.0050089	$ 0.0018296	$ 0.0012047
35B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
36B	Customer	Summer Customer Charge	$ -	$ -	$ -

Total Rate by Cost

Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
36B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
36B	Demand	Summer Contribution to Producti	$ 1.2592371	$ -	$ 0.9970308
36B	Demand	Summer Transmission Demand Cl	$ 2.8844876	$ -	$ 2.2838615
36B	Demand	Non-Summer Contribution to Pro	$ 1.2480235	$ -	$ 0.9881522
36B	Demand	Non-Summer Transmission Dema	$ 2.8123589	$ -	$ 2.2267518
36B	Energy	Summer Energy Related Non-Fue	$ 0.0013669	$ -	$ 0.0010822
36B	Energy	Non-Summer Energy Related Nor	$ 0.0013168	$ -	$ 0.0010426
			$ -	$ -	$ -
			$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
1A	Customer	Summer Customer Charge	$ -	$ -	$ -
1A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A	Energy	Block 1 Summer	$ 0.0002387	$ 0.0005899	$ -
1A	Energy	Block 2 Summer	$ 0.0003842	$ 0.0009493	$ -
1A	Energy	Block 3 Summer	$ 0.0004323	$ 0.0010682	$ -
1A	Energy	Block 1 Non-Summer	$ 0.0002235	$ 0.0005523	$ -
1A	Energy	Block 2 Non-Summer	$ 0.0002905	$ 0.0007177	$ -
1A	Energy	Block 3 Non-Summer	$ 0.0003827	$ 0.0009455	$ -
1A	Energy	Summer Whole House EV Rate	$ 0.0001423	$ 0.0003517	$ -
1A	Energy	Non-Summer Whole House EV Ra	$ 0.0001422	$ 0.0003515	$ -
1A-Low In	Customer	Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Energy	Block 1 Summer	$ 0.0002270	$ 0.0005608	$ -
1A-Low In	Energy	Block 2 Summer	$ 0.0003281	$ 0.0008107	$ -
1A-Low In	Energy	Block 3 Summer	$ 0.0004349	$ 0.0010745	$ -
1A-Low In	Energy	Block 1 Non-Summer	$ 0.0002270	$ 0.0005608	$ -
1A-Low In	Energy	Block 2 Non-Summer	$ 0.0002902	$ 0.0007170	$ -
1A-Low In	Energy	Block 3 Non-Summer	$ 0.0003802	$ 0.0009394	$ -
1A-Low In	Energy	Summer Whole House EV Rate	$ 0.0001423	$ 0.0003516	$ -
1A-Low In	Energy	Non-Summer Whole House EV Ra	$ 0.0001423	$ 0.0003516	$ -
1B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Energy	Summer On-Peak	$ 0.0007526	$ 0.0018594	$ -
1B-TOD	Energy	Summer Off-Peak	$ 0.0002223	$ 0.0005492	$ -
1B-TOD	Energy	Summer Super Off-Peak	$ 0.0001111	$ 0.0002746	$ -
1B-TOD	Energy	Non-Summer On-Peak	$ 0.0004276	$ 0.0010565	$ -
1B-TOD	Energy	Non-Summer Off-Peak	$ 0.0001892	$ 0.0004676	$ -
1B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0001262	$ 0.0003117	$ -
2A	Customer	Summer Customer Charge	$ -	$ -	$ -
2A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2A	Energy	Summer	$ 0.0003212	$ 0.0007937	$ -
2A	Energy	Non-Summer	$ 0.0002761	$ 0.0006822	$ -
2B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Energy	Summer On-Peak	$ 0.0007961	$ 0.0019670	$ -
2B-TOD	Energy	Summer Off-Peak	$ 0.0003768	$ 0.0009311	$ -
2B-TOD	Energy	Summer Super Off-Peak	$ 0.0001884	$ 0.0004654	$ -
2B-TOD	Energy	Non-Summer On-Peak	$ 0.0003936	$ 0.0009725	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0002467	$ 0.0006095	$ -
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0001600	$ 0.0003954	$ -
3B	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3B	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3B	Demand	Primary- Summer kW	$ 0.0997620	$ 0.2464944	$ -
3B	Demand	Primary- Non- Summer kW	$ 0.0752241	$ 0.1858656	$ -
3B	Demand	Secondary- Summer kW	$ 0.1002352	$ 0.2476638	$ -
3B	Demand	Secondary- Non- Summer kW	$ 0.0747228	$ 0.1846270	$ -
3B	Energy	Primary Summer On-Peak	$ 0.0000203	$ 0.0000501	$ -
3B	Energy	Primary Summer Off-Peak	$ 0.0000092	$ 0.0000226	$ -
3B	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0000171	$ 0.0000421	$ -
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0000096	$ 0.0000237	$ -
3B	Energy	Primary Non-Summer Super Off-F	$ -	$ -	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0000206	$ 0.0000509	$ -
3B	Energy	Secondary Summer Off-Peak	$ 0.0000096	$ 0.0000237	$ -
3B	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0000171	$ 0.0000421	$ -
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0000096	$ 0.0000237	$ -
3B	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
3C	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3C	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3C	Demand	Primary- Summer kW	$ -	$ -	$ -
3C	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0002170	$ 0.0005363	$ -
3C	Energy	Primary Summer Off-Peak	$ 0.0000978	$ 0.0002417	$ -
3C	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0001635	$ 0.0004040	$ -
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0000978	$ 0.0002417	$ -
3C	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0002170	$ 0.0005363	$ -
3C	Energy	Secondary Summer Off-Peak	$ 0.0000978	$ 0.0002417	$ -
3C	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0001635	$ 0.0004040	$ -
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0000978	$ 0.0002417	$ -
3C	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3D	Demand	Primary- Summer kW	$ -	$ -	$ -
3D	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0000146	$ 0.0000360	$ -
3D	Energy	Primary Summer Off-Peak	$ 0.0000068	$ 0.0000168	$ -
3D	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0000121	$ 0.0000299	$ -
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0000068	$ 0.0000168	$ -
3D	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0000146	$ 0.0000360	$ -
3D	Energy	Secondary Summer Off-Peak	$ 0.0000068	$ 0.0000168	$ -
3D	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0000121	$ 0.0000299	$ -
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0000068	$ 0.0000168	$ -
3D	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3E	Demand	Primary- Summer kW	$ -	$ -	$ -
3E	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0002167	$ 0.0005353	$ -
3E	Energy	Primary Summer Off-Peak	$ 0.0000976	$ 0.0002413	$ -
3E	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
3E	Energy	Primary Non-Summer On-Peak	$ 0.0001632	$ 0.0004033	$ -
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0000976	$ 0.0002413	$ -
3E	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0002167	$ 0.0005353	$ -
3E	Energy	Secondary Summer Off-Peak	$ 0.0000976	$ 0.0002413	$ -
3E	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0001632	$ 0.0004033	$ -
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0000976	$ 0.0002413	$ -
3E	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3F	Customer	Summer Customer Charge	$ -	$ -	$ -
3F	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
3F	Energy	Summer On-Peak	$ 0.0008808	$ 0.0021762	$ -
3F	Energy	Summer Off-Peak	$ 0.0003064	$ 0.0007572	$ -
3F	Energy	Non-Summer On-Peak	$ 0.0006475	$ 0.0016000	$ -
3F	Energy	Non-Summer Off-Peak	$ 0.0003006	$ 0.0007428	$ -
4B	Customer	Summer Customer Charge Primar	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge P	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Secon	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge S	$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
4B	Customer	Summer Customer Charge Substa	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Transn	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Tr	$ -	$ -	$ -
4B	Demand	Primary Summer	$ 0.0824836	$ 0.2038027	$ -
4B	Demand	Primary Non-Summer	$ 0.0574184	$ 0.1418709	$ -
4B	Demand	Secondary Summer	$ 0.0881712	$ 0.2178556	$ -
4B	Demand	Secondary Non-Summer	$ 0.0623974	$ 0.1541730	$ -
4B	Demand	Substation Summer	$ -	$ -	$ -
4B	Demand	Substation Non-Summer	$ -	$ -	$ -
4B	Demand	Transmission Summer	$ 0.0324597	$ 0.0802023	$ -
4B	Demand	Transmission Non-Summer	$ 0.0197180	$ 0.0487198	$ -
4B	Energy	Summer On-Peak Primary	$ 0.0000618	$ 0.0001526	$ -
4B	Energy	Summer Off-Peak Primary	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Summer Super Off-Peak Primary	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Primary	$ 0.0000484	$ 0.0001195	$ -
4B	Energy	Non-Summer Off-Peak Primary	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Non-Summer Super Off-Peak Prin	$ -	$ -	$ -
4B	Energy	Summer On-Peak Secondary	$ 0.0000618	$ 0.0001526	$ -
4B	Energy	Summer Off-Peak Secondary	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Summer Super Off-Peak Seconda	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ 0.0000484	$ 0.0001195	$ -
4B	Energy	Non-Summer Off-Peak Secondary	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Non-Summer Super Off-Peak Sec	$ -	$ -	$ -
4B	Energy	Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Off-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Super Off-Peak Substatic	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Non-Summer Off-Peak Substatior	$ -	$ -	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -	$ -	$ -
4B	Energy	Summer On-Peak Transmission	$ 0.0000618	$ 0.0001526	$ -
4B	Energy	Summer Off-Peak Transmission	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Summer Super Off-Peak Transmis	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ 0.0000484	$ 0.0001195	$ -
4B	Energy	Non-Summer Off-Peak Transmiss	$ 0.0000320	$ 0.0000790	$ -
4B	Energy	Non-Summer Super Off-Peak Trar	$ -	$ -	$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	$ -	$ -	$ -
10A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10A	Energy	Summer	$ 0.0002760	$ 0.0006820	$ -
10A	Energy	Non-Summer	$ 0.0002645	$ 0.0006536	$ -
10B	Customer	Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Summer Meter Charge	$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
10B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
10B	Energy	Summer On-Peak	$ 0.0004257	$ 0.0010518	$ -
10B	Energy	Summer Off-Peak	$ 0.0001901	$ 0.0004697	$ -
10B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0003775	$ 0.0009327	$ -
10B	Energy	Non-Summer Off-Peak	$ 0.0001882	$ 0.0004650	$ -
10B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11B	Customer	Summer Customer Charge	$ -	$ -	$ -
11B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11B	Energy	Summer On-Peak	$ 0.0010920	$ 0.0026982	$ -
11B	Energy	Summer Off-Peak	$ 0.0001415	$ 0.0003496	$ -
11B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
11B	Energy	Non-Summer On-Peak	$ 0.0006659	$ 0.0016453	$ -
11B	Energy	Non-Summer Off-Peak	$ 0.0001341	$ 0.0003314	$ -
11B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11b-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Energy	Summer On-Peak	$ 0.0006355	$ 0.0015703	$ -
11b-TOD	Energy	Summer Off-Peak	$ 0.0003401	$ 0.0008403	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
11b-TOD	Energy	Summer Super Off-Peak	$ 0.0001569	$ 0.0003877	$ -
11b-TOD	Energy	Non-Summer On-Peak	$ 0.0003683	$ 0.0009099	$ -
11b-TOD	Energy	Non-Summer Off-Peak	$ 0.0002197	$ 0.0005429	$ -
11b-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0001516	$ 0.0003745	$ -
15B	Customer	Summer Customer Charge	$ -	$ -	$ -
15B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
15B	Demand	Summer	$ -	$ -	$ -
15B	Demand	Non-Summer	$ -	$ -	$ -
15B	Demand	Summer Contract Capacity	$ -	$ -	$ -
15B	Demand	Non-Summer Contract Capacity	$ -	$ -	$ -
15B	Energy	Summer On-Peak	$ -	$ -	$ -
15B	Energy	Summer Off-Peak	$ -	$ -	$ -
15B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer On-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer Off-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
30B	Customer	Summer Customer Charge	$ -	$ -	$ -
30B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
30B	Demand	Summer	$ 0.0882965	$ -	$ -
30B	Demand	Non-Summer	$ 0.0630244	$ -	$ -
30B	Energy	Summer On-Peak	$ 0.0000485	$ -	$ -
30B	Energy	Summer Off-Peak	$ 0.0000221	$ -	$ -
30B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
30B	Energy	Non-Summer On-Peak	$ 0.0000387	$ -	$ -
30B	Energy	Non-Summer Off-Peak	$ 0.0000243	$ -	$ -
30B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
33B	Customer	Summer Customer Charge	$ -	$ -	$ -
33B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
33B	Demand	Summer	$ -	$ -	$ -
33B	Demand	Non-Summer	$ -	$ -	$ -
33B	Energy	Summer On-Peak	$ -	$ -	$ -
33B	Energy	Summer Off-Peak	$ -	$ -	$ -
33B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer On-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer Off-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
35B	Customer	Summer Customer Charge	$ -	$ -	$ -
35B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
35B	Demand	Summer	$ 0.0808049	$ -	$ -
35B	Demand	Non-Summer	$ 0.0523900	$ -	$ -
35B	Energy	Summer On-Peak	$ 0.0000623	$ -	$ -
35B	Energy	Summer Off-Peak	$ 0.0000307	$ -	$ -
35B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
35B	Energy	Non-Summer On-Peak	$ 0.0000504	$ -	$ -
35B	Energy	Non-Summer Off-Peak	$ 0.0000332	$ -	$ -
35B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
36B	Customer	Summer Customer Charge	$ -	$ -	$ -

			Components		
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
36B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
36B	Demand	Summer Contribution to Producti	$ -	$ -	$ -
36B	Demand	Summer Transmission Demand Cl	$ -	$ -	$ -
36B	Demand	Non-Summer Contribution to Pro	$ -	$ -	$ -
36B	Demand	Non-Summer Transmission Dema	$ -	$ -	$ -
36B	Energy	Summer Energy Related Non-Fue	$ -	$ -	$ -
36B	Energy	Non-Summer Energy Related Nor	$ -	$ -	$ -
			$ -	$ -	$ -
			$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
1A	Customer	Summer Customer Charge	$ -	$ -	$ -
1A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A	Energy	Block 1 Summer	$ 0.0124304	$ 0.0097378	$ 0.0221433
1A	Energy	Block 2 Summer	$ 0.0200035	$ 0.0156705	$ 0.0356338
1A	Energy	Block 3 Summer	$ 0.0225093	$ 0.0176334	$ 0.0400974
1A	Energy	Block 1 Non-Summer	$ 0.0116373	$ 0.0091165	$ 0.0207304
1A	Energy	Block 2 Non-Summer	$ 0.0151230	$ 0.0118471	$ 0.0269397
1A	Energy	Block 3 Non-Summer	$ 0.0199245	$ 0.0156086	$ 0.0354930
1A	Energy	Summer Whole House EV Rate	$ 0.0074104	$ 0.0058052	$ 0.0132007
1A	Energy	Non-Summer Whole House EV Ra	$ 0.0074058	$ 0.0058016	$ 0.0131925
1A-Low In	Customer	Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Energy	Block 1 Summer	$ 0.0118180	$ 0.0092580	$ 0.0210522
1A-Low In	Energy	Block 2 Summer	$ 0.0170839	$ 0.0133833	$ 0.0304329
1A-Low In	Energy	Block 3 Summer	$ 0.0226415	$ 0.0177370	$ 0.0403331
1A-Low In	Energy	Block 1 Non-Summer	$ 0.0118180	$ 0.0092580	$ 0.0210522
1A-Low In	Energy	Block 2 Non-Summer	$ 0.0151096	$ 0.0118366	$ 0.0269158
1A-Low In	Energy	Block 3 Non-Summer	$ 0.0197960	$ 0.0155079	$ 0.0352641
1A-Low In	Energy	Summer Whole House EV Rate	$ 0.0074089	$ 0.0058040	$ 0.0131981
1A-Low In	Energy	Non-Summer Whole House EV Ra	$ 0.0074089	$ 0.0058040	$ 0.0131981
1B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Energy	Summer On-Peak	$ 0.0376149	$ 0.0306946	$ 0.0697979
1B-TOD	Energy	Summer Off-Peak	$ 0.0111106	$ 0.0090665	$ 0.0206168
1B-TOD	Energy	Summer Super Off-Peak	$ 0.0055553	$ 0.0045333	$ 0.0103084
1B-TOD	Energy	Non-Summer On-Peak	$ 0.0213718	$ 0.0174399	$ 0.0396573
1B-TOD	Energy	Non-Summer Off-Peak	$ 0.0094588	$ 0.0077186	$ 0.0175516
1B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0063059	$ 0.0051457	$ 0.0117011
2A	Customer	Summer Customer Charge	$ -	$ -	$ -
2A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2A	Energy	Summer	$ 0.0149406	$ 0.0131015	$ 0.0297921
2A	Energy	Non-Summer	$ 0.0128416	$ 0.0112609	$ 0.0256066
2B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Energy	Summer On-Peak	$ 0.0297199	$ 0.0324698	$ 0.0738346
2B-TOD	Energy	Summer Off-Peak	$ 0.0140679	$ 0.0153696	$ 0.0349497
2B-TOD	Energy	Summer Super Off-Peak	$ 0.0070324	$ 0.0076831	$ 0.0174710
2B-TOD	Energy	Non-Summer On-Peak	$ 0.0146940	$ 0.0160537	$ 0.0365052

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0092096	$ 0.0100618	$ 0.0228800
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0059744	$ 0.0065271	$ 0.0148424
3B	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3B	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3B	Demand	Primary- Summer kW	$ 5.8143100	$ 4.0689936	$ 9.2526771
3B	Demand	Primary- Non- Summer kW	$ 4.3841963	$ 3.0681657	$ 6.9768472
3B	Demand	Secondary- Summer kW	$ 5.8418927	$ 4.0882966	$ 9.2965711
3B	Demand	Secondary- Non- Summer kW	$ 4.3549803	$ 3.0477197	$ 6.9303541
3B	Energy	Primary Summer On-Peak	$ 0.0011807	$ 0.0008263	$ 0.0018789
3B	Energy	Primary Summer Off-Peak	$ 0.0005334	$ 0.0003733	$ 0.0008489
3B	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0009940	$ 0.0006956	$ 0.0015818
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0005586	$ 0.0003909	$ 0.0008889
3B	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0011999	$ 0.0008397	$ 0.0019094
3B	Energy	Secondary Summer Off-Peak	$ 0.0005586	$ 0.0003909	$ 0.0008889
3B	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0009940	$ 0.0006956	$ 0.0015818
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0005586	$ 0.0003909	$ 0.0008889
3B	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3C	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3C	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3C	Demand	Primary- Summer kW	$ -	$ -	$ -
3C	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0086384	$ 0.0088522	$ 0.0201294
3C	Energy	Primary Summer Off-Peak	$ 0.0038931	$ 0.0039895	$ 0.0090719
3C	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0065073	$ 0.0066684	$ 0.0151635
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0038931	$ 0.0039895	$ 0.0090719
3C	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0086384	$ 0.0088522	$ 0.0201294
3C	Energy	Secondary Summer Off-Peak	$ 0.0038931	$ 0.0039895	$ 0.0090719
3C	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0065073	$ 0.0066684	$ 0.0151635
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0038931	$ 0.0039895	$ 0.0090719
3C	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3D	Demand	Primary- Summer kW	$ -	$ -	$ -
3D	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0008502	$ 0.0005951	$ 0.0013532
3D	Energy	Primary Summer Off-Peak	$ 0.0003958	$ 0.0002770	$ 0.0006300
3D	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0007043	$ 0.0004930	$ 0.0011210
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0003958	$ 0.0002770	$ 0.0006300
3D	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0008502	$ 0.0005951	$ 0.0013532
3D	Energy	Secondary Summer Off-Peak	$ 0.0003958	$ 0.0002770	$ 0.0006300
3D	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0007043	$ 0.0004930	$ 0.0011210
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0003958	$ 0.0002770	$ 0.0006300
3D	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3E	Demand	Primary- Summer kW	$ -	$ -	$ -
3E	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0091784	$ 0.0088372	$ 0.0200954
3E	Energy	Primary Summer Off-Peak	$ 0.0041365	$ 0.0039828	$ 0.0090566
3E	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3E	Energy	Primary Non-Summer On-Peak	$ 0.0069141	$ 0.0066571	$ 0.0151379
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0041365	$ 0.0039828	$ 0.0090566
3E	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0091784	$ 0.0088372	$ 0.0200954
3E	Energy	Secondary Summer Off-Peak	$ 0.0041365	$ 0.0039828	$ 0.0090566
3E	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0069141	$ 0.0066571	$ 0.0151379
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0041365	$ 0.0039828	$ 0.0090566
3E	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3F	Customer	Summer Customer Charge	$ -	$ -	$ -
3F	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
3F	Energy	Summer On-Peak	$ 0.0205221	$ 0.0359238	$ 0.0816889
3F	Energy	Summer Off-Peak	$ 0.0071402	$ 0.0124988	$ 0.0284216
3F	Energy	Non-Summer On-Peak	$ 0.0150879	$ 0.0264114	$ 0.0600581
3F	Energy	Non-Summer Off-Peak	$ 0.0070047	$ 0.0122617	$ 0.0278826
4B	Customer	Summer Customer Charge Primar	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge P	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Secon	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge S	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
4B	Customer	Summer Customer Charge Substa	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Transn	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Tı	$ -	$ -	$ -
4B	Demand	Primary Summer	$ 5.4025134	$ 3.3642618	$ 7.6501542
4B	Demand	Primary Non-Summer	$ 3.7607928	$ 2.3419269	$ 5.3254185
4B	Demand	Secondary Summer	$ 5.7750368	$ 3.5962401	$ 8.1776608
4B	Demand	Secondary Non-Summer	$ 4.0869018	$ 2.5450020	$ 5.7872006
4B	Demand	Substation Summer	$ -	$ -	$ -
4B	Demand	Substation Non-Summer	$ -	$ -	$ -
4B	Demand	Transmission Summer	$ 2.1260458	$ 1.3239346	$ 3.0105576
4B	Demand	Transmission Non-Summer	$ 1.2914918	$ 0.8042398	$ 1.8287991
4B	Energy	Summer On-Peak Primary	$ 0.0040459	$ 0.0025194	$ 0.0057291
4B	Energy	Summer Off-Peak Primary	$ 0.0020930	$ 0.0013033	$ 0.0029637
4B	Energy	Summer Super Off-Peak Primary	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Primary	$ 0.0031680	$ 0.0019728	$ 0.0044860
4B	Energy	Non-Summer Off-Peak Primary	$ 0.0020949	$ 0.0013046	$ 0.0029665
4B	Energy	Non-Summer Super Off-Peak Prin	$ -	$ -	$ -
4B	Energy	Summer On-Peak Secondary	$ 0.0040463	$ 0.0025197	$ 0.0057297
4B	Energy	Summer Off-Peak Secondary	$ 0.0020934	$ 0.0013036	$ 0.0029643
4B	Energy	Summer Super Off-Peak Seconda	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ 0.0031680	$ 0.0019728	$ 0.0044860
4B	Energy	Non-Summer Off-Peak Secondary	$ 0.0020949	$ 0.0013046	$ 0.0029665
4B	Energy	Non-Summer Super Off-Peak Sec	$ -	$ -	$ -
4B	Energy	Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Off-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Super Off-Peak Substatic	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Non-Summer Off-Peak Substatior	$ -	$ -	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -	$ -	$ -
4B	Energy	Summer On-Peak Transmission	$ 0.0040463	$ 0.0025197	$ 0.0057297
4B	Energy	Summer Off-Peak Transmission	$ 0.0020934	$ 0.0013036	$ 0.0029643
4B	Energy	Summer Super Off-Peak Transmis	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ 0.0031680	$ 0.0019728	$ 0.0044860
4B	Energy	Non-Summer Off-Peak Transmiss	$ 0.0020949	$ 0.0013046	$ 0.0029665
4B	Energy	Non-Summer Super Off-Peak Trar	$ -	$ -	$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	$ -	$ -	$ -
10A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10A	Energy	Summer	$ 0.0108244	$ 0.0112583	$ 0.0256007
10A	Energy	Non-Summer	$ 0.0103726	$ 0.0107885	$ 0.0245324
10B	Customer	Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Summer Meter Charge	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
10B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
10B	Energy	Summer On-Peak	$ 0.0166941	$ 0.0173633	$ 0.0394832
10B	Energy	Summer Off-Peak	$ 0.0074554	$ 0.0077543	$ 0.0176329
10B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0148031	$ 0.0153966	$ 0.0350109
10B	Energy	Non-Summer Off-Peak	$ 0.0073806	$ 0.0076764	$ 0.0174558
10B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11B	Customer	Summer Customer Charge	$ -	$ -	$ -
11B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11B	Energy	Summer On-Peak	$ 0.0261723	$ 0.0445397	$ 0.1012810
11B	Energy	Summer Off-Peak	$ 0.0033915	$ 0.0057716	$ 0.0131243
11B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
11B	Energy	Non-Summer On-Peak	$ 0.0159596	$ 0.0271598	$ 0.0617600
11B	Energy	Non-Summer Off-Peak	$ 0.0032142	$ 0.0054699	$ 0.0124384
11B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11b-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Energy	Summer On-Peak	$ 0.0152322	$ 0.0259220	$ 0.0589453
11b-TOD	Energy	Summer Off-Peak	$ 0.0081512	$ 0.0138716	$ 0.0315432

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
11b-TOD	Energy	Summer Super Off-Peak	$ 0.0037609	$ 0.0064003	$ 0.0145539
11b-TOD	Energy	Non-Summer On-Peak	$ 0.0088263	$ 0.0150204	$ 0.0341557
11b-TOD	Energy	Non-Summer Off-Peak	$ 0.0052659	$ 0.0089614	$ 0.0203778
11b-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0036328	$ 0.0061823	$ 0.0140582
15B	Customer	Summer Customer Charge	$ -	$ -	$ -
15B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
15B	Demand	Summer	$ 3.1887204	$ -	$ -
15B	Demand	Non-Summer	$ 1.9434296	$ -	$ -
15B	Demand	Summer Contract Capacity	$ 0.1929315	$ -	$ -
15B	Demand	Non-Summer Contract Capacity	$ 0.1900799	$ -	$ -
15B	Energy	Summer On-Peak	$ 0.0133317	$ -	$ -
15B	Energy	Summer Off-Peak	$ 0.0053196	$ -	$ -
15B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer On-Peak	$ 0.0104230	$ -	$ -
15B	Energy	Non-Summer Off-Peak	$ 0.0053236	$ -	$ -
15B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
30B	Customer	Summer Customer Charge	$ -	$ -	$ -
30B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
30B	Demand	Summer	$ 6.7045470	$ 3.6013501	$ -
30B	Demand	Non-Summer	$ 4.7855842	$ 2.5705784	$ -
30B	Energy	Summer On-Peak	$ 0.0036833	$ 0.0019785	$ -
30B	Energy	Summer Off-Peak	$ 0.0016801	$ 0.0009024	$ -
30B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
30B	Energy	Non-Summer On-Peak	$ 0.0029416	$ 0.0015801	$ -
30B	Energy	Non-Summer Off-Peak	$ 0.0018458	$ 0.0009915	$ -
30B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
33B	Customer	Summer Customer Charge	$ -	$ -	$ -
33B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
33B	Demand	Summer	$ 0.5669211	$ -	$ -
33B	Demand	Non-Summer	$ 0.3993451	$ -	$ -
33B	Energy	Summer On-Peak	$ 0.0170310	$ -	$ -
33B	Energy	Summer Off-Peak	$ 0.0083300	$ -	$ -
33B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer On-Peak	$ 0.0140717	$ -	$ -
33B	Energy	Non-Summer Off-Peak	$ 0.0085265	$ -	$ -
33B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
35B	Customer	Summer Customer Charge	$ -	$ -	$ -
35B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
35B	Demand	Summer	$ 5.5036960	$ 3.2957918	$ -
35B	Demand	Non-Summer	$ 3.5683325	$ 2.1368333	$ -
35B	Energy	Summer On-Peak	$ 0.0042414	$ 0.0025399	$ -
35B	Energy	Summer Off-Peak	$ 0.0020892	$ 0.0012511	$ -
35B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
35B	Energy	Non-Summer On-Peak	$ 0.0034295	$ 0.0020537	$ -
35B	Energy	Non-Summer Off-Peak	$ 0.0022616	$ 0.0013543	$ -
35B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
36B	Customer	Summer Customer Charge	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
36B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
36B	Demand	Summer Contribution to Producti	$ 1.8716817	$ -	$ -
36B	Demand	Summer Transmission Demand Cl	$ 4.2873918	$ -	$ -
36B	Demand	Non-Summer Contribution to Pro	$ 1.8550143	$ -	$ -
36B	Demand	Non-Summer Transmission Dema	$ 4.1801824	$ -	$ -
36B	Energy	Summer Energy Related Non-Fue	$ 0.0020317	$ -	$ -
36B	Energy	Non-Summer Energy Related Nor	$ 0.0019572	$ -	$ -
			$ -	$ -	$ -
			$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
1A	Customer	Summer Customer Charge	$ -	$ -	$ -
1A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A	Energy	Block 1 Summer	$ 0.0098282	$ -	$ 0.0030226
1A	Energy	Block 2 Summer	$ 0.0158160	$ -	$ 0.0048641
1A	Energy	Block 3 Summer	$ 0.0177971	$ -	$ 0.0054734
1A	Energy	Block 1 Non-Summer	$ 0.0092012	$ -	$ 0.0028297
1A	Energy	Block 2 Non-Summer	$ 0.0119571	$ -	$ 0.0036773
1A	Energy	Block 3 Non-Summer	$ 0.0157535	$ -	$ 0.0048449
1A	Energy	Summer Whole House EV Rate	$ 0.0058591	$ -	$ 0.0018019
1A	Energy	Non-Summer Whole House EV Ra	$ 0.0058554	$ -	$ 0.0018008
1A-Low In	Customer	Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1A-Low In	Energy	Block 1 Summer	$ 0.0093440	$ -	$ 0.0029100
1A-Low In	Energy	Block 2 Summer	$ 0.0135076	$ -	$ 0.0042066
1A-Low In	Energy	Block 3 Summer	$ 0.0179017	$ -	$ 0.0055751
1A-Low In	Energy	Block 1 Non-Summer	$ 0.0093440	$ -	$ 0.0029100
1A-Low In	Energy	Block 2 Non-Summer	$ 0.0119465	$ -	$ 0.0037205
1A-Low In	Energy	Block 3 Non-Summer	$ 0.0156519	$ -	$ 0.0048744
1A-Low In	Energy	Summer Whole House EV Rate	$ 0.0058579	$ -	$ 0.0018243
1A-Low In	Energy	Non-Summer Whole House EV Ra	$ 0.0058579	$ -	$ 0.0018243
1B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
1B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
1B-TOD	Energy	Summer On-Peak	$ 0.0309796	$ -	$ 0.0093401
1B-TOD	Energy	Summer Off-Peak	$ 0.0091507	$ -	$ 0.0027589
1B-TOD	Energy	Summer Super Off-Peak	$ 0.0045754	$ -	$ 0.0013794
1B-TOD	Energy	Non-Summer On-Peak	$ 0.0176018	$ -	$ 0.0053068
1B-TOD	Energy	Non-Summer Off-Peak	$ 0.0077902	$ -	$ 0.0023487
1B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0051935	$ -	$ 0.0015658
2A	Customer	Summer Customer Charge	$ -	$ -	$ -
2A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2A	Energy	Summer	$ 0.0132231	$ -	$ 0.0046471
2A	Energy	Non-Summer	$ 0.0113654	$ -	$ 0.0039942
2B-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
2B-TOD	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
2B-TOD	Energy	Summer On-Peak	$ 0.0327713	$ -	$ 0.0119303
2B-TOD	Energy	Summer Off-Peak	$ 0.0155123	$ -	$ 0.0056472
2B-TOD	Energy	Summer Super Off-Peak	$ 0.0077545	$ -	$ 0.0028230
2B-TOD	Energy	Non-Summer On-Peak	$ 0.0162027	$ -	$ 0.0058985

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
2B-TOD	Energy	Non-Summer Off-Peak	$ 0.0101552	$ -	$ 0.0036970
2B-TOD	Energy	Non-Summer Super Off-Peak	$ 0.0065878	$ -	$ 0.0023982
3B	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3B	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3B	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3B	Demand	Primary- Summer kW	$ 4.1067773	$ -	$ -
3B	Demand	Primary- Non- Summer kW	$ 3.0966560	$ -	$ -
3B	Demand	Secondary- Summer kW	$ 4.1262596	$ -	$ -
3B	Demand	Secondary- Non- Summer kW	$ 3.0760201	$ -	$ -
3B	Energy	Primary Summer On-Peak	$ 0.0008340	$ -	$ 0.0005280
3B	Energy	Primary Summer Off-Peak	$ 0.0003768	$ -	$ 0.0003773
3B	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3B	Energy	Primary Non-Summer On-Peak	$ 0.0007021	$ -	$ 0.0003131
3B	Energy	Primary Non-Summer Off-Peak	$ 0.0003946	$ -	$ 0.0001760
3B	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3B	Energy	Secondary Summer On-Peak	$ 0.0008475	$ -	$ 0.0003781
3B	Energy	Secondary Summer Off-Peak	$ 0.0003946	$ -	$ 0.0001760
3B	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3B	Energy	Secondary Non-Summer On-Peak	$ 0.0007021	$ -	$ 0.0003132
3B	Energy	Secondary Non-Summer Off-Peak	$ 0.0003946	$ -	$ 0.0001760
3B	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
3C	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3C	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3C	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3C	Demand	Primary- Summer kW	$ -	$ -	$ -
3C	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Summer kW	$ -	$ -	$ -
3C	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3C	Energy	Primary Summer On-Peak	$ 0.0089344	$ -	$ 0.0031674
3C	Energy	Primary Summer Off-Peak	$ 0.0040265	$ -	$ 0.0014275
3C	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3C	Energy	Primary Non-Summer On-Peak	$ 0.0067303	$ -	$ 0.0023860
3C	Energy	Primary Non-Summer Off-Peak	$ 0.0040265	$ -	$ 0.0014275
3C	Energy	Primary Non-Summer Super Off-F	$ -	$ -	$ -
3C	Energy	Secondary Summer On-Peak	$ 0.0089344	$ -	$ 0.0031674
3C	Energy	Secondary Summer Off-Peak	$ 0.0040265	$ -	$ 0.0014275
3C	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3C	Energy	Secondary Non-Summer On-Peak	$ 0.0067303	$ -	$ 0.0023860
3C	Energy	Secondary Non-Summer Off-Peak	$ 0.0040265	$ -	$ 0.0014275
3C	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3D	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3D	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3D	Demand	Primary- Summer kW	$ -	$ -	$ -
3D	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Summer kW	$ -	$ -	$ -
3D	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3D	Energy	Primary Summer On-Peak	$ 0.0006006	$ -	$ 0.0002844
3D	Energy	Primary Summer Off-Peak	$ 0.0002796	$ -	$ 0.0001324
3D	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -
3D	Energy	Primary Non-Summer On-Peak	$ 0.0004976	$ -	$ 0.0002356
3D	Energy	Primary Non-Summer Off-Peak	$ 0.0002796	$ -	$ 0.0001324
3D	Energy	Primary Non-Summer Super Off-F	$ -	$ -	$ -
3D	Energy	Secondary Summer On-Peak	$ 0.0006006	$ -	$ 0.0002844
3D	Energy	Secondary Summer Off-Peak	$ 0.0002796	$ -	$ 0.0001324
3D	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3D	Energy	Secondary Non-Summer On-Peak	$ 0.0004976	$ -	$ 0.0002356
3D	Energy	Secondary Non-Summer Off-Peak	$ 0.0002796	$ -	$ 0.0001324
3D	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Primar	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-P	$ -	$ -	$ -
3E	Customer	Summer Customer Charge-Secon	$ -	$ -	$ -
3E	Customer	Non-Summer Customer Charge-S	$ -	$ -	$ -
3E	Demand	Primary- Summer kW	$ -	$ -	$ -
3E	Demand	Primary- Non- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Summer kW	$ -	$ -	$ -
3E	Demand	Secondary- Non- Summer kW	$ -	$ -	$ -
3E	Energy	Primary Summer On-Peak	$ 0.0089193	$ -	$ 0.0031308
3E	Energy	Primary Summer Off-Peak	$ 0.0040197	$ -	$ 0.0014110
3E	Energy	Primary Summer Super Off-Peak	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
3E	Energy	Primary Non-Summer On-Peak	$ 0.0067189	$ -	$ 0.0023584
3E	Energy	Primary Non-Summer Off-Peak	$ 0.0040197	$ -	$ 0.0014110
3E	Energy	Primary Non-Summer Super Off-P	$ -	$ -	$ -
3E	Energy	Secondary Summer On-Peak	$ 0.0089193	$ -	$ 0.0031308
3E	Energy	Secondary Summer Off-Peak	$ 0.0040197	$ -	$ 0.0014110
3E	Energy	Secondary Summer Super Off-Pea	$ -	$ -	$ -
3E	Energy	Secondary Non-Summer On-Peak	$ 0.0067189	$ -	$ 0.0023584
3E	Energy	Secondary Non-Summer Off-Peak	$ 0.0040197	$ -	$ 0.0014110
3E	Energy	Secondary Non-Summer Super Of	$ -	$ -	$ -
3F	Customer	Summer Customer Charge	$ -	$ -	$ -
3F	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
3F	Energy	Summer On-Peak	$ 0.0362574	$ -	$ 0.0083358
3F	Energy	Summer Off-Peak	$ 0.0126149	$ -	$ 0.0029002
3F	Energy	Non-Summer On-Peak	$ 0.0266566	$ -	$ 0.0061285
3F	Energy	Non-Summer Off-Peak	$ 0.0123756	$ -	$ 0.0028452
4B	Customer	Summer Customer Charge Primar	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge P	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Secon	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge S	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
4B	Customer	Summer Customer Charge Substa	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Su	$ -	$ -	$ -
4B	Customer	Summer Customer Charge Transn	$ -	$ -	$ -
4B	Customer	Non-Summer Customer Charge Tr	$ -	$ -	$ -
4B	Demand	Primary Summer	$ -	$ -	$ -
4B	Demand	Primary Non-Summer	$ -	$ -	$ -
4B	Demand	Secondary Summer	$ -	$ -	$ -
4B	Demand	Secondary Non-Summer	$ -	$ -	$ -
4B	Demand	Substation Summer	$ -	$ -	$ -
4B	Demand	Substation Non-Summer	$ -	$ -	$ -
4B	Demand	Transmission Summer	$ -	$ -	$ -
4B	Demand	Transmission Non-Summer	$ -	$ -	$ -
4B	Energy	Summer On-Peak Primary	$ -	$ -	$ 0.0015169
4B	Energy	Summer Off-Peak Primary	$ -	$ -	$ 0.0007859
4B	Energy	Summer Super Off-Peak Primary	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Primary	$ -	$ -	$ 0.0011854
4B	Energy	Non-Summer Off-Peak Primary	$ -	$ -	$ 0.0007839
4B	Energy	Non-Summer Super Off-Peak Prin	$ -	$ -	$ -
4B	Energy	Summer On-Peak Secondary	$ -	$ -	$ 0.0015141
4B	Energy	Summer Off-Peak Secondary	$ -	$ -	$ 0.0007833
4B	Energy	Summer Super Off-Peak Seconda	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Secondary	$ -	$ -	$ 0.0011854
4B	Energy	Non-Summer Off-Peak Secondary	$ -	$ -	$ 0.0007839
4B	Energy	Non-Summer Super Off-Peak Sec	$ -	$ -	$ -
4B	Energy	Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Off-Peak Substation	$ -	$ -	$ -
4B	Energy	Summer Super Off-Peak Substatic	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Substation	$ -	$ -	$ -
4B	Energy	Non-Summer Off-Peak Substatior	$ -	$ -	$ -
4B	Energy	Non-Summer Super Off-Peak Sub	$ -	$ -	$ -
4B	Energy	Summer On-Peak Transmission	$ -	$ -	$ 0.0015141
4B	Energy	Summer Off-Peak Transmission	$ -	$ -	$ 0.0007833
4B	Energy	Summer Super Off-Peak Transmis	$ -	$ -	$ -
4B	Energy	Non-Summer On-Peak Transmissi	$ -	$ -	$ 0.0011854
4B	Energy	Non-Summer Off-Peak Transmiss	$ -	$ -	$ 0.0007839
4B	Energy	Non-Summer Super Off-Peak Trar	$ -	$ -	$ -
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	$ -	$ -	$ -
10A	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10A	Energy	Summer	$ 0.0113628	$ -	$ 0.0042025
10A	Energy	Non-Summer	$ 0.0108886	$ -	$ 0.0040271
10B	Customer	Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Summer Meter Charge	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
10B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
10B	Customer	Non-Summer Meter Charge	$ -	$ -	$ -
10B	Energy	Summer On-Peak	$ 0.0175245	$ -	$ 0.0064813
10B	Energy	Summer Off-Peak	$ 0.0078263	$ -	$ 0.0028945
10B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
10B	Energy	Non-Summer On-Peak	$ 0.0155395	$ -	$ 0.0057472
10B	Energy	Non-Summer Off-Peak	$ 0.0077477	$ -	$ 0.0028654
10B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11B	Customer	Summer Customer Charge	$ -	$ -	$ -
11B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11B	Energy	Summer On-Peak	$ -	$ -	$ 0.0172497
11B	Energy	Summer Off-Peak	$ -	$ -	$ 0.0022353
11B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
11B	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0105186
11B	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0021184
11B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
11b-TOD	Customer	Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
11b-TOD	Energy	Summer On-Peak	$ -	$ -	$ 0.0100393
11b-TOD	Energy	Summer Off-Peak	$ -	$ -	$ 0.0053723

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
11b-TOD	Energy	Summer Super Off-Peak	$ -	$ -	$ 0.0024787
11b-TOD	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0058172
11b-TOD	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0034706
11b-TOD	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ 0.0023943
15B	Customer	Summer Customer Charge	$ -	$ -	$ -
15B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
15B	Demand	Summer	$ -	$ -	$ -
15B	Demand	Non-Summer	$ -	$ -	$ -
15B	Demand	Summer Contract Capacity	$ -	$ -	$ -
15B	Demand	Non-Summer Contract Capacity	$ -	$ -	$ -
15B	Energy	Summer On-Peak	$ -	$ -	$ 0.0060314
15B	Energy	Summer Off-Peak	$ -	$ -	$ 0.0024206
15B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
15B	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0046988
15B	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0024014
15B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
30B	Customer	Summer Customer Charge	$ -	$ -	$ -
30B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
30B	Demand	Summer	$ -	$ -	$ -
30B	Demand	Non-Summer	$ -	$ -	$ -
30B	Energy	Summer On-Peak	$ -	$ -	$ 0.0021492
30B	Energy	Summer Off-Peak	$ -	$ -	$ 0.0015232
30B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
30B	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0012588
30B	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0008135
30B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
33B	Customer	Summer Customer Charge	$ -	$ -	$ -
33B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
33B	Demand	Summer	$ -	$ -	$ -
33B	Demand	Non-Summer	$ -	$ -	$ -
33B	Energy	Summer On-Peak	$ -	$ -	$ 0.0101992
33B	Energy	Summer Off-Peak	$ -	$ -	$ 0.0053693
33B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
33B	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0076587
33B	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0046902
33B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
35B	Customer	Summer Customer Charge	$ -	$ -	$ -
35B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
35B	Demand	Summer	$ -	$ -	$ -
35B	Demand	Non-Summer	$ -	$ -	$ -
35B	Energy	Summer On-Peak	$ -	$ -	$ 0.0024849
35B	Energy	Summer Off-Peak	$ -	$ -	$ 0.0017763
35B	Energy	Summer Super Off-Peak	$ -	$ -	$ -
35B	Energy	Non-Summer On-Peak	$ -	$ -	$ 0.0014639
35B	Energy	Non-Summer Off-Peak	$ -	$ -	$ 0.0009977
35B	Energy	Non-Summer Super Off-Peak	$ -	$ -	$ -
36B	Customer	Summer Customer Charge	$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel
36B	Customer	Non-Summer Customer Charge	$ -	$ -	$ -
36B	Demand	Summer Contribution to Producti	$ -	$ -	$ -
36B	Demand	Summer Transmission Demand Cl	$ -	$ -	$ -
36B	Demand	Non-Summer Contribution to Pro	$ -	$ -	$ -
36B	Demand	Non-Summer Transmission Dema	$ -	$ -	$ -
36B	Energy	Summer Energy Related Non-Fue	$ -	$ -	$ 0.0004272
36B	Energy	Non-Summer Energy Related Nor	$ -	$ -	$ 0.0006001
			$ -	$ -	$ -
			$ -	$ -	$ -

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
1A	Customer	Summer Customer Charge	22,721,512	29,483,603	14,849,673	26,221,489
1A	Customer	Non-Summer Customer Charge	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 1 Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 2 Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 3 Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 1 Non-Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 2 Non-Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Block 3 Non-Summer	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Summer Whole House EV Rate	22,721,512	29,483,603	14,849,673	26,221,489
1A	Energy	Non-Summer Whole House EV Ra	22,721,512	29,483,603	14,849,673	26,221,489
1A-Low In	Customer	Summer Customer Charge	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Customer	Non-Summer Customer Charge	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 1 Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 2 Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 3 Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 1 Non-Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 2 Non-Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Block 3 Non-Summer	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Summer Whole House EV Rate	5,076,256	6,586,987	3,317,593	5,858,192
1A-Low In	Energy	Non-Summer Whole House EV Ra	5,076,256	6,586,987	3,317,593	5,858,192
			-	-	-	-
1B-TOD	Customer	Summer Customer Charge	731,350	949,005	477,975	880,312
1B-TOD	Customer	Non-Summer Customer Charge	731,350	949,005	477,975	880,312
1B-TOD	Customer	Summer Meter Charge	731,350	949,005	477,975	880,312
1B-TOD	Customer	Non-Summer Meter Charge	731,350	949,005	477,975	880,312
1B-TOD	Energy	Summer On-Peak	731,350	949,005	477,975	880,312
1B-TOD	Energy	Summer Off-Peak	731,350	949,005	477,975	880,312
1B-TOD	Energy	Summer Super Off-Peak	731,350	949,005	477,975	880,312
1B-TOD	Energy	Non-Summer On-Peak	731,350	949,005	477,975	880,312
1B-TOD	Energy	Non-Summer Off-Peak	731,350	949,005	477,975	880,312
1B-TOD	Energy	Non-Summer Super Off-Peak	731,350	949,005	477,975	880,312
			-	-	-	-
			-	-	-	-
2A	Customer	Summer Customer Charge	2,212,108	11,180,995	2,214,179	3,549,350
2A	Customer	Non-Summer Customer Charge	2,212,108	11,180,995	2,214,179	3,549,350
2A	Energy	Summer	2,212,108	11,180,995	2,214,179	3,549,350
2A	Energy	Non-Summer	2,212,108	11,180,995	2,214,179	3,549,350
			-	-	-	-
			-	-	-	-
2B-TOD	Customer	Summer Customer Charge	33,496	169,305	33,528	58,288
2B-TOD	Customer	Summer Meter Charge	33,496	169,305	33,528	58,288
2B-TOD	Customer	Non-Summer Customer Charge	33,496	169,305	33,528	58,288
2B-TOD	Customer	Non-Summer Meter Charge	33,496	169,305	33,528	58,288
2B-TOD	Energy	Summer On-Peak	33,496	169,305	33,528	58,288
2B-TOD	Energy	Summer Off-Peak	33,496	169,305	33,528	58,288
2B-TOD	Energy	Summer Super Off-Peak	33,496	169,305	33,528	58,288
2B-TOD	Energy	Non-Summer On-Peak	33,496	169,305	33,528	58,288

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
2B-TOD	Energy	Non-Summer Off-Peak	33,496	169,305	33,528	58,288
2B-TOD	Energy	Non-Summer Super Off-Peak	33,496	169,305	33,528	58,288
			-	-	-	-
			-	-	-	-
3B	Customer	Summer Customer Charge-Prima	-	2,430,160	108,753	432,674
3B	Customer	Non-Summer Customer Charge-P	-	2,430,160	108,753	432,674
3B	Customer	Summer Customer Charge-Secon	-	2,430,160	108,753	432,674
3B	Customer	Non-Summer Customer Charge-S	-	2,430,160	108,753	432,674
3B	Demand	Primary- Summer kW	-	2,430,160	108,753	432,674
3B	Demand	Primary- Non- Summer kW	-	2,430,160	108,753	432,674
3B	Demand	Secondary- Summer kW	-	2,430,160	108,753	432,674
3B	Demand	Secondary- Non- Summer kW	-	2,430,160	108,753	432,674
3B	Energy	Primary Summer On-Peak	-	2,430,160	108,753	432,674
3B	Energy	Primary Summer Off-Peak	-	2,430,160	108,753	432,674
3B	Energy	Primary Summer Super Off-Peak	-	2,430,160	108,753	432,674
3B	Energy	Primary Non-Summer On-Peak	-	2,430,160	108,753	432,674
3B	Energy	Primary Non-Summer Off-Peak	-	2,430,160	108,753	432,674
3B	Energy	Primary Non-Summer Super Off-P	-	2,430,160	108,753	432,674
3B	Energy	Secondary Summer On-Peak	-	2,430,160	108,753	432,674
3B	Energy	Secondary Summer Off-Peak	-	2,430,160	108,753	432,674
3B	Energy	Secondary Summer Super Off-Pea	-	2,430,160	108,753	432,674
3B	Energy	Secondary Non-Summer On-Peak	-	2,430,160	108,753	432,674
3B	Energy	Secondary Non-Summer Off-Peak	-	2,430,160	108,753	432,674
3B	Energy	Secondary Non-Summer Super Of	-	2,430,160	108,753	432,674

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
3C	Customer	Summer Customer Charge-Prima	-	1,258,405	56,315	177,382
3C	Customer	Non-Summer Customer Charge-P	-	1,258,405	56,315	177,382
3C	Customer	Summer Customer Charge-Secon	-	1,258,405	56,315	177,382
3C	Customer	Non-Summer Customer Charge-S	-	1,258,405	56,315	177,382
3C	Demand	Primary- Summer kW	-	1,258,405	56,315	177,382
3C	Demand	Primary- Non- Summer kW	-	1,258,405	56,315	177,382
3C	Demand	Secondary- Summer kW	-	1,258,405	56,315	177,382
3C	Demand	Secondary- Non- Summer kW	-	1,258,405	56,315	177,382
3C	Energy	Primary Summer On-Peak	-	1,258,405	56,315	177,382
3C	Energy	Primary Summer Off-Peak	-	1,258,405	56,315	177,382
3C	Energy	Primary Summer Super Off-Peak	-	1,258,405	56,315	177,382
3C	Energy	Primary Non-Summer On-Peak	-	1,258,405	56,315	177,382
3C	Energy	Primary Non-Summer Off-Peak	-	1,258,405	56,315	177,382
3C	Energy	Primary Non-Summer Super Off-P	-	1,258,405	56,315	177,382
3C	Energy	Secondary Summer On-Peak	-	1,258,405	56,315	177,382
3C	Energy	Secondary Summer Off-Peak	-	1,258,405	56,315	177,382
3C	Energy	Secondary Summer Super Off-Pea	-	1,258,405	56,315	177,382
3C	Energy	Secondary Non-Summer On-Peak	-	1,258,405	56,315	177,382
3C	Energy	Secondary Non-Summer Off-Peak	-	1,258,405	56,315	177,382
3C	Energy	Secondary Non-Summer Super Of	-	1,258,405	56,315	177,382
3D	Customer	Summer Customer Charge-Prima	-	142,684	6,385	28,212
3D	Customer	Non-Summer Customer Charge-P	-	142,684	6,385	28,212
3D	Customer	Summer Customer Charge-Secon	-	142,684	6,385	28,212
3D	Customer	Non-Summer Customer Charge-S	-	142,684	6,385	28,212
3D	Demand	Primary- Summer kW	-	142,684	6,385	28,212
3D	Demand	Primary- Non- Summer kW	-	142,684	6,385	28,212
3D	Demand	Secondary- Summer kW	-	142,684	6,385	28,212
3D	Demand	Secondary- Non- Summer kW	-	142,684	6,385	28,212
3D	Energy	Primary Summer On-Peak	-	142,684	6,385	28,212
3D	Energy	Primary Summer Off-Peak	-	142,684	6,385	28,212
3D	Energy	Primary Summer Super Off-Peak	-	142,684	6,385	28,212
3D	Energy	Primary Non-Summer On-Peak	-	142,684	6,385	28,212
3D	Energy	Primary Non-Summer Off-Peak	-	142,684	6,385	28,212
3D	Energy	Primary Non-Summer Super Off-P	-	142,684	6,385	28,212
3D	Energy	Secondary Summer On-Peak	-	142,684	6,385	28,212
3D	Energy	Secondary Summer Off-Peak	-	142,684	6,385	28,212
3D	Energy	Secondary Summer Super Off-Pea	-	142,684	6,385	28,212
3D	Energy	Secondary Non-Summer On-Peak	-	142,684	6,385	28,212
3D	Energy	Secondary Non-Summer Off-Peak	-	142,684	6,385	28,212
3D	Energy	Secondary Non-Summer Super Of	-	142,684	6,385	28,212
3E	Customer	Summer Customer Charge-Prima	-	68,757	3,077	10,112
3E	Customer	Non-Summer Customer Charge-P	-	68,757	3,077	10,112
3E	Customer	Summer Customer Charge-Secon	-	68,757	3,077	10,112
3E	Customer	Non-Summer Customer Charge-S	-	68,757	3,077	10,112
3E	Demand	Primary- Summer kW	-	68,757	3,077	10,112
3E	Demand	Primary- Non- Summer kW	-	68,757	3,077	10,112
3E	Demand	Secondary- Summer kW	-	68,757	3,077	10,112
3E	Demand	Secondary- Non- Summer kW	-	68,757	3,077	10,112
3E	Energy	Primary Summer On-Peak	-	68,757	3,077	10,112
3E	Energy	Primary Summer Off-Peak	-	68,757	3,077	10,112
3E	Energy	Primary Summer Super Off-Peak	-	68,757	3,077	10,112

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
3E	Energy	Primary Non-Summer On-Peak	-	68,757	3,077	10,112
3E	Energy	Primary Non-Summer Off-Peak	-	68,757	3,077	10,112
3E	Energy	Primary Non-Summer Super Off-P	-	68,757	3,077	10,112
3E	Energy	Secondary Summer On-Peak	-	68,757	3,077	10,112
3E	Energy	Secondary Summer Off-Peak	-	68,757	3,077	10,112
3E	Energy	Secondary Summer Super Off-Pea	-	68,757	3,077	10,112
3E	Energy	Secondary Non-Summer On-Peak	-	68,757	3,077	10,112
3E	Energy	Secondary Non-Summer Off-Peak	-	68,757	3,077	10,112
3E	Energy	Secondary Non-Summer Super Of	-	68,757	3,077	10,112
3F	Customer	Summer Customer Charge	-	17,886	800	3,100
3F	Customer	Non-Summer Customer Charge	-	17,886	800	3,100
3F	Energy	Summer On-Peak	-	17,886	800	3,100
3F	Energy	Summer Off-Peak	-	17,886	800	3,100
3F	Energy	Non-Summer On-Peak	-	17,886	800	3,100
3F	Energy	Non-Summer Off-Peak	-	17,886	800	3,100
4B	Customer	Summer Customer Charge Primar	-	749,004	6,471	175,259
4B	Customer	Non-Summer Customer Charge P	-	749,004	6,471	175,259
4B	Customer	Summer Customer Charge Secon	-	749,004	6,471	175,259
4B	Customer	Non-Summer Customer Charge S	-	749,004	6,471	175,259

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
4B	Customer	Summer Customer Charge Substa	-	749,004	6,471	175,259
4B	Customer	Non-Summer Customer Charge S	-	749,004	6,471	175,259
4B	Customer	Summer Customer Charge Transr	-	749,004	6,471	175,259
4B	Customer	Non-Summer Customer Charge T	-	749,004	6,471	175,259
4B	Demand	Primary Summer	-	749,004	6,471	175,259
4B	Demand	Primary Non-Summer	-	749,004	6,471	175,259
4B	Demand	Secondary Summer	-	749,004	6,471	175,259
4B	Demand	Secondary Non-Summer	-	749,004	6,471	175,259
4B	Demand	Substation Summer	-	749,004	6,471	175,259
4B	Demand	Substation Non-Summer	-	749,004	6,471	175,259
4B	Demand	Transmission Summer	-	749,004	6,471	175,259
4B	Demand	Transmission Non-Summer	-	749,004	6,471	175,259
4B	Energy	Summer On-Peak Primary	-	749,004	6,471	175,259
4B	Energy	Summer Off-Peak Primary	-	749,004	6,471	175,259
4B	Energy	Summer Super Off-Peak Primary	-	749,004	6,471	175,259
4B	Energy	Non-Summer On-Peak Primary	-	749,004	6,471	175,259
4B	Energy	Non-Summer Off-Peak Primary	-	749,004	6,471	175,259
4B	Energy	Non-Summer Super Off-Peak Prir	-	749,004	6,471	175,259
4B	Energy	Summer On-Peak Secondary	-	749,004	6,471	175,259
4B	Energy	Summer Off-Peak Secondary	-	749,004	6,471	175,259
4B	Energy	Summer Super Off-Peak Seconda	-	749,004	6,471	175,259
4B	Energy	Non-Summer On-Peak Secondary	-	749,004	6,471	175,259
4B	Energy	Non-Summer Off-Peak Secondary	-	749,004	6,471	175,259
4B	Energy	Non-Summer Super Off-Peak Sec	-	749,004	6,471	175,259
4B	Energy	Summer On-Peak Substation	-	749,004	6,471	175,259
4B	Energy	Summer Off-Peak Substation	-	749,004	6,471	175,259
4B	Energy	Summer Super Off-Peak Substatic	-	749,004	6,471	175,259
4B	Energy	Non-Summer On-Peak Substation	-	749,004	6,471	175,259
4B	Energy	Non-Summer Off-Peak Substation	-	749,004	6,471	175,259
4B	Energy	Non-Summer Super Off-Peak Sub	-	749,004	6,471	175,259
4B	Energy	Summer On-Peak Transmission	-	749,004	6,471	175,259
4B	Energy	Summer Off-Peak Transmission	-	749,004	6,471	175,259
4B	Energy	Summer Super Off-Peak Transmis	-	749,004	6,471	175,259
4B	Energy	Non-Summer On-Peak Transmissi	-	749,004	6,471	175,259
4B	Energy	Non-Summer Off-Peak Transmiss	-	749,004	6,471	175,259
4B	Energy	Non-Summer Super Off-Peak Tra	-	749,004	6,471	175,259
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	-	43,604	1,951	2,881
10A	Customer	Non-Summer Customer Charge	-	43,604	1,951	2,881
10A	Energy	Summer	-	43,604	1,951	2,881
10A	Energy	Non-Summer	-	43,604	1,951	2,881
10B	Customer	Summer Customer Charge	-	225,241	10,080	14,884
10B	Customer	Summer Meter Charge	-	225,241	10,080	14,884

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
10B	Customer	Non-Summer Customer Charge	-	225,241	10,080	14,884
10B	Customer	Non-Summer Meter Charge	-	225,241	10,080	14,884
10B	Energy	Summer On-Peak	-	225,241	10,080	14,884
10B	Energy	Summer Off-Peak	-	225,241	10,080	14,884
10B	Energy	Summer Super Off-Peak	-	225,241	10,080	14,884
10B	Energy	Non-Summer On-Peak	-	225,241	10,080	14,884
10B	Energy	Non-Summer Off-Peak	-	225,241	10,080	14,884
10B	Energy	Non-Summer Super Off-Peak	-	225,241	10,080	14,884
11B	Customer	Summer Customer Charge	-	140,665	1,215	1,794
11B	Customer	Non-Summer Customer Charge	-	140,665	1,215	1,794
11B	Energy	Summer On-Peak	-	140,665	1,215	1,794
11B	Energy	Summer Off-Peak	-	140,665	1,215	1,794
11B	Energy	Summer Super Off-Peak	-	140,665	1,215	1,794
11B	Energy	Non-Summer On-Peak	-	140,665	1,215	1,794
11B	Energy	Non-Summer Off-Peak	-	140,665	1,215	1,794
11B	Energy	Non-Summer Super Off-Peak	-	140,665	1,215	1,794
11b-TOD	Customer	Summer Customer Charge	-	331,854	2,867	4,234
11b-TOD	Customer	Non-Summer Customer Charge	-	331,854	2,867	4,234
11b-TOD	Energy	Summer On-Peak	-	331,854	2,867	4,234
11b-TOD	Energy	Summer Off-Peak	-	331,854	2,867	4,234

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
11b-TOD	Energy	Summer Super Off-Peak	-	331,854	2,867	4,234
11b-TOD	Energy	Non-Summer On-Peak	-	331,854	2,867	4,234
11b-TOD	Energy	Non-Summer Off-Peak	-	331,854	2,867	4,234
11b-TOD	Energy	Non-Summer Super Off-Peak	-	331,854	2,867	4,234
15B	Customer	Summer Customer Charge	-	7,083	61	90
15B	Customer	Non-Summer Customer Charge	-	7,083	61	90
15B	Demand	Summer	-	7,083	61	90
15B	Demand	Non-Summer	-	7,083	61	90
15B	Demand	Summer Contract Capacity	-	7,083	61	90
15B	Demand	Non-Summer Contract Capacity	-	7,083	61	90
15B	Energy	Summer On-Peak	-	7,083	61	90
15B	Energy	Summer Off-Peak	-	7,083	61	90
15B	Energy	Summer Super Off-Peak	-	7,083	61	90
15B	Energy	Non-Summer On-Peak	-	7,083	61	90
15B	Energy	Non-Summer Off-Peak	-	7,083	61	90
15B	Energy	Non-Summer Super Off-Peak	-	7,083	61	90
30B	Customer	Summer Customer Charge	-	4,688	40	60
30B	Customer	Non-Summer Customer Charge	-	4,688	40	60
30B	Demand	Summer	-	4,688	40	60
30B	Demand	Non-Summer	-	4,688	40	60
30B	Energy	Summer On-Peak	-	4,688	40	60
30B	Energy	Summer Off-Peak	-	4,688	40	60
30B	Energy	Summer Super Off-Peak	-	4,688	40	60
30B	Energy	Non-Summer On-Peak	-	4,688	40	60
30B	Energy	Non-Summer Off-Peak	-	4,688	40	60
30B	Energy	Non-Summer Super Off-Peak	-	4,688	40	60
33B	Customer	Summer Customer Charge	-	144,974	1,252	1,849
33B	Customer	Non-Summer Customer Charge	-	144,974	1,252	1,849
33B	Demand	Summer	-	144,974	1,252	1,849
33B	Demand	Non-Summer	-	144,974	1,252	1,849
33B	Energy	Summer On-Peak	-	144,974	1,252	1,849
33B	Energy	Summer Off-Peak	-	144,974	1,252	1,849
33B	Energy	Summer Super Off-Peak	-	144,974	1,252	1,849
33B	Energy	Non-Summer On-Peak	-	144,974	1,252	1,849
33B	Energy	Non-Summer Off-Peak	-	144,974	1,252	1,849
33B	Energy	Non-Summer Super Off-Peak	-	144,974	1,252	1,849
35B	Customer	Summer Customer Charge	-	24,638	213	314
35B	Customer	Non-Summer Customer Charge	-	24,638	213	314
35B	Demand	Summer	-	24,638	213	314
35B	Demand	Non-Summer	-	24,638	213	314
35B	Energy	Summer On-Peak	-	24,638	213	314
35B	Energy	Summer Off-Peak	-	24,638	213	314
35B	Energy	Summer Super Off-Peak	-	24,638	213	314
35B	Energy	Non-Summer On-Peak	-	24,638	213	314
35B	Energy	Non-Summer Off-Peak	-	24,638	213	314
35B	Energy	Non-Summer Super Off-Peak	-	24,638	213	314
36B	Customer	Summer Customer Charge	-	4,413	38	56

Schedule	DEC Component	Rate Component	Customer Services	Customer Meters	Customer Meter Reading	Customer Billing & Collections
36B	Customer	Non-Summer Customer Charge	-	4,413	38	56
36B	Demand	Summer Contribution to Producti	-	4,413	38	56
36B	Demand	Summer Transmission Demand C	-	4,413	38	56
36B	Demand	Non-Summer Contribution to Pro	-	4,413	38	56
36B	Demand	Non-Summer Transmission Dema	-	4,413	38	56
36B	Energy	Summer Energy Related Non-Fue	-	4,413	38	56
36B	Energy	Non-Summer Energy Related Nor	-	4,413	38	56
			-	-	-	-
			-	-	-	-

Total Banded Rev

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
1A	Customer	Summer Customer Charge	-	18,884,695	99,786,539	36,448,983
1A	Customer	Non-Summer Customer Charge	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 1 Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 2 Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 3 Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 1 Non-Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 2 Non-Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Block 3 Non-Summer	-	18,884,695	99,786,539	36,448,983
1A	Energy	Summer Whole House EV Rate	-	18,884,695	99,786,539	36,448,983
1A	Energy	Non-Summer Whole House EV Ra	-	18,884,695	99,786,539	36,448,983
1A-Low In	Customer	Summer Customer Charge	-	4,219,065	22,293,499	8,143,136
1A-Low In	Customer	Non-Summer Customer Charge	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 1 Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 2 Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 3 Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 1 Non-Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 2 Non-Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Block 3 Non-Summer	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Summer Whole House EV Rate	-	4,219,065	22,293,499	8,143,136
1A-Low In	Energy	Non-Summer Whole House EV Ra	-	4,219,065	22,293,499	8,143,136
			-	-	-	-
1B-TOD	Customer	Summer Customer Charge	-	589,341	2,148,996	784,963
1B-TOD	Customer	Non-Summer Customer Charge	-	589,341	2,148,996	784,963
1B-TOD	Customer	Summer Meter Charge	-	589,341	2,148,996	784,963
1B-TOD	Customer	Non-Summer Meter Charge	-	589,341	2,148,996	784,963
1B-TOD	Energy	Summer On-Peak	-	589,341	2,148,996	784,963
1B-TOD	Energy	Summer Off-Peak	-	589,341	2,148,996	784,963
1B-TOD	Energy	Summer Super Off-Peak	-	589,341	2,148,996	784,963
1B-TOD	Energy	Non-Summer On-Peak	-	589,341	2,148,996	784,963
1B-TOD	Energy	Non-Summer Off-Peak	-	589,341	2,148,996	784,963
1B-TOD	Energy	Non-Summer Super Off-Peak	-	589,341	2,148,996	784,963
			-	-	-	-
			-	-	-	-
2A	Customer	Summer Customer Charge	-	3,211,605	29,997,881	10,957,312
2A	Customer	Non-Summer Customer Charge	-	3,211,605	29,997,881	10,957,312
2A	Energy	Summer	-	3,211,605	29,997,881	10,957,312
2A	Energy	Non-Summer	-	3,211,605	29,997,881	10,957,312
			-	-	-	-
			-	-	-	-
2B-TOD	Customer	Summer Customer Charge	-	52,757	629,116	229,797
2B-TOD	Customer	Summer Meter Charge	-	52,757	629,116	229,797
2B-TOD	Customer	Non-Summer Customer Charge	-	52,757	629,116	229,797
2B-TOD	Customer	Non-Summer Meter Charge	-	52,757	629,116	229,797
2B-TOD	Energy	Summer On-Peak	-	52,757	629,116	229,797
2B-TOD	Energy	Summer Off-Peak	-	52,757	629,116	229,797
2B-TOD	Energy	Summer Super Off-Peak	-	52,757	629,116	229,797
2B-TOD	Energy	Non-Summer On-Peak	-	52,757	629,116	229,797

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand	**Total Banded Rev**
2B-TOD	Energy	Non-Summer Off-Peak	-	52,757	629,116	229,797	
2B-TOD	Energy	Non-Summer Super Off-Peak	-	52,757	629,116	229,797	
			-	-	-	-	
			-	-	-	-	
3B	Customer	Summer Customer Charge-Prima	-	1,014,842	42,492,088	15,521,065	
3B	Customer	Non-Summer Customer Charge-P	-	1,014,842	42,492,088	15,521,065	
3B	Customer	Summer Customer Charge-Secon	-	1,014,842	42,492,088	15,521,065	
3B	Customer	Non-Summer Customer Charge-S	-	1,014,842	42,492,088	15,521,065	
3B	Demand	Primary- Summer kW	-	1,014,842	42,492,088	15,521,065	
3B	Demand	Primary- Non- Summer kW	-	1,014,842	42,492,088	15,521,065	
3B	Demand	Secondary- Summer kW	-	1,014,842	42,492,088	15,521,065	
3B	Demand	Secondary- Non- Summer kW	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Summer On-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Summer Off-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Summer Super Off-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Non-Summer On-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Non-Summer Off-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Primary Non-Summer Super Off-P	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Summer On-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Summer Off-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Summer Super Off-Pea	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Non-Summer On-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Non-Summer Off-Peak	-	1,014,842	42,492,088	15,521,065	
3B	Energy	Secondary Non-Summer Super Of	-	1,014,842	42,492,088	15,521,065	

Total Banded Rev

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
3C	Customer	Summer Customer Charge-Primar	-	320,537	11,208,190	4,094,010
3C	Customer	Non-Summer Customer Charge-P	-	320,537	11,208,190	4,094,010
3C	Customer	Summer Customer Charge-Secon	-	320,537	11,208,190	4,094,010
3C	Customer	Non-Summer Customer Charge-S	-	320,537	11,208,190	4,094,010
3C	Demand	Primary- Summer kW	-	320,537	11,208,190	4,094,010
3C	Demand	Primary- Non- Summer kW	-	320,537	11,208,190	4,094,010
3C	Demand	Secondary- Summer kW	-	320,537	11,208,190	4,094,010
3C	Demand	Secondary- Non- Summer kW	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Summer On-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Summer Off-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Summer Super Off-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Non-Summer On-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Non-Summer Off-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Primary Non-Summer Super Off-P	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Summer On-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Summer Off-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Summer Super Off-Pea	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Non-Summer On-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Non-Summer Off-Peak	-	320,537	11,208,190	4,094,010
3C	Energy	Secondary Non-Summer Super Of	-	320,537	11,208,190	4,094,010
3D	Customer	Summer Customer Charge-Primar	-	74,462	2,926,700	1,069,034
3D	Customer	Non-Summer Customer Charge-P	-	74,462	2,926,700	1,069,034
3D	Customer	Summer Customer Charge-Secon	-	74,462	2,926,700	1,069,034
3D	Customer	Non-Summer Customer Charge-S	-	74,462	2,926,700	1,069,034
3D	Demand	Primary- Summer kW	-	74,462	2,926,700	1,069,034
3D	Demand	Primary- Non- Summer kW	-	74,462	2,926,700	1,069,034
3D	Demand	Secondary- Summer kW	-	74,462	2,926,700	1,069,034
3D	Demand	Secondary- Non- Summer kW	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Summer On-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Summer Off-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Summer Super Off-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Non-Summer On-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Non-Summer Off-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Primary Non-Summer Super Off-P	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Summer On-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Summer Off-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Summer Super Off-Pea	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Non-Summer On-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Non-Summer Off-Peak	-	74,462	2,926,700	1,069,034
3D	Energy	Secondary Non-Summer Super Of	-	74,462	2,926,700	1,069,034
3E	Customer	Summer Customer Charge-Primar	-	19,144	684,852	250,155
3E	Customer	Non-Summer Customer Charge-P	-	19,144	684,852	250,155
3E	Customer	Summer Customer Charge-Secon	-	19,144	684,852	250,155
3E	Customer	Non-Summer Customer Charge-S	-	19,144	684,852	250,155
3E	Demand	Primary- Summer kW	-	19,144	684,852	250,155
3E	Demand	Primary- Non- Summer kW	-	19,144	684,852	250,155
3E	Demand	Secondary- Summer kW	-	19,144	684,852	250,155
3E	Demand	Secondary- Non- Summer kW	-	19,144	684,852	250,155
3E	Energy	Primary Summer On-Peak	-	19,144	684,852	250,155
3E	Energy	Primary Summer Off-Peak	-	19,144	684,852	250,155
3E	Energy	Primary Summer Super Off-Peak	-	19,144	684,852	250,155

Total Banded Rev

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
3E	Energy	Primary Non-Summer On-Peak	-	19,144	684,852	250,155
3E	Energy	Primary Non-Summer Off-Peak	-	19,144	684,852	250,155
3E	Energy	Primary Non-Summer Super Off-P	-	19,144	684,852	250,155
3E	Energy	Secondary Summer On-Peak	-	19,144	684,852	250,155
3E	Energy	Secondary Summer Off-Peak	-	19,144	684,852	250,155
3E	Energy	Secondary Summer Super Off-Pea	-	19,144	684,852	250,155
3E	Energy	Secondary Non-Summer On-Peak	-	19,144	684,852	250,155
3E	Energy	Secondary Non-Summer Off-Peak	-	19,144	684,852	250,155
3E	Energy	Secondary Non-Summer Super Of	-	19,144	684,852	250,155
3F	Customer	Summer Customer Charge	-	6,635	225,252	82,278
3F	Customer	Non-Summer Customer Charge	-	6,635	225,252	82,278
3F	Energy	Summer On-Peak	-	6,635	225,252	82,278
3F	Energy	Summer Off-Peak	-	6,635	225,252	82,278
3F	Energy	Non-Summer On-Peak	-	6,635	225,252	82,278
3F	Energy	Non-Summer Off-Peak	-	6,635	225,252	82,278
4B	Customer	Summer Customer Charge Primar	-	678,145	26,476,301	9,670,986
4B	Customer	Non-Summer Customer Charge P	-	678,145	26,476,301	9,670,986
4B	Customer	Summer Customer Charge Secon	-	678,145	26,476,301	9,670,986
4B	Customer	Non-Summer Customer Charge S	-	678,145	26,476,301	9,670,986

Total Banded Rev

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
4B	Customer	Summer Customer Charge Substa	-	678,145	26,476,301	9,670,986
4B	Customer	Non-Summer Customer Charge Su	-	678,145	26,476,301	9,670,986
4B	Customer	Summer Customer Charge Transn	-	678,145	26,476,301	9,670,986
4B	Customer	Non-Summer Customer Charge Tr	-	678,145	26,476,301	9,670,986
4B	Demand	Primary Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Primary Non-Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Secondary Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Secondary Non-Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Substation Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Substation Non-Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Transmission Summer	-	678,145	26,476,301	9,670,986
4B	Demand	Transmission Non-Summer	-	678,145	26,476,301	9,670,986
4B	Energy	Summer On-Peak Primary	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Off-Peak Primary	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Super Off-Peak Primary	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer On-Peak Primary	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Off-Peak Primary	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Super Off-Peak Prin	-	678,145	26,476,301	9,670,986
4B	Energy	Summer On-Peak Secondary	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Off-Peak Secondary	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Super Off-Peak Seconda	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer On-Peak Secondary	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Off-Peak Secondary	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Super Off-Peak Sec	-	678,145	26,476,301	9,670,986
4B	Energy	Summer On-Peak Substation	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Off-Peak Substation	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Super Off-Peak Substatic	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer On-Peak Substation	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Off-Peak Substatior	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Super Off-Peak Sub	-	678,145	26,476,301	9,670,986
4B	Energy	Summer On-Peak Transmission	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Off-Peak Transmission	-	678,145	26,476,301	9,670,986
4B	Energy	Summer Super Off-Peak Transmis	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer On-Peak Transmissi	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Off-Peak Transmiss	-	678,145	26,476,301	9,670,986
4B	Energy	Non-Summer Super Off-Peak Tra	-	678,145	26,476,301	9,670,986
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	-	4,803	106,381	38,858
10A	Customer	Non-Summer Customer Charge	-	4,803	106,381	38,858
10A	Energy	Summer	-	4,803	106,381	38,858
10A	Energy	Non-Summer	-	4,803	106,381	38,858
10B	Customer	Summer Customer Charge	-	24,809	549,517	200,722
10B	Customer	Summer Meter Charge	-	24,809	549,517	200,722

					Total Banded Rev	
Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
10B	Customer	Non-Summer Customer Charge	-	24,809	549,517	200,722
10B	Customer	Non-Summer Meter Charge	-	24,809	549,517	200,722
10B	Energy	Summer On-Peak	-	24,809	549,517	200,722
10B	Energy	Summer Off-Peak	-	24,809	549,517	200,722
10B	Energy	Summer Super Off-Peak	-	24,809	549,517	200,722
10B	Energy	Non-Summer On-Peak	-	24,809	549,517	200,722
10B	Energy	Non-Summer Off-Peak	-	24,809	549,517	200,722
10B	Energy	Non-Summer Super Off-Peak	-	24,809	549,517	200,722
11B	Customer	Summer Customer Charge	-	30,574	530,442	193,754
11B	Customer	Non-Summer Customer Charge	-	30,574	530,442	193,754
11B	Energy	Summer On-Peak	-	30,574	530,442	193,754
11B	Energy	Summer Off-Peak	-	30,574	530,442	193,754
11B	Energy	Summer Super Off-Peak	-	30,574	530,442	193,754
11B	Energy	Non-Summer On-Peak	-	30,574	530,442	193,754
11B	Energy	Non-Summer Off-Peak	-	30,574	530,442	193,754
11B	Energy	Non-Summer Super Off-Peak	-	30,574	530,442	193,754
11b-TOD	Customer	Summer Customer Charge	-	72,130	1,251,410	457,102
11b-TOD	Customer	Non-Summer Customer Charge	-	72,130	1,251,410	457,102
11b-TOD	Energy	Summer On-Peak	-	72,130	1,251,410	457,102
11b-TOD	Energy	Summer Off-Peak	-	72,130	1,251,410	457,102

Total Banded Rev

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand
11b-TOD	Energy	Summer Super Off-Peak	-	72,130	1,251,410	457,102
11b-TOD	Energy	Non-Summer On-Peak	-	72,130	1,251,410	457,102
11b-TOD	Energy	Non-Summer Off-Peak	-	72,130	1,251,410	457,102
11b-TOD	Energy	Non-Summer Super Off-Peak	-	72,130	1,251,410	457,102
15B	Customer	Summer Customer Charge	-	73,956	2,352,411	859,264
15B	Customer	Non-Summer Customer Charge	-	73,956	2,352,411	859,264
15B	Demand	Summer	-	73,956	2,352,411	859,264
15B	Demand	Non-Summer	-	73,956	2,352,411	859,264
15B	Demand	Summer Contract Capacity	-	73,956	2,352,411	859,264
15B	Demand	Non-Summer Contract Capacity	-	73,956	2,352,411	859,264
15B	Energy	Summer On-Peak	-	73,956	2,352,411	859,264
15B	Energy	Summer Off-Peak	-	73,956	2,352,411	859,264
15B	Energy	Summer Super Off-Peak	-	73,956	2,352,411	859,264
15B	Energy	Non-Summer On-Peak	-	73,956	2,352,411	859,264
15B	Energy	Non-Summer Off-Peak	-	73,956	2,352,411	859,264
15B	Energy	Non-Summer Super Off-Peak	-	73,956	2,352,411	859,264
30B	Customer	Summer Customer Charge	-	486,181	16,047,254	5,861,573
30B	Customer	Non-Summer Customer Charge	-	486,181	16,047,254	5,861,573
30B	Demand	Summer	-	486,181	16,047,254	5,861,573
30B	Demand	Non-Summer	-	486,181	16,047,254	5,861,573
30B	Energy	Summer On-Peak	-	486,181	16,047,254	5,861,573
30B	Energy	Summer Off-Peak	-	486,181	16,047,254	5,861,573
30B	Energy	Summer Super Off-Peak	-	486,181	16,047,254	5,861,573
30B	Energy	Non-Summer On-Peak	-	486,181	16,047,254	5,861,573
30B	Energy	Non-Summer Off-Peak	-	486,181	16,047,254	5,861,573
30B	Energy	Non-Summer Super Off-Peak	-	486,181	16,047,254	5,861,573
33B	Customer	Summer Customer Charge	-	29,345	615,350	224,769
33B	Customer	Non-Summer Customer Charge	-	29,345	615,350	224,769
33B	Demand	Summer	-	29,345	615,350	224,769
33B	Demand	Non-Summer	-	29,345	615,350	224,769
33B	Energy	Summer On-Peak	-	29,345	615,350	224,769
33B	Energy	Summer Off-Peak	-	29,345	615,350	224,769
33B	Energy	Summer Super Off-Peak	-	29,345	615,350	224,769
33B	Energy	Non-Summer On-Peak	-	29,345	615,350	224,769
33B	Energy	Non-Summer Off-Peak	-	29,345	615,350	224,769
33B	Energy	Non-Summer Super Off-Peak	-	29,345	615,350	224,769
35B	Customer	Summer Customer Charge	-	213,585	7,098,221	2,592,764
35B	Customer	Non-Summer Customer Charge	-	213,585	7,098,221	2,592,764
35B	Demand	Summer	-	213,585	7,098,221	2,592,764
35B	Demand	Non-Summer	-	213,585	7,098,221	2,592,764
35B	Energy	Summer On-Peak	-	213,585	7,098,221	2,592,764
35B	Energy	Summer Off-Peak	-	213,585	7,098,221	2,592,764
35B	Energy	Summer Super Off-Peak	-	213,585	7,098,221	2,592,764
35B	Energy	Non-Summer On-Peak	-	213,585	7,098,221	2,592,764
35B	Energy	Non-Summer Off-Peak	-	213,585	7,098,221	2,592,764
35B	Energy	Non-Summer Super Off-Peak	-	213,585	7,098,221	2,592,764
36B	Customer	Summer Customer Charge	-	928,272	23,974,090	-

Schedule	DEC Component	Rate Component	Customer Service & Info	Customer Other	Demand Production	Storage-Production-Demand	**Total Banded Rev**
36B	Customer	Non-Summer Customer Charge	-	928,272	23,974,090	-	
36B	Demand	Summer Contribution to Producti	-	928,272	23,974,090	-	
36B	Demand	Summer Transmission Demand Cl	-	928,272	23,974,090	-	
36B	Demand	Non-Summer Contribution to Pro	-	928,272	23,974,090	-	
36B	Demand	Non-Summer Transmission Dema	-	928,272	23,974,090	-	
36B	Energy	Summer Energy Related Non-Fue	-	928,272	23,974,090	-	
36B	Energy	Non-Summer Energy Related Nor	-	928,272	23,974,090	-	
			-	-	-	-	
			-	-	-	-	

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
1A	Customer	Summer Customer Charge	24,365,299	878,513	2,170,652	-
1A	Customer	Non-Summer Customer Charge	24,365,299	878,513	2,170,652	-
1A	Energy	Block 1 Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Block 2 Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Block 3 Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Block 1 Non-Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Block 2 Non-Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Block 3 Non-Summer	24,365,299	878,513	2,170,652	-
1A	Energy	Summer Whole House EV Rate	24,365,299	878,513	2,170,652	-
1A	Energy	Non-Summer Whole House EV Ra	24,365,299	878,513	2,170,652	-
1A-Low In	Customer	Summer Customer Charge	5,443,498	196,270	484,950	-
1A-Low In	Customer	Non-Summer Customer Charge	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 1 Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 2 Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 3 Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 1 Non-Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 2 Non-Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Block 3 Non-Summer	5,443,498	196,270	484,950	-
1A-Low In	Energy	Summer Whole House EV Rate	5,443,498	196,270	484,950	-
1A-Low In	Energy	Non-Summer Whole House EV Ra	5,443,498	196,270	484,950	-
			-	-	-	-
1B-TOD	Customer	Summer Customer Charge	517,016	19,418	47,979	-
1B-TOD	Customer	Non-Summer Customer Charge	517,016	19,418	47,979	-
1B-TOD	Customer	Summer Meter Charge	517,016	19,418	47,979	-
1B-TOD	Customer	Non-Summer Meter Charge	517,016	19,418	47,979	-
1B-TOD	Energy	Summer On-Peak	517,016	19,418	47,979	-
1B-TOD	Energy	Summer Off-Peak	517,016	19,418	47,979	-
1B-TOD	Energy	Summer Super Off-Peak	517,016	19,418	47,979	-
1B-TOD	Energy	Non-Summer On-Peak	517,016	19,418	47,979	-
1B-TOD	Energy	Non-Summer Off-Peak	517,016	19,418	47,979	-
1B-TOD	Energy	Non-Summer Super Off-Peak	517,016	19,418	47,979	-
			-	-	-	-
			-	-	-	-
2A	Customer	Summer Customer Charge	7,181,769	289,859	716,191	-
2A	Customer	Non-Summer Customer Charge	7,181,769	289,859	716,191	-
2A	Energy	Summer	7,181,769	289,859	716,191	-
2A	Energy	Non-Summer	7,181,769	289,859	716,191	-
			-	-	-	-
			-	-	-	-
2B-TOD	Customer	Summer Customer Charge	122,100	6,140	15,170	-
2B-TOD	Customer	Summer Meter Charge	122,100	6,140	15,170	-
2B-TOD	Customer	Non-Summer Customer Charge	122,100	6,140	15,170	-
2B-TOD	Customer	Non-Summer Meter Charge	122,100	6,140	15,170	-
2B-TOD	Energy	Summer On-Peak	122,100	6,140	15,170	-
2B-TOD	Energy	Summer Off-Peak	122,100	6,140	15,170	-
2B-TOD	Energy	Summer Super Off-Peak	122,100	6,140	15,170	-
2B-TOD	Energy	Non-Summer On-Peak	122,100	6,140	15,170	-

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
2B-TOD	Energy	Non-Summer Off-Peak	122,100	6,140	15,170	-
2B-TOD	Energy	Non-Summer Super Off-Peak	122,100	6,140	15,170	-
			-	-	-	-
			-	-	-	-
3B	Customer	Summer Customer Charge-Prima	10,311,049	332,119	820,607	-
3B	Customer	Non-Summer Customer Charge-P	10,311,049	332,119	820,607	-
3B	Customer	Summer Customer Charge-Secon	10,311,049	332,119	820,607	-
3B	Customer	Non-Summer Customer Charge-S	10,311,049	332,119	820,607	-
3B	Demand	Primary- Summer kW	10,311,049	332,119	820,607	-
3B	Demand	Primary- Non- Summer kW	10,311,049	332,119	820,607	-
3B	Demand	Secondary- Summer kW	10,311,049	332,119	820,607	-
3B	Demand	Secondary- Non- Summer kW	10,311,049	332,119	820,607	-
3B	Energy	Primary Summer On-Peak	10,311,049	332,119	820,607	-
3B	Energy	Primary Summer Off-Peak	10,311,049	332,119	820,607	-
3B	Energy	Primary Summer Super Off-Peak	10,311,049	332,119	820,607	-
3B	Energy	Primary Non-Summer On-Peak	10,311,049	332,119	820,607	-
3B	Energy	Primary Non-Summer Off-Peak	10,311,049	332,119	820,607	-
3B	Energy	Primary Non-Summer Super Off-P	10,311,049	332,119	820,607	-
3B	Energy	Secondary Summer On-Peak	10,311,049	332,119	820,607	-
3B	Energy	Secondary Summer Off-Peak	10,311,049	332,119	820,607	-
3B	Energy	Secondary Summer Super Off-Pea	10,311,049	332,119	820,607	-
3B	Energy	Secondary Non-Summer On-Peak	10,311,049	332,119	820,607	-
3B	Energy	Secondary Non-Summer Off-Peak	10,311,049	332,119	820,607	-
3B	Energy	Secondary Non-Summer Super Of	10,311,049	332,119	820,607	-

			Revenue by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
3C	Customer	Summer Customer Charge-Primar	2,531,883	119,417	295,057	-
3C	Customer	Non-Summer Customer Charge-P	2,531,883	119,417	295,057	-
3C	Customer	Summer Customer Charge-Secon	2,531,883	119,417	295,057	-
3C	Customer	Non-Summer Customer Charge-S	2,531,883	119,417	295,057	-
3C	Demand	Primary- Summer kW	2,531,883	119,417	295,057	-
3C	Demand	Primary- Non- Summer kW	2,531,883	119,417	295,057	-
3C	Demand	Secondary- Summer kW	2,531,883	119,417	295,057	-
3C	Demand	Secondary- Non- Summer kW	2,531,883	119,417	295,057	-
3C	Energy	Primary Summer On-Peak	2,531,883	119,417	295,057	-
3C	Energy	Primary Summer Off-Peak	2,531,883	119,417	295,057	-
3C	Energy	Primary Summer Super Off-Peak	2,531,883	119,417	295,057	-
3C	Energy	Primary Non-Summer On-Peak	2,531,883	119,417	295,057	-
3C	Energy	Primary Non-Summer Off-Peak	2,531,883	119,417	295,057	-
3C	Energy	Primary Non-Summer Super Off-P	2,531,883	119,417	295,057	-
3C	Energy	Secondary Summer On-Peak	2,531,883	119,417	295,057	-
3C	Energy	Secondary Summer Off-Peak	2,531,883	119,417	295,057	-
3C	Energy	Secondary Summer Super Off-Pea	2,531,883	119,417	295,057	-
3C	Energy	Secondary Non-Summer On-Peak	2,531,883	119,417	295,057	-
3C	Energy	Secondary Non-Summer Off-Peak	2,531,883	119,417	295,057	-
3C	Energy	Secondary Non-Summer Super Of	2,531,883	119,417	295,057	-
3D	Customer	Summer Customer Charge-Primar	729,815	23,510	58,090	-
3D	Customer	Non-Summer Customer Charge-P	729,815	23,510	58,090	-
3D	Customer	Summer Customer Charge-Secon	729,815	23,510	58,090	-
3D	Customer	Non-Summer Customer Charge-S	729,815	23,510	58,090	-
3D	Demand	Primary- Summer kW	729,815	23,510	58,090	-
3D	Demand	Primary- Non- Summer kW	729,815	23,510	58,090	-
3D	Demand	Secondary- Summer kW	729,815	23,510	58,090	-
3D	Demand	Secondary- Non- Summer kW	729,815	23,510	58,090	-
3D	Energy	Primary Summer On-Peak	729,815	23,510	58,090	-
3D	Energy	Primary Summer Off-Peak	729,815	23,510	58,090	-
3D	Energy	Primary Summer Super Off-Peak	729,815	23,510	58,090	-
3D	Energy	Primary Non-Summer On-Peak	729,815	23,510	58,090	-
3D	Energy	Primary Non-Summer Off-Peak	729,815	23,510	58,090	-
3D	Energy	Primary Non-Summer Super Off-P	729,815	23,510	58,090	-
3D	Energy	Secondary Summer On-Peak	729,815	23,510	58,090	-
3D	Energy	Secondary Summer Off-Peak	729,815	23,510	58,090	-
3D	Energy	Secondary Summer Super Off-Pea	729,815	23,510	58,090	-
3D	Energy	Secondary Non-Summer On-Peak	729,815	23,510	58,090	-
3D	Energy	Secondary Non-Summer Off-Peak	729,815	23,510	58,090	-
3D	Energy	Secondary Non-Summer Super Of	729,815	23,510	58,090	-
3E	Customer	Summer Customer Charge-Primar	166,282	7,369	18,207	-
3E	Customer	Non-Summer Customer Charge-P	166,282	7,369	18,207	-
3E	Customer	Summer Customer Charge-Secon	166,282	7,369	18,207	-
3E	Customer	Non-Summer Customer Charge-S	166,282	7,369	18,207	-
3E	Demand	Primary- Summer kW	166,282	7,369	18,207	-
3E	Demand	Primary- Non- Summer kW	166,282	7,369	18,207	-
3E	Demand	Secondary- Summer kW	166,282	7,369	18,207	-
3E	Demand	Secondary- Non- Summer kW	166,282	7,369	18,207	-
3E	Energy	Primary Summer On-Peak	166,282	7,369	18,207	-
3E	Energy	Primary Summer Off-Peak	166,282	7,369	18,207	-
3E	Energy	Primary Summer Super Off-Peak	166,282	7,369	18,207	-

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
3E	Energy	Primary Non-Summer On-Peak	166,282	7,369	18,207	-
3E	Energy	Primary Non-Summer Off-Peak	166,282	7,369	18,207	-
3E	Energy	Primary Non-Summer Super Off-P	166,282	7,369	18,207	-
3E	Energy	Secondary Summer On-Peak	166,282	7,369	18,207	-
3E	Energy	Secondary Summer Off-Peak	166,282	7,369	18,207	-
3E	Energy	Secondary Summer Super Off-Pea	166,282	7,369	18,207	-
3E	Energy	Secondary Non-Summer On-Peak	166,282	7,369	18,207	-
3E	Energy	Secondary Non-Summer Off-Peak	166,282	7,369	18,207	-
3E	Energy	Secondary Non-Summer Super Of	166,282	7,369	18,207	-
3F	Customer	Summer Customer Charge	51,249	4,129	10,202	-
3F	Customer	Non-Summer Customer Charge	51,249	4,129	10,202	-
3F	Energy	Summer On-Peak	51,249	4,129	10,202	-
3F	Energy	Summer Off-Peak	51,249	4,129	10,202	-
3F	Energy	Non-Summer On-Peak	51,249	4,129	10,202	-
3F	Energy	Non-Summer Off-Peak	51,249	4,129	10,202	-
4B	Customer	Summer Customer Charge Primar	6,365,934	182,456	450,816	-
4B	Customer	Non-Summer Customer Charge P	6,365,934	182,456	450,816	-
4B	Customer	Summer Customer Charge Secon	6,365,934	182,456	450,816	-
4B	Customer	Non-Summer Customer Charge S	6,365,934	182,456	450,816	-

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
4B	Customer	Summer Customer Charge Substa	6,365,934	182,456	450,816	-
4B	Customer	Non-Summer Customer Charge Su	6,365,934	182,456	450,816	-
4B	Customer	Summer Customer Charge Transn	6,365,934	182,456	450,816	-
4B	Customer	Non-Summer Customer Charge Tr	6,365,934	182,456	450,816	-
4B	Demand	Primary Summer	6,365,934	182,456	450,816	-
4B	Demand	Primary Non-Summer	6,365,934	182,456	450,816	-
4B	Demand	Secondary Summer	6,365,934	182,456	450,816	-
4B	Demand	Secondary Non-Summer	6,365,934	182,456	450,816	-
4B	Demand	Substation Summer	6,365,934	182,456	450,816	-
4B	Demand	Substation Non-Summer	6,365,934	182,456	450,816	-
4B	Demand	Transmission Summer	6,365,934	182,456	450,816	-
4B	Demand	Transmission Non-Summer	6,365,934	182,456	450,816	-
4B	Energy	Summer On-Peak Primary	6,365,934	182,456	450,816	-
4B	Energy	Summer Off-Peak Primary	6,365,934	182,456	450,816	-
4B	Energy	Summer Super Off-Peak Primary	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer On-Peak Primary	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Off-Peak Primary	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Super Off-Peak Prin	6,365,934	182,456	450,816	-
4B	Energy	Summer On-Peak Secondary	6,365,934	182,456	450,816	-
4B	Energy	Summer Off-Peak Secondary	6,365,934	182,456	450,816	-
4B	Energy	Summer Super Off-Peak Seconda	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer On-Peak Secondary	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Off-Peak Secondary	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Super Off-Peak Sec	6,365,934	182,456	450,816	-
4B	Energy	Summer On-Peak Substation	6,365,934	182,456	450,816	-
4B	Energy	Summer Off-Peak Substation	6,365,934	182,456	450,816	-
4B	Energy	Summer Super Off-Peak Substatic	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer On-Peak Substation	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Off-Peak Substatior	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Super Off-Peak Sub	6,365,934	182,456	450,816	-
4B	Energy	Summer On-Peak Transmission	6,365,934	182,456	450,816	-
4B	Energy	Summer Off-Peak Transmission	6,365,934	182,456	450,816	-
4B	Energy	Summer Super Off-Peak Transmis	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer On-Peak Transmissi	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Off-Peak Transmiss	6,365,934	182,456	450,816	-
4B	Energy	Non-Summer Super Off-Peak Tra	6,365,934	182,456	450,816	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	23,022	1,102	2,723	-
10A	Customer	Non-Summer Customer Charge	23,022	1,102	2,723	-
10A	Energy	Summer	23,022	1,102	2,723	-
10A	Energy	Non-Summer	23,022	1,102	2,723	-
10B	Customer	Summer Customer Charge	118,920	5,693	14,066	-
10B	Customer	Summer Meter Charge	118,920	5,693	14,066	-

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
10B	Customer	Non-Summer Customer Charge	118,920	5,693	14,066	-
10B	Customer	Non-Summer Meter Charge	118,920	5,693	14,066	-
10B	Energy	Summer On-Peak	118,920	5,693	14,066	-
10B	Energy	Summer Off-Peak	118,920	5,693	14,066	-
10B	Energy	Summer Super Off-Peak	118,920	5,693	14,066	-
10B	Energy	Non-Summer On-Peak	118,920	5,693	14,066	-
10B	Energy	Non-Summer Off-Peak	118,920	5,693	14,066	-
10B	Energy	Non-Summer Super Off-Peak	118,920	5,693	14,066	-
11B	Customer	Summer Customer Charge	154,701	12,117	29,939	-
11B	Customer	Non-Summer Customer Charge	154,701	12,117	29,939	-
11B	Energy	Summer On-Peak	154,701	12,117	29,939	-
11B	Energy	Summer Off-Peak	154,701	12,117	29,939	-
11B	Energy	Summer Super Off-Peak	154,701	12,117	29,939	-
11B	Energy	Non-Summer On-Peak	154,701	12,117	29,939	-
11B	Energy	Non-Summer Off-Peak	154,701	12,117	29,939	-
11B	Energy	Non-Summer Super Off-Peak	154,701	12,117	29,939	-
11b-TOD	Customer	Summer Customer Charge	364,967	28,586	70,632	-
11b-TOD	Customer	Non-Summer Customer Charge	364,967	28,586	70,632	-
11b-TOD	Energy	Summer On-Peak	364,967	28,586	70,632	-
11b-TOD	Energy	Summer Off-Peak	364,967	28,586	70,632	-

			Revenue by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
11b-TOD	Energy	Summer Super Off-Peak	364,967	28,586	70,632	-
11b-TOD	Energy	Non-Summer On-Peak	364,967	28,586	70,632	-
11b-TOD	Energy	Non-Summer Off-Peak	364,967	28,586	70,632	-
11b-TOD	Energy	Non-Summer Super Off-Peak	364,967	28,586	70,632	-
15B	Customer	Summer Customer Charge	573,228	-	-	-
15B	Customer	Non-Summer Customer Charge	573,228	-	-	-
15B	Demand	Summer	573,228	-	-	-
15B	Demand	Non-Summer	573,228	-	-	-
15B	Demand	Summer Contract Capacity	573,228	-	-	-
15B	Demand	Non-Summer Contract Capacity	573,228	-	-	-
15B	Energy	Summer On-Peak	573,228	-	-	-
15B	Energy	Summer Off-Peak	573,228	-	-	-
15B	Energy	Summer Super Off-Peak	573,228	-	-	-
15B	Energy	Non-Summer On-Peak	573,228	-	-	-
15B	Energy	Non-Summer Off-Peak	573,228	-	-	-
15B	Energy	Non-Summer Super Off-Peak	573,228	-	-	-
30B	Customer	Summer Customer Charge	3,898,731	96,387	-	-
30B	Customer	Non-Summer Customer Charge	3,898,731	96,387	-	-
30B	Demand	Summer	3,898,731	96,387	-	-
30B	Demand	Non-Summer	3,898,731	96,387	-	-
30B	Energy	Summer On-Peak	3,898,731	96,387	-	-
30B	Energy	Summer Off-Peak	3,898,731	96,387	-	-
30B	Energy	Summer Super Off-Peak	3,898,731	96,387	-	-
30B	Energy	Non-Summer On-Peak	3,898,731	96,387	-	-
30B	Energy	Non-Summer Off-Peak	3,898,731	96,387	-	-
30B	Energy	Non-Summer Super Off-Peak	3,898,731	96,387	-	-
33B	Customer	Summer Customer Charge	175,260	-	-	-
33B	Customer	Non-Summer Customer Charge	175,260	-	-	-
33B	Demand	Summer	175,260	-	-	-
33B	Demand	Non-Summer	175,260	-	-	-
33B	Energy	Summer On-Peak	175,260	-	-	-
33B	Energy	Summer Off-Peak	175,260	-	-	-
33B	Energy	Summer Super Off-Peak	175,260	-	-	-
33B	Energy	Non-Summer On-Peak	175,260	-	-	-
33B	Energy	Non-Summer Off-Peak	175,260	-	-	-
33B	Energy	Non-Summer Super Off-Peak	175,260	-	-	-
35B	Customer	Summer Customer Charge	1,707,254	47,055	-	-
35B	Customer	Non-Summer Customer Charge	1,707,254	47,055	-	-
35B	Demand	Summer	1,707,254	47,055	-	-
35B	Demand	Non-Summer	1,707,254	47,055	-	-
35B	Energy	Summer On-Peak	1,707,254	47,055	-	-
35B	Energy	Summer Off-Peak	1,707,254	47,055	-	-
35B	Energy	Summer Super Off-Peak	1,707,254	47,055	-	-
35B	Energy	Non-Summer On-Peak	1,707,254	47,055	-	-
35B	Energy	Non-Summer Off-Peak	1,707,254	47,055	-	-
35B	Energy	Non-Summer Super Off-Peak	1,707,254	47,055	-	-
36B	Customer	Summer Customer Charge	18,982,054	-	-	-

Revenue by Cost Component

Schedule	DEC Component	Rate Component	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary
36B	Customer	Non-Summer Customer Charge	18,982,054	-	-	-
36B	Demand	Summer Contribution to Producti	18,982,054	-	-	-
36B	Demand	Summer Transmission Demand Cl	18,982,054	-	-	-
36B	Demand	Non-Summer Contribution to Pro	18,982,054	-	-	-
36B	Demand	Non-Summer Transmission Dema	18,982,054	-	-	-
36B	Energy	Summer Energy Related Non-Fue	18,982,054	-	-	-
36B	Energy	Non-Summer Energy Related Nor	18,982,054	-	-	-
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
1A	Customer	Summer Customer Charge	45,739,893	35,831,924	81,479,910
1A	Customer	Non-Summer Customer Charge	45,739,893	35,831,924	81,479,910
1A	Energy	Block 1 Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Block 2 Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Block 3 Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Block 1 Non-Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Block 2 Non-Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Block 3 Non-Summer	45,739,893	35,831,924	81,479,910
1A	Energy	Summer Whole House EV Rate	45,739,893	35,831,924	81,479,910
1A	Energy	Non-Summer Whole House EV Ra	45,739,893	35,831,924	81,479,910
1A-Low In	Customer	Summer Customer Charge	10,218,836	8,005,278	18,203,581
1A-Low In	Customer	Non-Summer Customer Charge	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 1 Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 2 Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 3 Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 1 Non-Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 2 Non-Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Block 3 Non-Summer	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Summer Whole House EV Rate	10,218,836	8,005,278	18,203,581
1A-Low In	Energy	Non-Summer Whole House EV Ra	10,218,836	8,005,278	18,203,581
			-	-	-
1B-TOD	Customer	Summer Customer Charge	970,572	792,008	1,800,984
1B-TOD	Customer	Non-Summer Customer Charge	970,572	792,008	1,800,984
1B-TOD	Customer	Summer Meter Charge	970,572	792,008	1,800,984
1B-TOD	Customer	Non-Summer Meter Charge	970,572	792,008	1,800,984
1B-TOD	Energy	Summer On-Peak	970,572	792,008	1,800,984
1B-TOD	Energy	Summer Off-Peak	970,572	792,008	1,800,984
1B-TOD	Energy	Summer Super Off-Peak	970,572	792,008	1,800,984
1B-TOD	Energy	Non-Summer On-Peak	970,572	792,008	1,800,984
1B-TOD	Energy	Non-Summer Off-Peak	970,572	792,008	1,800,984
1B-TOD	Energy	Non-Summer Super Off-Peak	970,572	792,008	1,800,984
			-	-	-
			-	-	-
2A	Customer	Summer Customer Charge	13,482,015	11,822,477	26,883,691
2A	Customer	Non-Summer Customer Charge	13,482,015	11,822,477	26,883,691
2A	Energy	Summer	13,482,015	11,822,477	26,883,691
2A	Energy	Non-Summer	13,482,015	11,822,477	26,883,691
			-	-	-
			-	-	-
2B-TOD	Customer	Summer Customer Charge	229,212	250,421	569,444
2B-TOD	Customer	Summer Meter Charge	229,212	250,421	569,444
2B-TOD	Customer	Non-Summer Customer Charge	229,212	250,421	569,444
2B-TOD	Customer	Non-Summer Meter Charge	229,212	250,421	569,444
2B-TOD	Energy	Summer On-Peak	229,212	250,421	569,444
2B-TOD	Energy	Summer Off-Peak	229,212	250,421	569,444
2B-TOD	Energy	Summer Super Off-Peak	229,212	250,421	569,444
2B-TOD	Energy	Non-Summer On-Peak	229,212	250,421	569,444

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
2B-TOD	Energy	Non-Summer Off-Peak	229,212	250,421	569,444
2B-TOD	Energy	Non-Summer Super Off-Peak	229,212	250,421	569,444
			-	-	-
			-	-	-
3B	Customer	Summer Customer Charge-Prima	19,356,474	13,546,125	30,803,174
3B	Customer	Non-Summer Customer Charge-P	19,356,474	13,546,125	30,803,174
3B	Customer	Summer Customer Charge-Secon	19,356,474	13,546,125	30,803,174
3B	Customer	Non-Summer Customer Charge-S	19,356,474	13,546,125	30,803,174
3B	Demand	Primary- Summer kW	19,356,474	13,546,125	30,803,174
3B	Demand	Primary- Non- Summer kW	19,356,474	13,546,125	30,803,174
3B	Demand	Secondary- Summer kW	19,356,474	13,546,125	30,803,174
3B	Demand	Secondary- Non- Summer kW	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Summer On-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Summer Off-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Summer Super Off-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Non-Summer On-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Non-Summer Off-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Primary Non-Summer Super Off-P	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Summer On-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Summer Off-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Summer Super Off-Pea	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Non-Summer On-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Non-Summer Off-Peak	19,356,474	13,546,125	30,803,174
3B	Energy	Secondary Non-Summer Super Of	19,356,474	13,546,125	30,803,174

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3C	Customer	Summer Customer Charge-Primar	4,752,991	4,870,644	11,075,588
3C	Customer	Non-Summer Customer Charge-P	4,752,991	4,870,644	11,075,588
3C	Customer	Summer Customer Charge-Secon	4,752,991	4,870,644	11,075,588
3C	Customer	Non-Summer Customer Charge-S	4,752,991	4,870,644	11,075,588
3C	Demand	Primary- Summer kW	4,752,991	4,870,644	11,075,588
3C	Demand	Primary- Non- Summer kW	4,752,991	4,870,644	11,075,588
3C	Demand	Secondary- Summer kW	4,752,991	4,870,644	11,075,588
3C	Demand	Secondary- Non- Summer kW	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Summer On-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Summer Off-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Summer Super Off-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Non-Summer On-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Non-Summer Off-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Primary Non-Summer Super Off-P	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Summer On-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Summer Off-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Summer Super Off-Pea	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Non-Summer On-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Non-Summer Off-Peak	4,752,991	4,870,644	11,075,588
3C	Energy	Secondary Non-Summer Super Of	4,752,991	4,870,644	11,075,588
3D	Customer	Summer Customer Charge-Primar	1,370,049	958,918	2,180,529
3D	Customer	Non-Summer Customer Charge-P	1,370,049	958,918	2,180,529
3D	Customer	Summer Customer Charge-Secon	1,370,049	958,918	2,180,529
3D	Customer	Non-Summer Customer Charge-S	1,370,049	958,918	2,180,529
3D	Demand	Primary- Summer kW	1,370,049	958,918	2,180,529
3D	Demand	Primary- Non- Summer kW	1,370,049	958,918	2,180,529
3D	Demand	Secondary- Summer kW	1,370,049	958,918	2,180,529
3D	Demand	Secondary- Non- Summer kW	1,370,049	958,918	2,180,529
3D	Energy	Primary Summer On-Peak	1,370,049	958,918	2,180,529
3D	Energy	Primary Summer Off-Peak	1,370,049	958,918	2,180,529
3D	Energy	Primary Summer Super Off-Peak	1,370,049	958,918	2,180,529
3D	Energy	Primary Non-Summer On-Peak	1,370,049	958,918	2,180,529
3D	Energy	Primary Non-Summer Off-Peak	1,370,049	958,918	2,180,529
3D	Energy	Primary Non-Summer Super Off-P	1,370,049	958,918	2,180,529
3D	Energy	Secondary Summer On-Peak	1,370,049	958,918	2,180,529
3D	Energy	Secondary Summer Off-Peak	1,370,049	958,918	2,180,529
3D	Energy	Secondary Summer Super Off-Pea	1,370,049	958,918	2,180,529
3D	Energy	Secondary Non-Summer On-Peak	1,370,049	958,918	2,180,529
3D	Energy	Secondary Non-Summer Off-Peak	1,370,049	958,918	2,180,529
3D	Energy	Secondary Non-Summer Super Of	1,370,049	958,918	2,180,529
3E	Customer	Summer Customer Charge-Primar	312,154	300,550	683,436
3E	Customer	Non-Summer Customer Charge-P	312,154	300,550	683,436
3E	Customer	Summer Customer Charge-Secon	312,154	300,550	683,436
3E	Customer	Non-Summer Customer Charge-S	312,154	300,550	683,436
3E	Demand	Primary- Summer kW	312,154	300,550	683,436
3E	Demand	Primary- Non- Summer kW	312,154	300,550	683,436
3E	Demand	Secondary- Summer kW	312,154	300,550	683,436
3E	Demand	Secondary- Non- Summer kW	312,154	300,550	683,436
3E	Energy	Primary Summer On-Peak	312,154	300,550	683,436
3E	Energy	Primary Summer Off-Peak	312,154	300,550	683,436
3E	Energy	Primary Summer Super Off-Peak	312,154	300,550	683,436

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
3E	Energy	Primary Non-Summer On-Peak	312,154	300,550	683,436
3E	Energy	Primary Non-Summer Off-Peak	312,154	300,550	683,436
3E	Energy	Primary Non-Summer Super Off-P	312,154	300,550	683,436
3E	Energy	Secondary Summer On-Peak	312,154	300,550	683,436
3E	Energy	Secondary Summer Off-Peak	312,154	300,550	683,436
3E	Energy	Secondary Summer Super Off-Pea	312,154	300,550	683,436
3E	Energy	Secondary Non-Summer On-Peak	312,154	300,550	683,436
3E	Energy	Secondary Non-Summer Off-Peak	312,154	300,550	683,436
3E	Energy	Secondary Non-Summer Super Of	312,154	300,550	683,436
3F	Customer	Summer Customer Charge	96,207	168,409	382,954
3F	Customer	Non-Summer Customer Charge	96,207	168,409	382,954
3F	Energy	Summer On-Peak	96,207	168,409	382,954
3F	Energy	Summer Off-Peak	96,207	168,409	382,954
3F	Energy	Non-Summer On-Peak	96,207	168,409	382,954
3F	Energy	Non-Summer Off-Peak	96,207	168,409	382,954
4B	Customer	Summer Customer Charge Primar	11,950,486	7,441,826	16,922,320
4B	Customer	Non-Summer Customer Charge P	11,950,486	7,441,826	16,922,320
4B	Customer	Summer Customer Charge Secon	11,950,486	7,441,826	16,922,320
4B	Customer	Non-Summer Customer Charge S	11,950,486	7,441,826	16,922,320

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
4B	Customer	Summer Customer Charge Substa	11,950,486	7,441,826	16,922,320
4B	Customer	Non-Summer Customer Charge Su	11,950,486	7,441,826	16,922,320
4B	Customer	Summer Customer Charge Transn	11,950,486	7,441,826	16,922,320
4B	Customer	Non-Summer Customer Charge Tr	11,950,486	7,441,826	16,922,320
4B	Demand	Primary Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Primary Non-Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Secondary Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Secondary Non-Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Substation Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Substation Non-Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Transmission Summer	11,950,486	7,441,826	16,922,320
4B	Demand	Transmission Non-Summer	11,950,486	7,441,826	16,922,320
4B	Energy	Summer On-Peak Primary	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Off-Peak Primary	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Super Off-Peak Primary	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer On-Peak Primary	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Off-Peak Primary	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Super Off-Peak Prin	11,950,486	7,441,826	16,922,320
4B	Energy	Summer On-Peak Secondary	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Off-Peak Secondary	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Super Off-Peak Seconda	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer On-Peak Secondary	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Off-Peak Secondary	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Super Off-Peak Sec	11,950,486	7,441,826	16,922,320
4B	Energy	Summer On-Peak Substation	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Off-Peak Substation	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Super Off-Peak Substatic	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer On-Peak Substation	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Off-Peak Substatior	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Super Off-Peak Sub	11,950,486	7,441,826	16,922,320
4B	Energy	Summer On-Peak Transmission	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Off-Peak Transmission	11,950,486	7,441,826	16,922,320
4B	Energy	Summer Super Off-Peak Transmis	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer On-Peak Transmissi	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Off-Peak Transmiss	11,950,486	7,441,826	16,922,320
4B	Energy	Non-Summer Super Off-Peak Tra	11,950,486	7,441,826	16,922,320
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	43,218	44,950	102,214
10A	Customer	Non-Summer Customer Charge	43,218	44,950	102,214
10A	Energy	Summer	43,218	44,950	102,214
10A	Energy	Non-Summer	43,218	44,950	102,214
10B	Customer	Summer Customer Charge	223,243	232,192	527,992
10B	Customer	Summer Meter Charge	223,243	232,192	527,992

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
10B	Customer	Non-Summer Customer Charge	223,243	232,192	527,992
10B	Customer	Non-Summer Meter Charge	223,243	232,192	527,992
10B	Energy	Summer On-Peak	223,243	232,192	527,992
10B	Energy	Summer Off-Peak	223,243	232,192	527,992
10B	Energy	Summer Super Off-Peak	223,243	232,192	527,992
10B	Energy	Non-Summer On-Peak	223,243	232,192	527,992
10B	Energy	Non-Summer Off-Peak	223,243	232,192	527,992
10B	Energy	Non-Summer Super Off-Peak	223,243	232,192	527,992
11B	Customer	Summer Customer Charge	290,412	494,220	1,123,831
11B	Customer	Non-Summer Customer Charge	290,412	494,220	1,123,831
11B	Energy	Summer On-Peak	290,412	494,220	1,123,831
11B	Energy	Summer Off-Peak	290,412	494,220	1,123,831
11B	Energy	Summer Super Off-Peak	290,412	494,220	1,123,831
11B	Energy	Non-Summer On-Peak	290,412	494,220	1,123,831
11B	Energy	Non-Summer Off-Peak	290,412	494,220	1,123,831
11B	Energy	Non-Summer Super Off-Peak	290,412	494,220	1,123,831
11b-TOD	Customer	Summer Customer Charge	685,137	1,165,957	2,651,326
11b-TOD	Customer	Non-Summer Customer Charge	685,137	1,165,957	2,651,326
11b-TOD	Energy	Summer On-Peak	685,137	1,165,957	2,651,326
11b-TOD	Energy	Summer Off-Peak	685,137	1,165,957	2,651,326

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
11b-TOD	Energy	Summer Super Off-Peak	685,137	1,165,957	2,651,326
11b-TOD	Energy	Non-Summer On-Peak	685,137	1,165,957	2,651,326
11b-TOD	Energy	Non-Summer Off-Peak	685,137	1,165,957	2,651,326
11b-TOD	Energy	Non-Summer Super Off-Peak	685,137	1,165,957	2,651,326
15B	Customer	Summer Customer Charge	1,076,095	-	-
15B	Customer	Non-Summer Customer Charge	1,076,095	-	-
15B	Demand	Summer	1,076,095	-	-
15B	Demand	Non-Summer	1,076,095	-	-
15B	Demand	Summer Contract Capacity	1,076,095	-	-
15B	Demand	Non-Summer Contract Capacity	1,076,095	-	-
15B	Energy	Summer On-Peak	1,076,095	-	-
15B	Energy	Summer Off-Peak	1,076,095	-	-
15B	Energy	Summer Super Off-Peak	1,076,095	-	-
15B	Energy	Non-Summer On-Peak	1,076,095	-	-
15B	Energy	Non-Summer Off-Peak	1,076,095	-	-
15B	Energy	Non-Summer Super Off-Peak	1,076,095	-	-
30B	Customer	Summer Customer Charge	7,318,914	3,931,358	-
30B	Customer	Non-Summer Customer Charge	7,318,914	3,931,358	-
30B	Demand	Summer	7,318,914	3,931,358	-
30B	Demand	Non-Summer	7,318,914	3,931,358	-
30B	Energy	Summer On-Peak	7,318,914	3,931,358	-
30B	Energy	Summer Off-Peak	7,318,914	3,931,358	-
30B	Energy	Summer Super Off-Peak	7,318,914	3,931,358	-
30B	Energy	Non-Summer On-Peak	7,318,914	3,931,358	-
30B	Energy	Non-Summer Off-Peak	7,318,914	3,931,358	-
30B	Energy	Non-Summer Super Off-Peak	7,318,914	3,931,358	-
33B	Customer	Summer Customer Charge	329,009	-	-
33B	Customer	Non-Summer Customer Charge	329,009	-	-
33B	Demand	Summer	329,009	-	-
33B	Demand	Non-Summer	329,009	-	-
33B	Energy	Summer On-Peak	329,009	-	-
33B	Energy	Summer Off-Peak	329,009	-	-
33B	Energy	Summer Super Off-Peak	329,009	-	-
33B	Energy	Non-Summer On-Peak	329,009	-	-
33B	Energy	Non-Summer Off-Peak	329,009	-	-
33B	Energy	Non-Summer Super Off-Peak	329,009	-	-
35B	Customer	Summer Customer Charge	3,204,951	1,919,229	-
35B	Customer	Non-Summer Customer Charge	3,204,951	1,919,229	-
35B	Demand	Summer	3,204,951	1,919,229	-
35B	Demand	Non-Summer	3,204,951	1,919,229	-
35B	Energy	Summer On-Peak	3,204,951	1,919,229	-
35B	Energy	Summer Off-Peak	3,204,951	1,919,229	-
35B	Energy	Summer Super Off-Peak	3,204,951	1,919,229	-
35B	Energy	Non-Summer On-Peak	3,204,951	1,919,229	-
35B	Energy	Non-Summer Off-Peak	3,204,951	1,919,229	-
35B	Energy	Non-Summer Super Off-Peak	3,204,951	1,919,229	-
36B	Customer	Summer Customer Charge	35,634,168	-	-

Schedule	DEC Component	Rate Component	Demand Transmission	Demand Distribution Substation	Demand Distribution Primary
36B	Customer	Non-Summer Customer Charge	35,634,168	-	-
36B	Demand	Summer Contribution to Producti	35,634,168	-	-
36B	Demand	Summer Transmission Demand Cl	35,634,168	-	-
36B	Demand	Non-Summer Contribution to Pro	35,634,168	-	-
36B	Demand	Non-Summer Transmission Dema	35,634,168	-	-
36B	Energy	Summer Energy Related Non-Fue	35,634,168	-	-
36B	Energy	Non-Summer Energy Related Nor	35,634,168	-	-
			-	-	-
			-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
1A	Customer	Summer Customer Charge	36,164,652	-	11,122,163	4,825,367
1A	Customer	Non-Summer Customer Charge	36,164,652	-	11,122,163	14,349,898
1A	Energy	Block 1 Summer	36,164,652	-	11,122,163	2,000,674
1A	Energy	Block 2 Summer	36,164,652	-	11,122,163	819,750
1A	Energy	Block 3 Summer	36,164,652	-	11,122,163	2,058,555
1A	Energy	Block 1 Non-Summer	36,164,652	-	11,122,163	6,808,305
1A	Energy	Block 2 Non-Summer	36,164,652	-	11,122,163	3,012,390
1A	Energy	Block 3 Non-Summer	36,164,652	-	11,122,163	2,295,926
1A	Energy	Summer Whole House EV Rate	36,164,652	-	11,122,163	36,501
1A	Energy	Non-Summer Whole House EV Ra	36,164,652	-	11,122,163	92,461
1A-Low In	Customer	Summer Customer Charge	8,079,613	-	2,516,201	-
1A-Low In	Customer	Non-Summer Customer Charge	8,079,613	-	2,516,201	-
1A-Low In	Energy	Block 1 Summer	8,079,613	-	2,516,201	729,072
1A-Low In	Energy	Block 2 Summer	8,079,613	-	2,516,201	512,186
1A-Low In	Energy	Block 3 Summer	8,079,613	-	2,516,201	454,931
1A-Low In	Energy	Block 1 Non-Summer	8,079,613	-	2,516,201	1,945,187
1A-Low In	Energy	Block 2 Non-Summer	8,079,613	-	2,516,201	836,364
1A-Low In	Energy	Block 3 Non-Summer	8,079,613	-	2,516,201	583,994
1A-Low In	Energy	Summer Whole House EV Rate	8,079,613	-	2,516,201	4,219
1A-Low In	Energy	Non-Summer Whole House EV Ra	8,079,613	-	2,516,201	10,314
			-	-	-	
1B-TOD	Customer	Summer Customer Charge	799,362	-	241,001	103,697
1B-TOD	Customer	Non-Summer Customer Charge	799,362	-	241,001	290,714
1B-TOD	Customer	Summer Meter Charge	799,362	-	241,001	-
1B-TOD	Customer	Non-Summer Meter Charge	799,362	-	241,001	-
1B-TOD	Energy	Summer On-Peak	799,362	-	241,001	83,434
1B-TOD	Energy	Summer Off-Peak	799,362	-	241,001	107,334
1B-TOD	Energy	Summer Super Off-Peak	799,362	-	241,001	25,169
1B-TOD	Energy	Non-Summer On-Peak	799,362	-	241,001	145,804
1B-TOD	Energy	Non-Summer Off-Peak	799,362	-	241,001	196,403
1B-TOD	Energy	Non-Summer Super Off-Peak	799,362	-	241,001	51,428
			-	-	-	
			-	-	-	
2A	Customer	Summer Customer Charge	11,932,258	-	4,193,420	493,086
2A	Customer	Non-Summer Customer Charge	11,932,258	-	4,193,420	1,471,056
2A	Energy	Summer	11,932,258	-	4,193,420	529,445
2A	Energy	Non-Summer	11,932,258	-	4,193,420	465,180
			-	-	-	
			-	-	-	
2B-TOD	Customer	Summer Customer Charge	252,746	-	92,011	4,644
2B-TOD	Customer	Summer Meter Charge	252,746	-	92,011	-
2B-TOD	Customer	Non-Summer Customer Charge	252,746	-	92,011	13,498
2B-TOD	Customer	Non-Summer Meter Charge	252,746	-	92,011	-
2B-TOD	Energy	Summer On-Peak	252,746	-	92,011	2,567
2B-TOD	Energy	Summer Off-Peak	252,746	-	92,011	6,625
2B-TOD	Energy	Summer Super Off-Peak	252,746	-	92,011	2,505
2B-TOD	Energy	Non-Summer On-Peak	252,746	-	92,011	5,552

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
2B-TOD	Energy	Non-Summer Off-Peak	252,746	-	92,011	8,518
2B-TOD	Energy	Non-Summer Super Off-Peak	252,746	-	92,011	4,007
			-	-	-	
			-	-	-	
3B	Customer	Summer Customer Charge-Prima	13,671,911	-	6,099,950	-
3B	Customer	Non-Summer Customer Charge-P	13,671,911	-	6,099,950	-
3B	Customer	Summer Customer Charge-Secon	13,671,911	-	6,099,950	-
3B	Customer	Non-Summer Customer Charge-S	13,671,911	-	6,099,950	-
3B	Demand	Primary- Summer kW	13,671,911	-	6,099,950	-
3B	Demand	Primary- Non- Summer kW	13,671,911	-	6,099,950	-
3B	Demand	Secondary- Summer kW	13,671,911	-	6,099,950	-
3B	Demand	Secondary- Non- Summer kW	13,671,911	-	6,099,950	-
3B	Energy	Primary Summer On-Peak	13,671,911	-	6,099,950	-
3B	Energy	Primary Summer Off-Peak	13,671,911	-	6,099,950	-
3B	Energy	Primary Summer Super Off-Peak	13,671,911	-	6,099,950	-
3B	Energy	Primary Non-Summer On-Peak	13,671,911	-	6,099,950	-
3B	Energy	Primary Non-Summer Off-Peak	13,671,911	-	6,099,950	-
3B	Energy	Primary Non-Summer Super Off-P	13,671,911	-	6,099,950	-
3B	Energy	Secondary Summer On-Peak	13,671,911	-	6,099,950	-
3B	Energy	Secondary Summer Off-Peak	13,671,911	-	6,099,950	-
3B	Energy	Secondary Summer Super Off-Pea	13,671,911	-	6,099,950	-
3B	Energy	Secondary Non-Summer On-Peak	13,671,911	-	6,099,950	-
3B	Energy	Secondary Non-Summer Off-Peak	13,671,911	-	6,099,950	-
3B	Energy	Secondary Non-Summer Super Of	13,671,911	-	6,099,950	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
3C	Customer	Summer Customer Charge-Primar	4,915,872	-	1,742,789	-
3C	Customer	Non-Summer Customer Charge-P	4,915,872	-	1,742,789	-
3C	Customer	Summer Customer Charge-Secon	4,915,872	-	1,742,789	-
3C	Customer	Non-Summer Customer Charge-S	4,915,872	-	1,742,789	-
3C	Demand	Primary- Summer kW	4,915,872	-	1,742,789	-
3C	Demand	Primary- Non- Summer kW	4,915,872	-	1,742,789	-
3C	Demand	Secondary- Summer kW	4,915,872	-	1,742,789	-
3C	Demand	Secondary- Non- Summer kW	4,915,872	-	1,742,789	-
3C	Energy	Primary Summer On-Peak	4,915,872	-	1,742,789	-
3C	Energy	Primary Summer Off-Peak	4,915,872	-	1,742,789	-
3C	Energy	Primary Summer Super Off-Peak	4,915,872	-	1,742,789	-
3C	Energy	Primary Non-Summer On-Peak	4,915,872	-	1,742,789	-
3C	Energy	Primary Non-Summer Off-Peak	4,915,872	-	1,742,789	-
3C	Energy	Primary Non-Summer Super Off-P	4,915,872	-	1,742,789	-
3C	Energy	Secondary Summer On-Peak	4,915,872	-	1,742,789	-
3C	Energy	Secondary Summer Off-Peak	4,915,872	-	1,742,789	-
3C	Energy	Secondary Summer Super Off-Pea	4,915,872	-	1,742,789	-
3C	Energy	Secondary Non-Summer On-Peak	4,915,872	-	1,742,789	-
3C	Energy	Secondary Non-Summer Off-Peak	4,915,872	-	1,742,789	-
3C	Energy	Secondary Non-Summer Super Of	4,915,872	-	1,742,789	-
3D	Customer	Summer Customer Charge-Primar	967,822	-	458,229	-
3D	Customer	Non-Summer Customer Charge-P	967,822	-	458,229	-
3D	Customer	Summer Customer Charge-Secon	967,822	-	458,229	-
3D	Customer	Non-Summer Customer Charge-S	967,822	-	458,229	-
3D	Demand	Primary- Summer kW	967,822	-	458,229	-
3D	Demand	Primary- Non- Summer kW	967,822	-	458,229	-
3D	Demand	Secondary- Summer kW	967,822	-	458,229	-
3D	Demand	Secondary- Non- Summer kW	967,822	-	458,229	-
3D	Energy	Primary Summer On-Peak	967,822	-	458,229	-
3D	Energy	Primary Summer Off-Peak	967,822	-	458,229	-
3D	Energy	Primary Summer Super Off-Peak	967,822	-	458,229	-
3D	Energy	Primary Non-Summer On-Peak	967,822	-	458,229	-
3D	Energy	Primary Non-Summer Off-Peak	967,822	-	458,229	-
3D	Energy	Primary Non-Summer Super Off-P	967,822	-	458,229	-
3D	Energy	Secondary Summer On-Peak	967,822	-	458,229	-
3D	Energy	Secondary Summer Off-Peak	967,822	-	458,229	-
3D	Energy	Secondary Summer Super Off-Pea	967,822	-	458,229	-
3D	Energy	Secondary Non-Summer On-Peak	967,822	-	458,229	-
3D	Energy	Secondary Non-Summer Off-Peak	967,822	-	458,229	-
3D	Energy	Secondary Non-Summer Super Of	967,822	-	458,229	-
3E	Customer	Summer Customer Charge-Primar	303,341	-	106,475	-
3E	Customer	Non-Summer Customer Charge-P	303,341	-	106,475	-
3E	Customer	Summer Customer Charge-Secon	303,341	-	106,475	-
3E	Customer	Non-Summer Customer Charge-S	303,341	-	106,475	-
3E	Demand	Primary- Summer kW	303,341	-	106,475	-
3E	Demand	Primary- Non- Summer kW	303,341	-	106,475	-
3E	Demand	Secondary- Summer kW	303,341	-	106,475	-
3E	Demand	Secondary- Non- Summer kW	303,341	-	106,475	-
3E	Energy	Primary Summer On-Peak	303,341	-	106,475	-
3E	Energy	Primary Summer Off-Peak	303,341	-	106,475	-
3E	Energy	Primary Summer Super Off-Peak	303,341	-	106,475	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
3E	Energy	Primary Non-Summer On-Peak	303,341	-	106,475	-
3E	Energy	Primary Non-Summer Off-Peak	303,341	-	106,475	-
3E	Energy	Primary Non-Summer Super Off-P	303,341	-	106,475	-
3E	Energy	Secondary Summer On-Peak	303,341	-	106,475	-
3E	Energy	Secondary Summer Off-Peak	303,341	-	106,475	-
3E	Energy	Secondary Summer Super Off-Pea	303,341	-	106,475	-
3E	Energy	Secondary Non-Summer On-Peak	303,341	-	106,475	-
3E	Energy	Secondary Non-Summer Off-Peak	303,341	-	106,475	-
3E	Energy	Secondary Non-Summer Super Of	303,341	-	106,475	-
3F	Customer	Summer Customer Charge	169,973	-	39,078	-
3F	Customer	Non-Summer Customer Charge	169,973	-	39,078	-
3F	Energy	Summer On-Peak	169,973	-	39,078	-
3F	Energy	Summer Off-Peak	169,973	-	39,078	-
3F	Energy	Non-Summer On-Peak	169,973	-	39,078	-
3F	Energy	Non-Summer Off-Peak	169,973	-	39,078	-
4B	Customer	Summer Customer Charge Primar	-	-	4,471,849	-
4B	Customer	Non-Summer Customer Charge P	-	-	4,471,849	-
4B	Customer	Summer Customer Charge Secon	-	-	4,471,849	-
4B	Customer	Non-Summer Customer Charge S	-	-	4,471,849	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
4B	Customer	Summer Customer Charge Substa	-	-	4,471,849	-
4B	Customer	Non-Summer Customer Charge Su	-	-	4,471,849	-
4B	Customer	Summer Customer Charge Transn	-	-	4,471,849	-
4B	Customer	Non-Summer Customer Charge Tr	-	-	4,471,849	-
4B	Demand	Primary Summer	-	-	4,471,849	-
4B	Demand	Primary Non-Summer	-	-	4,471,849	-
4B	Demand	Secondary Summer	-	-	4,471,849	-
4B	Demand	Secondary Non-Summer	-	-	4,471,849	-
4B	Demand	Substation Summer	-	-	4,471,849	-
4B	Demand	Substation Non-Summer	-	-	4,471,849	-
4B	Demand	Transmission Summer	-	-	4,471,849	-
4B	Demand	Transmission Non-Summer	-	-	4,471,849	-
4B	Energy	Summer On-Peak Primary	-	-	4,471,849	-
4B	Energy	Summer Off-Peak Primary	-	-	4,471,849	-
4B	Energy	Summer Super Off-Peak Primary	-	-	4,471,849	-
4B	Energy	Non-Summer On-Peak Primary	-	-	4,471,849	-
4B	Energy	Non-Summer Off-Peak Primary	-	-	4,471,849	-
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	4,471,849	-
4B	Energy	Summer On-Peak Secondary	-	-	4,471,849	-
4B	Energy	Summer Off-Peak Secondary	-	-	4,471,849	-
4B	Energy	Summer Super Off-Peak Seconda	-	-	4,471,849	-
4B	Energy	Non-Summer On-Peak Secondary	-	-	4,471,849	-
4B	Energy	Non-Summer Off-Peak Secondary	-	-	4,471,849	-
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	4,471,849	-
4B	Energy	Summer On-Peak Substation	-	-	4,471,849	-
4B	Energy	Summer Off-Peak Substation	-	-	4,471,849	-
4B	Energy	Summer Super Off-Peak Substatic	-	-	4,471,849	-
4B	Energy	Non-Summer On-Peak Substation	-	-	4,471,849	-
4B	Energy	Non-Summer Off-Peak Substatior	-	-	4,471,849	-
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	4,471,849	-
4B	Energy	Summer On-Peak Transmission	-	-	4,471,849	-
4B	Energy	Summer Off-Peak Transmission	-	-	4,471,849	-
4B	Energy	Summer Super Off-Peak Transmis	-	-	4,471,849	-
4B	Energy	Non-Summer On-Peak Transmissi	-	-	4,471,849	-
4B	Energy	Non-Summer Off-Peak Transmiss	-	-	4,471,849	-
4B	Energy	Non-Summer Super Off-Peak Tra	-	-	4,471,849	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	45,367	-	16,779	-
10A	Customer	Non-Summer Customer Charge	45,367	-	16,779	-
10A	Energy	Summer	45,367	-	16,779	-
10A	Energy	Non-Summer	45,367	-	16,779	-
10B	Customer	Summer Customer Charge	234,348	-	86,672	-
10B	Customer	Summer Meter Charge	234,348	-	86,672	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
10B	Customer	Non-Summer Customer Charge	234,348	-	86,672	-
10B	Customer	Non-Summer Meter Charge	234,348	-	86,672	-
10B	Energy	Summer On-Peak	234,348	-	86,672	-
10B	Energy	Summer Off-Peak	234,348	-	86,672	-
10B	Energy	Summer Super Off-Peak	234,348	-	86,672	-
10B	Energy	Non-Summer On-Peak	234,348	-	86,672	-
10B	Energy	Non-Summer Off-Peak	234,348	-	86,672	-
10B	Energy	Non-Summer Super Off-Peak	234,348	-	86,672	-
11B	Customer	Summer Customer Charge	-	-	191,405	-
11B	Customer	Non-Summer Customer Charge	-	-	191,405	-
11B	Energy	Summer On-Peak	-	-	191,405	-
11B	Energy	Summer Off-Peak	-	-	191,405	-
11B	Energy	Summer Super Off-Peak	-	-	191,405	-
11B	Energy	Non-Summer On-Peak	-	-	191,405	-
11B	Energy	Non-Summer Off-Peak	-	-	191,405	-
11B	Energy	Non-Summer Super Off-Peak	-	-	191,405	-
11b-TOD	Customer	Summer Customer Charge	-	-	451,560	-
11b-TOD	Customer	Non-Summer Customer Charge	-	-	451,560	-
11b-TOD	Energy	Summer On-Peak	-	-	451,560	-
11b-TOD	Energy	Summer Off-Peak	-	-	451,560	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
11b-TOD	Energy	Summer Super Off-Peak	-	-	451,560	-
11b-TOD	Energy	Non-Summer On-Peak	-	-	451,560	-
11b-TOD	Energy	Non-Summer Off-Peak	-	-	451,560	-
11b-TOD	Energy	Non-Summer Super Off-Peak	-	-	451,560	-
15B	Customer	Summer Customer Charge	-	-	485,407	-
15B	Customer	Non-Summer Customer Charge	-	-	485,407	-
15B	Demand	Summer	-	-	485,407	-
15B	Demand	Non-Summer	-	-	485,407	-
15B	Demand	Summer Contract Capacity	-	-	485,407	-
15B	Demand	Non-Summer Contract Capacity	-	-	485,407	-
15B	Energy	Summer On-Peak	-	-	485,407	-
15B	Energy	Summer Off-Peak	-	-	485,407	-
15B	Energy	Summer Super Off-Peak	-	-	485,407	-
15B	Energy	Non-Summer On-Peak	-	-	485,407	-
15B	Energy	Non-Summer Off-Peak	-	-	485,407	-
15B	Energy	Non-Summer Super Off-Peak	-	-	485,407	-
30B	Customer	Summer Customer Charge	-	-	3,225,560	-
30B	Customer	Non-Summer Customer Charge	-	-	3,225,560	-
30B	Demand	Summer	-	-	3,225,560	-
30B	Demand	Non-Summer	-	-	3,225,560	-
30B	Energy	Summer On-Peak	-	-	3,225,560	-
30B	Energy	Summer Off-Peak	-	-	3,225,560	-
30B	Energy	Summer Super Off-Peak	-	-	3,225,560	-
30B	Energy	Non-Summer On-Peak	-	-	3,225,560	-
30B	Energy	Non-Summer Off-Peak	-	-	3,225,560	-
30B	Energy	Non-Summer Super Off-Peak	-	-	3,225,560	-
33B	Customer	Summer Customer Charge	-	-	180,977	-
33B	Customer	Non-Summer Customer Charge	-	-	180,977	-
33B	Demand	Summer	-	-	180,977	-
33B	Demand	Non-Summer	-	-	180,977	-
33B	Energy	Summer On-Peak	-	-	180,977	-
33B	Energy	Summer Off-Peak	-	-	180,977	-
33B	Energy	Summer Super Off-Peak	-	-	180,977	-
33B	Energy	Non-Summer On-Peak	-	-	180,977	-
33B	Energy	Non-Summer Off-Peak	-	-	180,977	-
33B	Energy	Non-Summer Super Off-Peak	-	-	180,977	-
35B	Customer	Summer Customer Charge	-	-	1,413,919	-
35B	Customer	Non-Summer Customer Charge	-	-	1,413,919	-
35B	Demand	Summer	-	-	1,413,919	-
35B	Demand	Non-Summer	-	-	1,413,919	-
35B	Energy	Summer On-Peak	-	-	1,413,919	-
35B	Energy	Summer Off-Peak	-	-	1,413,919	-
35B	Energy	Summer Super Off-Peak	-	-	1,413,919	-
35B	Energy	Non-Summer On-Peak	-	-	1,413,919	-
35B	Energy	Non-Summer Off-Peak	-	-	1,413,919	-
35B	Energy	Non-Summer Super Off-Peak	-	-	1,413,919	-
36B	Customer	Summer Customer Charge	-	-	5,991,360	-

Schedule	DEC Component	Rate Component	Demand Distribution Secondary	Energy Fuel	Energy Non Fuel	Customer Services
36B	Customer	Non-Summer Customer Charge	-	-	5,991,360	-
36B	Demand	Summer Contribution to Producti	-	-	5,991,360	-
36B	Demand	Summer Transmission Demand Cl	-	-	5,991,360	-
36B	Demand	Non-Summer Contribution to Pro	-	-	5,991,360	-
36B	Demand	Non-Summer Transmission Dema	-	-	5,991,360	-
36B	Energy	Summer Energy Related Non-Fue	-	-	5,991,360	-
36B	Energy	Non-Summer Energy Related Nor	-	-	5,991,360	-
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
1A	Customer	Summer Customer Charge	6,261,433	3,153,625	5,568,658	-
1A	Customer	Non-Summer Customer Charge	18,620,534	9,378,394	16,560,328	-
1A	Energy	Block 1 Summer	2,596,089	1,307,543	2,308,854	-
1A	Energy	Block 2 Summer	1,063,713	535,749	946,023	-
1A	Energy	Block 3 Summer	2,671,196	1,345,371	2,375,651	-
1A	Energy	Block 1 Non-Summer	8,834,508	4,449,577	7,857,043	-
1A	Energy	Block 2 Non-Summer	3,908,900	1,968,751	3,476,413	-
1A	Energy	Block 3 Non-Summer	2,979,211	1,500,506	2,649,586	-
1A	Energy	Summer Whole House EV Rate	47,363	23,855	42,123	-
1A	Energy	Non-Summer Whole House EV Ra	119,978	60,428	106,704	-
1A-Low In	Customer	Summer Customer Charge	-	-	-	-
1A-Low In	Customer	Non-Summer Customer Charge	-	-	-	-
1A-Low In	Energy	Block 1 Summer	946,049	476,486	841,377	-
1A-Low In	Energy	Block 2 Summer	664,616	334,740	591,082	-
1A-Low In	Energy	Block 3 Summer	590,322	297,321	525,007	-
1A-Low In	Energy	Block 1 Non-Summer	2,524,090	1,271,280	2,244,820	-
1A-Low In	Energy	Block 2 Non-Summer	1,085,272	546,606	965,195	-
1A-Low In	Energy	Block 3 Non-Summer	757,795	381,670	673,952	-
1A-Low In	Energy	Summer Whole House EV Rate	5,474	2,757	4,868	-
1A-Low In	Energy	Non-Summer Whole House EV Ra	13,384	6,741	11,903	-
1B-TOD	Customer	Summer Customer Charge	134,558	67,771	124,818	-
1B-TOD	Customer	Non-Summer Customer Charge	377,233	189,997	349,927	-
1B-TOD	Customer	Summer Meter Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
1B-TOD	Energy	Summer On-Peak	108,265	54,529	100,428	-
1B-TOD	Energy	Summer Off-Peak	139,278	70,149	129,196	-
1B-TOD	Energy	Summer Super Off-Peak	32,660	16,449	30,296	-
1B-TOD	Energy	Non-Summer On-Peak	189,196	95,290	175,502	-
1B-TOD	Energy	Non-Summer Off-Peak	254,853	128,359	236,406	-
1B-TOD	Energy	Non-Summer Super Off-Peak	66,734	33,611	61,903	-
2A	Customer	Summer Customer Charge	2,492,280	493,548	791,161	-
2A	Customer	Non-Summer Customer Charge	7,435,384	1,472,434	2,360,325	-
2A	Energy	Summer	2,676,053	529,940	849,499	-
2A	Energy	Non-Summer	2,351,229	465,615	746,386	-
2B-TOD	Customer	Summer Customer Charge	23,474	4,649	8,082	-
2B-TOD	Customer	Summer Meter Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Customer Charge	68,226	13,511	23,489	-
2B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
2B-TOD	Energy	Summer On-Peak	12,975	2,569	4,467	-
2B-TOD	Energy	Summer Off-Peak	33,488	6,632	11,529	-
2B-TOD	Energy	Summer Super Off-Peak	12,660	2,507	4,359	-
2B-TOD	Energy	Non-Summer On-Peak	28,061	5,557	9,661	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
2B-TOD	Energy	Non-Summer Off-Peak	43,056	8,526	14,823	-
2B-TOD	Energy	Non-Summer Super Off-Peak	20,254	4,011	6,973	-
3B	Customer	Summer Customer Charge-Prima	21,738	973	3,870	-
3B	Customer	Non-Summer Customer Charge-P	64,861	2,903	11,548	-
3B	Customer	Summer Customer Charge-Secon	699,525	31,305	124,546	-
3B	Customer	Non-Summer Customer Charge-S	2,084,571	93,287	371,144	-
3B	Demand	Primary- Summer kW	35,616	1,594	6,341	-
3B	Demand	Primary- Non- Summer kW	14,717	659	2,620	-
3B	Demand	Secondary- Summer kW	721,795	32,301	128,511	-
3B	Demand	Secondary- Non- Summer kW	1,398,695	62,593	249,028	-
3B	Energy	Primary Summer On-Peak	1,794	80	319	-
3B	Energy	Primary Summer Off-Peak	1,098	49	196	-
3B	Energy	Primary Summer Super Off-Peak	-	-	-	-
3B	Energy	Primary Non-Summer On-Peak	3,975	178	708	-
3B	Energy	Primary Non-Summer Off-Peak	3,315	148	590	-
3B	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3B	Energy	Secondary Summer On-Peak	24,399	1,092	4,344	-
3B	Energy	Secondary Summer Off-Peak	15,505	694	2,761	-
3B	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3B	Energy	Secondary Non-Summer On-Peak	47,591	2,130	8,473	-
3B	Energy	Secondary Non-Summer Off-Peak	38,981	1,744	6,940	-
3B	Energy	Secondary Non-Summer Super Of	-	-	-	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
3C	Customer	Summer Customer Charge-Primar	4,665	209	658	-
3C	Customer	Non-Summer Customer Charge-P	13,920	623	1,962	-
3C	Customer	Summer Customer Charge-Secon	257,157	11,508	36,248	-
3C	Customer	Non-Summer Customer Charge-S	766,336	34,295	108,021	-
3C	Demand	Primary- Summer kW	-	-	-	-
3C	Demand	Primary- Non- Summer kW	-	-	-	-
3C	Demand	Secondary- Summer kW	-	-	-	-
3C	Demand	Secondary- Non- Summer kW	-	-	-	-
3C	Energy	Primary Summer On-Peak	6,555	293	924	-
3C	Energy	Primary Summer Off-Peak	2,332	104	329	-
3C	Energy	Primary Summer Super Off-Peak	-	-	-	-
3C	Energy	Primary Non-Summer On-Peak	15,208	681	2,144	-
3C	Energy	Primary Non-Summer Off-Peak	7,669	343	1,081	-
3C	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3C	Energy	Secondary Summer On-Peak	108,130	4,839	15,242	-
3C	Energy	Secondary Summer Off-Peak	53,111	2,377	7,486	-
3C	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3C	Energy	Secondary Non-Summer On-Peak	195,174	8,734	27,511	-
3C	Energy	Secondary Non-Summer Off-Peak	130,377	5,835	18,378	-
3C	Energy	Secondary Non-Summer Super Of	-	-	-	-
3D	Customer	Summer Customer Charge-Primar	1,711	77	338	-
3D	Customer	Non-Summer Customer Charge-P	5,105	228	1,009	-
3D	Customer	Summer Customer Charge-Secon	34,139	1,528	6,750	-
3D	Customer	Non-Summer Customer Charge-S	101,730	4,553	20,115	-
3D	Demand	Primary- Summer kW	-	-	-	-
3D	Demand	Primary- Non- Summer kW	-	-	-	-
3D	Demand	Secondary- Summer kW	-	-	-	-
3D	Demand	Secondary- Non- Summer kW	-	-	-	-
3D	Energy	Primary Summer On-Peak	81	4	16	-
3D	Energy	Primary Summer Off-Peak	69	3	14	-
3D	Energy	Primary Summer Super Off-Peak	-	-	-	-
3D	Energy	Primary Non-Summer On-Peak	164	7	33	-
3D	Energy	Primary Non-Summer Off-Peak	193	9	38	-
3D	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3D	Energy	Secondary Summer On-Peak	967	43	191	-
3D	Energy	Secondary Summer Off-Peak	711	32	141	-
3D	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3D	Energy	Secondary Non-Summer On-Peak	1,902	85	376	-
3D	Energy	Secondary Non-Summer Off-Peak	1,859	83	368	-
3D	Energy	Secondary Non-Summer Super Of	-	-	-	-
3E	Customer	Summer Customer Charge-Primar	1,006	45	148	-
3E	Customer	Non-Summer Customer Charge-P	3,002	134	442	-
3E	Customer	Summer Customer Charge-Secon	13,667	612	2,010	-
3E	Customer	Non-Summer Customer Charge-S	40,725	1,822	5,989	-
3E	Demand	Primary- Summer kW	-	-	-	-
3E	Demand	Primary- Non- Summer kW	-	-	-	-
3E	Demand	Secondary- Summer kW	-	-	-	-
3E	Demand	Secondary- Non- Summer kW	-	-	-	-
3E	Energy	Primary Summer On-Peak	716	32	105	-
3E	Energy	Primary Summer Off-Peak	401	18	59	-
3E	Energy	Primary Summer Super Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
3E	Energy	Primary Non-Summer On-Peak	1,551	69	228	-
3E	Energy	Primary Non-Summer Off-Peak	1,206	54	177	-
3E	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3E	Energy	Secondary Summer On-Peak	4,436	199	652	-
3E	Energy	Secondary Summer Off-Peak	3,720	166	547	-
3E	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3E	Energy	Secondary Non-Summer On-Peak	6,809	305	1,001	-
3E	Energy	Secondary Non-Summer Off-Peak	8,266	370	1,216	-
3E	Energy	Secondary Non-Summer Super Of	-	-	-	-
3F	Customer	Summer Customer Charge	4,660	209	808	-
3F	Customer	Non-Summer Customer Charge	12,840	575	2,226	-
3F	Energy	Summer On-Peak	1,897	85	329	-
3F	Energy	Summer Off-Peak	744	33	129	-
3F	Energy	Non-Summer On-Peak	5,424	243	940	-
3F	Energy	Non-Summer Off-Peak	8,009	358	1,388	-
4B	Customer	Summer Customer Charge Primar	122,364	1,057	28,632	-
4B	Customer	Non-Summer Customer Charge P	365,188	3,155	85,450	-
4B	Customer	Summer Customer Charge Secon	81,478	704	19,065	-
4B	Customer	Non-Summer Customer Charge S	243,167	2,101	56,899	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
4B	Customer	Summer Customer Charge Substa	-	-	-	-
4B	Customer	Non-Summer Customer Charge Su	-	-	-	-
4B	Customer	Summer Customer Charge Transn	1,292	11	302	-
4B	Customer	Non-Summer Customer Charge Tr	3,855	33	902	-
4B	Demand	Primary Summer	132,638	1,146	31,036	-
4B	Demand	Primary Non-Summer	251,559	2,173	58,862	-
4B	Demand	Secondary Summer	61,054	527	14,286	-
4B	Demand	Secondary Non-Summer	117,327	1,014	27,453	-
4B	Demand	Substation Summer	-	-	-	-
4B	Demand	Substation Non-Summer	-	-	-	-
4B	Demand	Transmission Summer	1,464	13	342	-
4B	Demand	Transmission Non-Summer	2,593	22	607	-
4B	Energy	Summer On-Peak Primary	18,515	160	4,332	-
4B	Energy	Summer Off-Peak Primary	15,489	134	3,624	-
4B	Energy	Summer Super Off-Peak Primary	-	-	-	-
4B	Energy	Non-Summer On-Peak Primary	38,574	333	9,026	-
4B	Energy	Non-Summer Off-Peak Primary	42,160	364	9,865	-
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	-	-
4B	Energy	Summer On-Peak Secondary	7,629	66	1,785	-
4B	Energy	Summer Off-Peak Secondary	6,109	53	1,429	-
4B	Energy	Summer Super Off-Peak Seconda	-	-	-	-
4B	Energy	Non-Summer On-Peak Secondary	15,266	132	3,572	-
4B	Energy	Non-Summer Off-Peak Secondary	16,116	139	3,771	-
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	-	-
4B	Energy	Summer On-Peak Substation	-	-	-	-
4B	Energy	Summer Off-Peak Substation	-	-	-	-
4B	Energy	Summer Super Off-Peak Substatic	-	-	-	-
4B	Energy	Non-Summer On-Peak Substation	-	-	-	-
4B	Energy	Non-Summer Off-Peak Substatior	-	-	-	-
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	-	-
4B	Energy	Summer On-Peak Transmission	278	2	65	-
4B	Energy	Summer Off-Peak Transmission	243	2	57	-
4B	Energy	Summer Super Off-Peak Transmis	-	-	-	-
4B	Energy	Non-Summer On-Peak Transmissi	575	5	134	-
4B	Energy	Non-Summer Off-Peak Transmiss	681	6	159	-
4B	Energy	Non-Summer Super Off-Peak Tra	-	-	-	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	9,429	422	623	-
10A	Customer	Non-Summer Customer Charge	28,130	1,259	1,859	-
10A	Energy	Summer	13,785	617	911	-
10A	Energy	Non-Summer	8,510	381	562	-
10B	Customer	Summer Customer Charge	19,927	892	1,317	-
10B	Customer	Summer Meter Charge	6,846	306	452	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
10B	Customer	Non-Summer Customer Charge	59,099	2,645	3,905	-
10B	Customer	Non-Summer Meter Charge	20,303	909	1,342	-
10B	Energy	Summer On-Peak	36,571	1,637	2,417	-
10B	Energy	Summer Off-Peak	34,786	1,557	2,299	-
10B	Energy	Summer Super Off-Peak	-	-	-	-
10B	Energy	Non-Summer On-Peak	68,684	3,074	4,539	-
10B	Energy	Non-Summer Off-Peak	59,854	2,679	3,955	-
10B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11B	Customer	Summer Customer Charge	45,181	390	576	-
11B	Customer	Non-Summer Customer Charge	134,807	1,165	1,720	-
11B	Energy	Summer On-Peak	22,377	193	285	-
11B	Energy	Summer Off-Peak	691	6	9	-
11B	Energy	Summer Super Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	52,621	455	671	-
11B	Energy	Non-Summer Off-Peak	35,765	309	456	-
11B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11b-TOD	Customer	Summer Customer Charge	135,543	1,171	1,729	-
11b-TOD	Customer	Non-Summer Customer Charge	404,420	3,494	5,159	-
11b-TOD	Energy	Summer On-Peak	6,159	53	79	-
11b-TOD	Energy	Summer Off-Peak	(15,061)	(130)	(192)	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
11b-TOD	Energy	Summer Super Off-Peak	35,533	307	453	-
11b-TOD	Energy	Non-Summer On-Peak	21,515	186	274	-
11b-TOD	Energy	Non-Summer Off-Peak	96,306	832	1,229	-
11b-TOD	Energy	Non-Summer Super Off-Peak	78,545	679	1,002	-
15B	Customer	Summer Customer Charge	1,766	15	23	-
15B	Customer	Non-Summer Customer Charge	5,268	46	67	-
15B	Demand	Summer	936	8	12	-
15B	Demand	Non-Summer	471	4	6	-
15B	Demand	Summer Contract Capacity	22	0	0	-
15B	Demand	Non-Summer Contract Capacity	78	1	1	-
15B	Energy	Summer On-Peak	901	8	11	-
15B	Energy	Summer Off-Peak	448	4	6	-
15B	Energy	Summer Super Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	1,489	13	19	-
15B	Energy	Non-Summer Off-Peak	996	9	13	-
15B	Energy	Non-Summer Super Off-Peak	-	-	-	-
30B	Customer	Summer Customer Charge	1,885	16	24	-
30B	Customer	Non-Summer Customer Charge	5,625	49	72	-
30B	Demand	Summer	686	6	9	-
30B	Demand	Non-Summer	(482)	(4)	(6)	-
30B	Energy	Summer On-Peak	176	2	2	-
30B	Energy	Summer Off-Peak	284	2	4	-
30B	Energy	Summer Super Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	357	3	5	-
30B	Energy	Non-Summer Off-Peak	415	4	5	-
30B	Energy	Non-Summer Super Off-Peak	-	-	-	-
33B	Customer	Summer Customer Charge	14,460	125	184	-
33B	Customer	Non-Summer Customer Charge	43,144	373	550	-
33B	Demand	Summer	10,633	92	136	-
33B	Demand	Non-Summer	14,930	129	190	-
33B	Energy	Summer On-Peak	10,125	87	129	-
33B	Energy	Summer Off-Peak	8,812	76	112	-
33B	Energy	Summer Super Off-Peak	-	-	-	-
33B	Energy	Non-Summer On-Peak	23,672	205	302	-
33B	Energy	Non-Summer Off-Peak	22,840	197	291	-
33B	Energy	Non-Summer Super Off-Peak	-	-	-	-
35B	Customer	Summer Customer Charge	7,192	62	92	-
35B	Customer	Non-Summer Customer Charge	21,458	185	274	-
35B	Demand	Summer	4,309	37	55	-
35B	Demand	Non-Summer	1,530	13	20	-
35B	Energy	Summer On-Peak	1,040	9	13	-
35B	Energy	Summer Off-Peak	1,506	13	19	-
35B	Energy	Summer Super Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	2,061	18	26	-
35B	Energy	Non-Summer Off-Peak	2,489	22	32	-
35B	Energy	Non-Summer Super Off-Peak	-	-	-	-
36B	Customer	Summer Customer Charge	1,103	10	14	-

Schedule	DEC Component	Rate Component	Customer Meters	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info
36B	Customer	Non-Summer Customer Charge	3,310	29	42	-
36B	Demand	Summer Contribution to Producti	261	2	3	-
36B	Demand	Summer Transmission Demand Cl	199	2	3	-
36B	Demand	Non-Summer Contribution to Pro	903	8	12	-
36B	Demand	Non-Summer Transmission Dema	2,323	20	30	-
36B	Energy	Summer Energy Related Non-Fue	89	1	1	-
36B	Energy	Non-Summer Energy Related Nor	178	2	2	-
			-	-	-	-
			-	-	-	-

Allocated Revenue to Rate Cor

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
1A	Customer	Summer Customer Charge	4,010,543	-	-	-
1A	Customer	Non-Summer Customer Charge	11,926,735	-	-	-
1A	Energy	Block 1 Summer	1,662,835	11,155,493	4,074,762	2,723,884
1A	Energy	Block 2 Summer	681,325	9,771,114	3,569,090	2,385,854
1A	Energy	Block 3 Summer	1,710,942	8,805,237	3,216,285	2,150,012
1A	Energy	Block 1 Non-Summer	5,658,636	27,981,881	10,220,929	6,832,454
1A	Energy	Block 2 Non-Summer	2,503,710	13,263,889	4,844,895	3,238,700
1A	Energy	Block 3 Non-Summer	1,908,230	10,359,836	3,784,132	2,529,605
1A	Energy	Summer Whole House EV Rate	30,337	160,237	58,530	39,126
1A	Energy	Non-Summer Whole House EV Ra	76,848	404,811	147,865	98,844
1A-Low In	Customer	Summer Customer Charge	-	-	-	-
1A-Low In	Customer	Non-Summer Customer Charge	-	-	-	-
1A-Low In	Energy	Block 1 Summer	605,959	3,201,881	1,169,550	781,817
1A-Low In	Energy	Block 2 Summer	425,697	2,249,377	821,629	549,240
1A-Low In	Energy	Block 3 Summer	378,110	1,997,929	729,783	487,843
1A-Low In	Energy	Block 1 Non-Summer	1,616,718	8,542,720	3,120,396	2,085,912
1A-Low In	Energy	Block 2 Non-Summer	695,133	3,673,075	1,341,663	896,870
1A-Low In	Energy	Block 3 Non-Summer	485,379	2,564,740	936,821	626,243
1A-Low In	Energy	Summer Whole House EV Rate	3,506	18,527	6,767	4,524
1A-Low In	Energy	Non-Summer Whole House EV Ra	8,573	45,298	16,546	11,061
1B-TOD	Customer	Summer Customer Charge	83,562	-	-	-
1B-TOD	Customer	Non-Summer Customer Charge	234,265	-	-	-
1B-TOD	Customer	Summer Meter Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
1B-TOD	Energy	Summer On-Peak	67,234	245,163	89,551	58,983
1B-TOD	Energy	Summer Off-Peak	86,493	315,391	115,203	75,878
1B-TOD	Energy	Summer Super Off-Peak	20,282	73,957	27,014	17,793
1B-TOD	Energy	Non-Summer On-Peak	117,493	428,430	156,492	103,074
1B-TOD	Energy	Non-Summer Off-Peak	158,266	577,108	210,800	138,844
1B-TOD	Energy	Non-Summer Super Off-Peak	41,442	151,117	55,198	36,356
2A	Customer	Summer Customer Charge	715,877	-	-	-
2A	Customer	Non-Summer Customer Charge	2,135,724	-	-	-
2A	Energy	Summer	768,664	9,239,102	3,374,763	2,211,926
2A	Energy	Non-Summer	675,362	18,830,545	6,878,224	4,508,206
2B-TOD	Customer	Summer Customer Charge	7,315	-	-	-
2B-TOD	Customer	Summer Meter Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Customer Charge	21,260	-	-	-
2B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
2B-TOD	Energy	Summer On-Peak	4,043	80,755	29,497	15,673
2B-TOD	Energy	Summer Off-Peak	10,435	124,438	45,453	24,151
2B-TOD	Energy	Summer Super Off-Peak	3,945	44,409	16,221	8,619
2B-TOD	Energy	Non-Summer On-Peak	8,744	104,270	38,087	20,237

Allocated Revenue to Rate Com

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
2B-TOD	Energy	Non-Summer Off-Peak	13,417	160,716	58,705	31,192
2B-TOD	Energy	Non-Summer Super Off-Peak	6,311	75,263	27,491	14,607
3B	Customer	Summer Customer Charge-Primar	9,078	-	-	-
3B	Customer	Non-Summer Customer Charge-P	27,086	-	-	-
3B	Customer	Summer Customer Charge-Secon	292,124	-	-	-
3B	Customer	Non-Summer Customer Charge-S	870,523	-	-	-
3B	Demand	Primary- Summer kW	14,873	874,476	319,420	212,199
3B	Demand	Primary- Non- Summer kW	6,146	1,809,558	660,977	439,104
3B	Demand	Secondary- Summer kW	301,424	12,544,923	4,582,278	3,044,127
3B	Demand	Secondary- Non- Summer kW	584,099	23,557,764	8,604,934	5,716,482
3B	Energy	Primary Summer On-Peak	749	31,447	11,486	7,631
3B	Energy	Primary Summer Off-Peak	459	20,159	7,364	4,892
3B	Energy	Primary Summer Super Off-Peak	-	-	-	-
3B	Energy	Primary Non-Summer On-Peak	1,660	69,506	25,388	16,866
3B	Energy	Primary Non-Summer Off-Peak	1,384	57,969	21,174	14,067
3B	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3B	Energy	Secondary Summer On-Peak	10,189	426,626	155,834	103,524
3B	Energy	Secondary Summer Off-Peak	6,475	271,103	99,026	65,785
3B	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3B	Energy	Secondary Non-Summer On-Peak	19,874	832,137	303,954	201,925
3B	Energy	Secondary Non-Summer Off-Peak	16,278	681,589	248,964	165,393
3B	Energy	Secondary Non-Summer Super Of	-	-	-	-

Allocated Revenue to Rate Com

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3C	Customer	Summer Customer Charge-Primar	1,188	-	-	-
3C	Customer	Non-Summer Customer Charge-P	3,546	-	-	-
3C	Customer	Summer Customer Charge-Secon	65,502	-	-	-
3C	Customer	Non-Summer Customer Charge-S	195,199	-	-	-
3C	Demand	Primary- Summer kW	-	-	-	-
3C	Demand	Primary- Non- Summer kW	-	-	-	-
3C	Demand	Secondary- Summer kW	-	-	-	-
3C	Demand	Secondary- Non- Summer kW	-	-	-	-
3C	Energy	Primary Summer On-Peak	1,670	58,386	21,327	13,189
3C	Energy	Primary Summer Off-Peak	594	20,771	7,587	4,692
3C	Energy	Primary Summer Super Off-Peak	-	-	-	-
3C	Energy	Primary Non-Summer On-Peak	3,874	135,457	49,478	30,599
3C	Energy	Primary Non-Summer Off-Peak	1,953	68,306	24,950	15,430
3C	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3C	Energy	Secondary Summer On-Peak	27,542	963,075	351,782	217,555
3C	Energy	Secondary Summer Off-Peak	13,528	473,039	172,787	106,857
3C	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3C	Energy	Secondary Non-Summer On-Peak	49,714	1,738,352	634,967	392,686
3C	Energy	Secondary Non-Summer Off-Peak	33,209	1,161,221	424,159	262,315
3C	Energy	Secondary Non-Summer Super Of	-	-	-	-
3D	Customer	Summer Customer Charge-Primar	893	-	-	-
3D	Customer	Non-Summer Customer Charge-P	2,664	-	-	-
3D	Customer	Summer Customer Charge-Secon	17,816	-	-	-
3D	Customer	Non-Summer Customer Charge-S	53,089	-	-	-
3D	Demand	Primary- Summer kW	-	-	-	-
3D	Demand	Primary- Non- Summer kW	-	-	-	-
3D	Demand	Secondary- Summer kW	-	-	-	-
3D	Demand	Secondary- Non- Summer kW	-	-	-	-
3D	Energy	Primary Summer On-Peak	42	1,659	606	414
3D	Energy	Primary Summer Off-Peak	36	1,414	517	353
3D	Energy	Primary Summer Super Off-Peak	-	-	-	-
3D	Energy	Primary Non-Summer On-Peak	86	3,374	1,232	841
3D	Energy	Primary Non-Summer Off-Peak	101	3,954	1,444	986
3D	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3D	Energy	Secondary Summer On-Peak	505	19,842	7,248	4,948
3D	Energy	Secondary Summer Off-Peak	371	14,586	5,328	3,637
3D	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3D	Energy	Secondary Non-Summer On-Peak	993	39,019	14,253	9,730
3D	Energy	Secondary Non-Summer Off-Peak	970	38,132	13,929	9,509
3D	Energy	Secondary Non-Summer Super Of	-	-	-	-
3E	Customer	Summer Customer Charge-Primar	280	-	-	-
3E	Customer	Non-Summer Customer Charge-P	836	-	-	-
3E	Customer	Summer Customer Charge-Secon	3,805	-	-	-
3E	Customer	Non-Summer Customer Charge-S	11,339	-	-	-
3E	Demand	Primary- Summer kW	-	-	-	-
3E	Demand	Primary- Non- Summer kW	-	-	-	-
3E	Demand	Secondary- Summer kW	-	-	-	-
3E	Demand	Secondary- Non- Summer kW	-	-	-	-
3E	Energy	Primary Summer On-Peak	199	7,128	2,604	1,731
3E	Energy	Primary Summer Off-Peak	112	3,989	1,457	969
3E	Energy	Primary Summer Super Off-Peak	-	-	-	-

Allocated Revenue to Rate Com

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3E	Energy	Primary Non-Summer On-Peak	432	15,448	5,643	3,751
3E	Energy	Primary Non-Summer Off-Peak	336	12,013	4,388	2,917
3E	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3E	Energy	Secondary Summer On-Peak	1,235	44,182	16,138	10,727
3E	Energy	Secondary Summer Off-Peak	1,036	37,057	13,536	8,997
3E	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3E	Energy	Secondary Non-Summer On-Peak	1,896	67,817	24,771	16,466
3E	Energy	Secondary Non-Summer Off-Peak	2,302	82,336	30,075	19,991
3E	Energy	Secondary Non-Summer Super Of	-	-	-	-
3F	Customer	Summer Customer Charge	1,729	-	-	-
3F	Customer	Non-Summer Customer Charge	4,763	-	-	-
3F	Energy	Summer On-Peak	704	32,312	11,803	7,351
3F	Energy	Summer Off-Peak	276	33,193	12,124	7,552
3F	Energy	Non-Summer On-Peak	2,012	65,456	23,909	14,892
3F	Energy	Non-Summer Off-Peak	2,971	89,725	32,774	20,414
4B	Customer	Summer Customer Charge Primar	110,788	-	-	-
4B	Customer	Non-Summer Customer Charge P	330,639	-	-	-
4B	Customer	Summer Customer Charge Secon	73,770	-	-	-
4B	Customer	Non-Summer Customer Charge S	220,162	-	-	-

Allocated Revenue to Rate Com

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
4B	Customer	Summer Customer Charge Substa	-	-	-	-
4B	Customer	Non-Summer Customer Charge Su	-	-	-	-
4B	Customer	Summer Customer Charge Transn	1,170	-	-	-
4B	Customer	Non-Summer Customer Charge Tr	3,491	-	-	-
4B	Demand	Primary Summer	120,090	4,696,680	1,715,554	1,129,265
4B	Demand	Primary Non-Summer	227,761	8,938,298	3,264,888	2,149,115
4B	Demand	Secondary Summer	55,278	2,157,386	788,027	518,720
4B	Demand	Secondary Non-Summer	106,227	4,136,492	1,510,934	994,574
4B	Demand	Substation Summer	-	-	-	-
4B	Demand	Substation Non-Summer	-	-	-	-
4B	Demand	Transmission Summer	1,325	51,735	18,897	12,439
4B	Demand	Transmission Non-Summer	2,348	91,653	33,478	22,037
4B	Energy	Summer On-Peak Primary	16,763	654,470	239,058	157,360
4B	Energy	Summer Off-Peak Primary	14,023	547,504	199,986	131,641
4B	Energy	Summer Super Off-Peak Primary	-	-	-	-
4B	Energy	Non-Summer On-Peak Primary	34,925	1,363,537	498,059	327,847
4B	Energy	Non-Summer Off-Peak Primary	38,172	1,490,316	544,367	358,330
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	-	-
4B	Energy	Summer On-Peak Secondary	6,908	269,690	98,510	64,844
4B	Energy	Summer Off-Peak Secondary	5,531	215,936	78,875	51,919
4B	Energy	Summer Super Off-Peak Seconda	-	-	-	-
4B	Energy	Non-Summer On-Peak Secondary	13,822	539,625	197,108	129,747
4B	Energy	Non-Summer Off-Peak Secondary	14,592	569,694	208,092	136,977
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	-	-
4B	Energy	Summer On-Peak Substation	-	-	-	-
4B	Energy	Summer Off-Peak Substation	-	-	-	-
4B	Energy	Summer Super Off-Peak Substatic	-	-	-	-
4B	Energy	Non-Summer On-Peak Substation	-	-	-	-
4B	Energy	Non-Summer Off-Peak Substatior	-	-	-	-
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	-	-
4B	Energy	Summer On-Peak Transmission	251	9,814	3,585	2,360
4B	Energy	Summer Off-Peak Transmission	220	8,595	3,140	2,067
4B	Energy	Summer Super Off-Peak Transmis	-	-	-	-
4B	Energy	Non-Summer On-Peak Transmissi	520	20,318	7,422	4,885
4B	Energy	Non-Summer Off-Peak Transmiss	617	24,079	8,795	5,790
4B	Energy	Non-Summer Super Off-Peak Tra	-	-	-	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	1,039	-	-	-
10A	Customer	Non-Summer Customer Charge	3,098	-	-	-
10A	Energy	Summer	1,518	42,909	15,673	9,286
10A	Energy	Non-Summer	937	58,501	21,369	12,660
10B	Customer	Summer Customer Charge	2,195	-	-	-
10B	Customer	Summer Meter Charge	754	-	-	-

			Allocated Revenue to Rate Com			
Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
10B	Customer	Non-Summer Customer Charge	6,509	-	-	-
10B	Customer	Non-Summer Meter Charge	2,236	-	-	-
10B	Energy	Summer On-Peak	4,028	120,960	44,183	26,177
10B	Energy	Summer Off-Peak	3,831	93,273	34,070	20,185
10B	Energy	Summer Super Off-Peak	-	-	-	-
10B	Energy	Non-Summer On-Peak	7,565	164,534	60,099	35,607
10B	Energy	Non-Summer Off-Peak	6,593	146,024	53,338	31,601
10B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11B	Customer	Summer Customer Charge	9,820	-	-	-
11B	Customer	Non-Summer Customer Charge	29,301	-	-	-
11B	Energy	Summer On-Peak	4,864	124,310	45,407	36,254
11B	Energy	Summer Off-Peak	150	62,580	22,859	18,251
11B	Energy	Summer Super Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	11,437	175,886	64,246	51,296
11B	Energy	Non-Summer Off-Peak	7,774	134,868	49,263	39,334
11B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11b-TOD	Customer	Summer Customer Charge	29,461	-	-	-
11b-TOD	Customer	Non-Summer Customer Charge	87,903	-	-	-
11b-TOD	Energy	Summer On-Peak	1,339	39,264	14,342	11,451
11b-TOD	Energy	Summer Off-Peak	(3,274)	259,733	94,873	75,750

Allocated Revenue to Rate Con

Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
11b-TOD	Energy	Summer Super Off-Peak	7,723	132,246	48,305	38,569
11b-TOD	Energy	Non-Summer On-Peak	4,676	61,502	22,465	17,937
11b-TOD	Energy	Non-Summer Off-Peak	20,933	363,734	132,861	106,081
11b-TOD	Energy	Non-Summer Super Off-Peak	17,072	301,158	110,004	87,831
15B	Customer	Summer Customer Charge	18,436	-	-	-
15B	Customer	Non-Summer Customer Charge	55,008	-	-	-
15B	Demand	Summer	9,770	413,961	151,207	100,873
15B	Demand	Non-Summer	4,913	609,883	222,772	148,614
15B	Demand	Summer Contract Capacity	229	6,924	2,529	1,687
15B	Demand	Non-Summer Contract Capacity	811	20,464	7,475	4,987
15B	Energy	Summer On-Peak	9,403	299,139	109,266	72,893
15B	Energy	Summer Off-Peak	4,682	149,272	54,524	36,374
15B	Energy	Summer Super Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	15,542	494,289	180,549	120,447
15B	Energy	Non-Summer Off-Peak	10,401	330,841	120,846	80,618
15B	Energy	Non-Summer Super Off-Peak	-	-	-	-
30B	Customer	Summer Customer Charge	195,520	-	-	-
30B	Customer	Non-Summer Customer Charge	583,374	-	-	-
30B	Demand	Summer	71,131	3,927,117	1,434,456	954,106
30B	Demand	Non-Summer	(49,948)	8,246,745	3,012,285	2,003,573
30B	Energy	Summer On-Peak	18,209	531,722	194,222	129,184
30B	Energy	Summer Off-Peak	29,477	428,885	156,659	104,199
30B	Energy	Summer Super Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	37,067	1,267,633	463,028	307,976
30B	Energy	Non-Summer Off-Peak	43,047	1,420,846	518,992	345,199
30B	Energy	Non-Summer Super Off-Peak	-	-	-	-
33B	Customer	Summer Customer Charge	2,927	-	-	-
33B	Customer	Non-Summer Customer Charge	8,733	-	-	-
33B	Demand	Summer	2,152	50,134	18,313	14,279
33B	Demand	Non-Summer	3,022	90,220	32,955	25,696
33B	Energy	Summer On-Peak	2,050	42,600	15,560	12,133
33B	Energy	Summer Off-Peak	1,784	35,585	12,998	10,135
33B	Energy	Summer Super Off-Peak	-	-	-	-
33B	Energy	Non-Summer On-Peak	4,792	100,795	36,817	28,708
33B	Energy	Non-Summer Off-Peak	4,623	96,945	35,411	27,611
33B	Energy	Non-Summer Super Off-Peak	-	-	-	-
35B	Customer	Summer Customer Charge	62,346	-	-	-
35B	Customer	Non-Summer Customer Charge	186,023	-	-	-
35B	Demand	Summer	37,353	1,753,115	640,360	421,657
35B	Demand	Non-Summer	13,260	3,415,001	1,247,396	821,371
35B	Energy	Summer On-Peak	9,018	273,526	99,911	65,788
35B	Energy	Summer Off-Peak	13,053	239,995	87,663	57,723
35B	Energy	Summer Super Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	17,871	611,185	223,247	147,001
35B	Energy	Non-Summer Off-Peak	21,579	717,135	261,948	172,484
35B	Energy	Non-Summer Super Off-Peak	-	-	-	-
36B	Customer	Summer Customer Charge	232,068	-	-	-

			Allocated Revenue to Rate Con			
Schedule	DEC Component	Rate Component	Customer Other	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
36B	Customer	Non-Summer Customer Charge	696,204	-	-	-
36B	Demand	Summer Contribution to Producti	54,919	1,891,159	-	1,497,370
36B	Demand	Summer Transmission Demand Cl	41,934	4,332,007	-	3,429,969
36B	Demand	Non-Summer Contribution to Pro	190,040	4,805,212	-	3,804,641
36B	Demand	Non-Summer Transmission Dema	488,621	10,828,307	-	8,573,569
36B	Energy	Summer Energy Related Non-Fue	18,718	486,022	-	384,820
36B	Energy	Non-Summer Energy Related Nor	37,527	1,122,068	-	888,424
			-	-	-	-
			-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
1A	Customer	Summer Customer Charge	-	-	-	-
1A	Customer	Non-Summer Customer Charge	-	-	-	-
1A	Energy	Block 1 Summer	98,212	242,665	-	5,113,426
1A	Energy	Block 2 Summer	86,024	212,551	-	4,478,858
1A	Energy	Block 3 Summer	77,521	191,540	-	4,036,122
1A	Energy	Block 1 Non-Summer	246,350	608,689	-	12,826,262
1A	Energy	Block 2 Non-Summer	116,774	288,529	-	6,079,867
1A	Energy	Block 3 Non-Summer	91,207	225,357	-	4,748,714
1A	Energy	Summer Whole House EV Rate	1,411	3,486	-	73,449
1A	Energy	Non-Summer Whole House EV Ra	3,564	8,806	-	185,556
1A-Low In	Customer	Summer Customer Charge	-	-	-	-
1A-Low In	Customer	Non-Summer Customer Charge	-	-	-	-
1A-Low In	Energy	Block 1 Summer	28,189	69,650	-	1,467,670
1A-Low In	Energy	Block 2 Summer	19,803	48,931	-	1,031,064
1A-Low In	Energy	Block 3 Summer	17,590	43,461	-	915,806
1A-Low In	Energy	Block 1 Non-Summer	75,209	185,829	-	3,915,790
1A-Low In	Energy	Block 2 Non-Summer	32,337	79,900	-	1,683,655
1A-Low In	Energy	Block 3 Non-Summer	22,580	55,791	-	1,175,619
1A-Low In	Energy	Summer Whole House EV Rate	163	403	-	8,492
1A-Low In	Energy	Non-Summer Whole House EV Ra	399	985	-	20,764
1B-TOD	Customer	Summer Customer Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
1B-TOD	Customer	Summer Meter Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
1B-TOD	Energy	Summer On-Peak	2,215	5,474	-	110,725
1B-TOD	Energy	Summer Off-Peak	2,850	7,041	-	142,443
1B-TOD	Energy	Summer Super Off-Peak	668	1,651	-	33,402
1B-TOD	Energy	Non-Summer On-Peak	3,871	9,565	-	193,496
1B-TOD	Energy	Non-Summer Off-Peak	5,215	12,885	-	260,645
1B-TOD	Energy	Non-Summer Super Off-Peak	1,365	3,374	-	68,250
2A	Customer	Summer Customer Charge	-	-	-	-
2A	Customer	Non-Summer Customer Charge	-	-	-	-
2A	Energy	Summer	89,274	220,581	-	4,152,351
2A	Energy	Non-Summer	181,953	449,574	-	8,463,054
2B-TOD	Customer	Summer Customer Charge	-	-	-	-
2B-TOD	Customer	Summer Meter Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
2B-TOD	Energy	Summer On-Peak	788	1,947	-	29,422
2B-TOD	Energy	Summer Off-Peak	1,214	3,001	-	45,338
2B-TOD	Energy	Summer Super Off-Peak	433	1,071	-	16,180
2B-TOD	Energy	Non-Summer On-Peak	1,018	2,514	-	37,990

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
2B-TOD	Energy	Non-Summer Off-Peak	1,568	3,875	-	58,555
2B-TOD	Energy	Non-Summer Super Off-Peak	735	1,815	-	27,421
3B	Customer	Summer Customer Charge-Primar	-	-	-	-
3B	Customer	Non-Summer Customer Charge-P	-	-	-	-
3B	Customer	Summer Customer Charge-Secon	-	-	-	-
3B	Customer	Non-Summer Customer Charge-S	-	-	-	-
3B	Demand	Primary- Summer kW	6,835	16,888	-	398,351
3B	Demand	Primary- Non- Summer kW	14,144	34,946	-	824,310
3B	Demand	Secondary- Summer kW	98,051	242,267	-	5,714,604
3B	Demand	Secondary- Non- Summer kW	184,128	454,947	-	10,731,298
3B	Energy	Primary Summer On-Peak	246	607	-	14,325
3B	Energy	Primary Summer Off-Peak	158	389	-	9,183
3B	Energy	Primary Summer Super Off-Peak	-	-	-	-
3B	Energy	Primary Non-Summer On-Peak	543	1,342	-	31,662
3B	Energy	Primary Non-Summer Off-Peak	453	1,119	-	26,406
3B	Energy	Primary Non-Summer Super Off-F	-	-	-	-
3B	Energy	Secondary Summer On-Peak	3,335	8,239	-	194,342
3B	Energy	Secondary Summer Off-Peak	2,119	5,236	-	123,496
3B	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3B	Energy	Secondary Non-Summer On-Peak	6,504	16,070	-	379,065
3B	Energy	Secondary Non-Summer Off-Peak	5,327	13,163	-	310,485
3B	Energy	Secondary Non-Summer Super Of	-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
3C	Customer	Summer Customer Charge-Primar	-	-	-	-
3C	Customer	Non-Summer Customer Charge-P	-	-	-	-
3C	Customer	Summer Customer Charge-Secon	-	-	-	-
3C	Customer	Non-Summer Customer Charge-S	-	-	-	-
3C	Demand	Primary- Summer kW	-	-	-	-
3C	Demand	Primary- Non- Summer kW	-	-	-	-
3C	Demand	Secondary- Summer kW	-	-	-	-
3C	Demand	Secondary- Non- Summer kW	-	-	-	-
3C	Energy	Primary Summer On-Peak	622	1,537	-	24,760
3C	Energy	Primary Summer Off-Peak	221	547	-	8,808
3C	Energy	Primary Summer Super Off-Peak	-	-	-	-
3C	Energy	Primary Non-Summer On-Peak	1,443	3,566	-	57,442
3C	Energy	Primary Non-Summer Off-Peak	728	1,798	-	28,966
3C	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3C	Energy	Secondary Summer On-Peak	10,261	25,353	-	408,405
3C	Energy	Secondary Summer Off-Peak	5,040	12,453	-	200,599
3C	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3C	Energy	Secondary Non-Summer On-Peak	18,521	45,762	-	737,173
3C	Energy	Secondary Non-Summer Off-Peak	12,372	30,569	-	492,432
3C	Energy	Secondary Non-Summer Super Of	-	-	-	-
3D	Customer	Summer Customer Charge-Primar	-	-	-	-
3D	Customer	Non-Summer Customer Charge-P	-	-	-	-
3D	Customer	Summer Customer Charge-Secon	-	-	-	-
3D	Customer	Non-Summer Customer Charge-S	-	-	-	-
3D	Demand	Primary- Summer kW	-	-	-	-
3D	Demand	Primary- Non- Summer kW	-	-	-	-
3D	Demand	Secondary- Summer kW	-	-	-	-
3D	Demand	Secondary- Non- Summer kW	-	-	-	-
3D	Energy	Primary Summer On-Peak	13	33	-	776
3D	Energy	Primary Summer Off-Peak	11	28	-	662
3D	Energy	Primary Summer Super Off-Peak	-	-	-	-
3D	Energy	Primary Non-Summer On-Peak	27	67	-	1,579
3D	Energy	Primary Non-Summer Off-Peak	32	78	-	1,851
3D	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3D	Energy	Secondary Summer On-Peak	159	394	-	9,288
3D	Energy	Secondary Summer Off-Peak	117	289	-	6,828
3D	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3D	Energy	Secondary Non-Summer On-Peak	313	774	-	18,266
3D	Energy	Secondary Non-Summer Off-Peak	306	757	-	17,850
3D	Energy	Secondary Non-Summer Super Of	-	-	-	-
3E	Customer	Summer Customer Charge-Primar	-	-	-	-
3E	Customer	Non-Summer Customer Charge-P	-	-	-	-
3E	Customer	Summer Customer Charge-Secon	-	-	-	-
3E	Customer	Non-Summer Customer Charge-S	-	-	-	-
3E	Demand	Primary- Summer kW	-	-	-	-
3E	Demand	Primary- Non- Summer kW	-	-	-	-
3E	Demand	Secondary- Summer kW	-	-	-	-
3E	Demand	Secondary- Non- Summer kW	-	-	-	-
3E	Energy	Primary Summer On-Peak	77	190	-	3,249
3E	Energy	Primary Summer Off-Peak	43	106	-	1,818
3E	Energy	Primary Summer Super Off-Peak	-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
3E	Energy	Primary Non-Summer On-Peak	166	411	-	7,041
3E	Energy	Primary Non-Summer Off-Peak	129	319	-	5,476
3E	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3E	Energy	Secondary Summer On-Peak	475	1,175	-	20,138
3E	Energy	Secondary Summer Off-Peak	399	985	-	16,890
3E	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3E	Energy	Secondary Non-Summer On-Peak	730	1,803	-	30,911
3E	Energy	Secondary Non-Summer Off-Peak	886	2,189	-	37,529
3E	Energy	Secondary Non-Summer Super Of	-	-	-	-
3F	Customer	Summer Customer Charge	-	-	-	-
3F	Customer	Non-Summer Customer Charge	-	-	-	-
3F	Energy	Summer On-Peak	592	1,463	-	13,801
3F	Energy	Summer Off-Peak	608	1,503	-	14,177
3F	Energy	Non-Summer On-Peak	1,200	2,965	-	27,957
3F	Energy	Non-Summer Off-Peak	1,645	4,064	-	38,322
4B	Customer	Summer Customer Charge Primar	-	-	-	-
4B	Customer	Non-Summer Customer Charge P	-	-	-	-
4B	Customer	Summer Customer Charge Secon	-	-	-	-
4B	Customer	Non-Summer Customer Charge S	-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
4B	Customer	Summer Customer Charge Substa	-	-	-	-
4B	Customer	Non-Summer Customer Charge Su	-	-	-	-
4B	Customer	Summer Customer Charge Transn	-	-	-	-
4B	Customer	Non-Summer Customer Charge Tı	-	-	-	-
4B	Demand	Primary Summer	32,366	79,971	-	2,119,919
4B	Demand	Primary Non-Summer	61,596	152,194	-	4,034,438
4B	Demand	Secondary Summer	14,867	36,734	-	973,769
4B	Demand	Secondary Non-Summer	28,506	70,433	-	1,867,069
4B	Demand	Substation Summer	-	-	-	-
4B	Demand	Substation Non-Summer	-	-	-	-
4B	Demand	Transmission Summer	357	881	-	23,351
4B	Demand	Transmission Non-Summer	632	1,561	-	41,369
4B	Energy	Summer On-Peak Primary	4,510	11,144	-	295,405
4B	Energy	Summer Off-Peak Primary	3,773	9,322	-	247,124
4B	Energy	Summer Super Off-Peak Primary	-	-	-	-
4B	Energy	Non-Summer On-Peak Primary	9,397	23,217	-	615,454
4B	Energy	Non-Summer Off-Peak Primary	10,270	25,376	-	672,677
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	-	-
4B	Energy	Summer On-Peak Secondary	1,859	4,592	-	121,729
4B	Energy	Summer Off-Peak Secondary	1,488	3,677	-	97,466
4B	Energy	Summer Super Off-Peak Seconda	-	-	-	-
4B	Energy	Non-Summer On-Peak Secondary	3,719	9,188	-	243,568
4B	Energy	Non-Summer Off-Peak Secondary	3,926	9,700	-	257,140
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	-	-
4B	Energy	Summer On-Peak Substation	-	-	-	-
4B	Energy	Summer Off-Peak Substation	-	-	-	-
4B	Energy	Summer Super Off-Peak Substatic	-	-	-	-
4B	Energy	Non-Summer On-Peak Substation	-	-	-	-
4B	Energy	Non-Summer Off-Peak Substatior	-	-	-	-
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	-	-
4B	Energy	Summer On-Peak Transmission	68	167	-	4,430
4B	Energy	Summer Off-Peak Transmission	59	146	-	3,880
4B	Energy	Summer Super Off-Peak Transmis	-	-	-	-
4B	Energy	Non-Summer On-Peak Transmissi	140	346	-	9,171
4B	Energy	Non-Summer Off-Peak Transmiss	166	410	-	10,868
4B	Energy	Non-Summer Super Off-Peak Trar	-	-	-	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	-	-	-	-
10A	Customer	Non-Summer Customer Charge	-	-	-	-
10A	Energy	Summer	445	1,098	-	17,432
10A	Energy	Non-Summer	606	1,497	-	23,766
10B	Customer	Summer Customer Charge	-	-	-	-
10B	Customer	Summer Meter Charge	-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
10B	Customer	Non-Summer Customer Charge	-	-	-	-
10B	Customer	Non-Summer Meter Charge	-	-	-	-
10B	Energy	Summer On-Peak	1,253	3,096	-	49,141
10B	Energy	Summer Off-Peak	966	2,387	-	37,893
10B	Energy	Summer Super Off-Peak	-	-	-	-
10B	Energy	Non-Summer On-Peak	1,705	4,212	-	66,843
10B	Energy	Non-Summer Off-Peak	1,513	3,738	-	59,323
10B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11B	Customer	Summer Customer Charge	-	-	-	-
11B	Customer	Non-Summer Customer Charge	-	-	-	-
11B	Energy	Summer On-Peak	2,840	7,016	-	68,059
11B	Energy	Summer Off-Peak	1,430	3,532	-	34,262
11B	Energy	Summer Super Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	4,018	9,927	-	96,296
11B	Energy	Non-Summer Off-Peak	3,081	7,612	-	73,839
11B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11b-TOD	Customer	Summer Customer Charge	-	-	-	-
11b-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
11b-TOD	Energy	Summer On-Peak	897	2,216	-	21,497
11b-TOD	Energy	Summer Off-Peak	5,933	14,660	-	142,202

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
11b-TOD	Energy	Summer Super Off-Peak	3,021	7,464	-	72,403
11b-TOD	Energy	Non-Summer On-Peak	1,405	3,471	-	33,672
11b-TOD	Energy	Non-Summer Off-Peak	8,309	20,530	-	199,141
11b-TOD	Energy	Non-Summer Super Off-Peak	6,879	16,998	-	164,881
15B	Customer	Summer Customer Charge	-	-	-	-
15B	Customer	Non-Summer Customer Charge	-	-	-	-
15B	Demand	Summer	-	-	-	189,364
15B	Demand	Non-Summer	-	-	-	278,987
15B	Demand	Summer Contract Capacity	-	-	-	3,167
15B	Demand	Non-Summer Contract Capacity	-	-	-	9,361
15B	Energy	Summer On-Peak	-	-	-	136,839
15B	Energy	Summer Off-Peak	-	-	-	68,283
15B	Energy	Summer Super Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	226,109
15B	Energy	Non-Summer Off-Peak	-	-	-	151,341
15B	Energy	Non-Summer Super Off-Peak	-	-	-	-
30B	Customer	Summer Customer Charge	-	-	-	-
30B	Customer	Non-Summer Customer Charge	-	-	-	-
30B	Demand	Summer	23,588	-	-	1,791,100
30B	Demand	Non-Summer	49,534	-	-	3,761,218
30B	Energy	Summer On-Peak	3,194	-	-	242,511
30B	Energy	Summer Off-Peak	2,576	-	-	195,608
30B	Energy	Summer Super Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	7,614	-	-	578,149
30B	Energy	Non-Summer Off-Peak	8,534	-	-	648,027
30B	Energy	Non-Summer Super Off-Peak	-	-	-	-
33B	Customer	Summer Customer Charge	-	-	-	-
33B	Customer	Non-Summer Customer Charge	-	-	-	-
33B	Demand	Summer	-	-	-	26,805
33B	Demand	Non-Summer	-	-	-	48,238
33B	Energy	Summer On-Peak	-	-	-	22,777
33B	Energy	Summer Off-Peak	-	-	-	19,026
33B	Energy	Summer Super Off-Peak	-	-	-	-
33B	Energy	Non-Summer On-Peak	-	-	-	53,892
33B	Energy	Non-Summer Off-Peak	-	-	-	51,834
33B	Energy	Non-Summer Super Off-Peak	-	-	-	-
35B	Customer	Summer Customer Charge	-	-	-	-
35B	Customer	Non-Summer Customer Charge	-	-	-	-
35B	Demand	Summer	11,622	-	-	791,557
35B	Demand	Non-Summer	22,638	-	-	1,541,923
35B	Energy	Summer On-Peak	1,813	-	-	123,501
35B	Energy	Summer Off-Peak	1,591	-	-	108,361
35B	Energy	Summer Super Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	4,052	-	-	275,959
35B	Energy	Non-Summer Off-Peak	4,754	-	-	323,797
35B	Energy	Non-Summer Super Off-Peak	-	-	-	-
36B	Customer	Summer Customer Charge	-	-	-	-

ıponent by Cost Component

Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
36B	Customer	Non-Summer Customer Charge	-	-	-	-
36B	Demand	Summer Contribution to Producti	-	-	-	2,810,945
36B	Demand	Summer Transmission Demand Cl	-	-	-	6,438,928
36B	Demand	Non-Summer Contribution to Pro	-	-	-	7,142,283
36B	Demand	Non-Summer Transmission Dema	-	-	-	16,094,780
36B	Energy	Summer Energy Related Non-Fue	-	-	-	722,405
36B	Energy	Non-Summer Energy Related Nor	-	-	-	1,667,798
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
1A	Customer	Summer Customer Charge	-	-	-	-
1A	Customer	Non-Summer Customer Charge	-	-	-	-
1A	Energy	Block 1 Summer	4,005,779	9,108,930	4,042,975	-
1A	Energy	Block 2 Summer	3,508,668	7,978,526	3,541,249	-
1A	Energy	Block 3 Summer	3,161,835	7,189,847	3,191,195	-
1A	Energy	Block 1 Non-Summer	10,047,895	22,848,384	10,141,197	-
1A	Energy	Block 2 Non-Summer	4,762,874	10,830,524	4,807,101	-
1A	Energy	Block 3 Non-Summer	3,720,069	8,459,242	3,754,613	-
1A	Energy	Summer Whole House EV Rate	57,539	130,840	58,073	-
1A	Energy	Non-Summer Whole House EV Ra	145,362	330,545	146,712	-
1A-Low In	Customer	Summer Customer Charge	-	-	-	-
1A-Low In	Customer	Non-Summer Customer Charge	-	-	-	-
1A-Low In	Energy	Block 1 Summer	1,149,750	2,614,470	1,160,426	-
1A-Low In	Energy	Block 2 Summer	807,719	1,836,711	815,220	-
1A-Low In	Energy	Block 3 Summer	717,428	1,631,393	724,090	-
1A-Low In	Energy	Block 1 Non-Summer	3,067,569	6,975,491	3,096,054	-
1A-Low In	Energy	Block 2 Non-Summer	1,318,949	2,999,221	1,331,196	-
1A-Low In	Energy	Block 3 Non-Summer	920,962	2,094,218	929,513	-
1A-Low In	Energy	Summer Whole House EV Rate	6,653	15,128	6,714	-
1A-Low In	Energy	Non-Summer Whole House EV Ra	16,266	36,988	16,417	-
1B-TOD	Customer	Summer Customer Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
1B-TOD	Customer	Summer Meter Charge	-	-	-	-
1B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
1B-TOD	Energy	Summer On-Peak	90,354	205,461	91,193	-
1B-TOD	Energy	Summer Off-Peak	116,237	264,316	117,316	-
1B-TOD	Energy	Summer Super Off-Peak	27,257	61,980	27,510	-
1B-TOD	Energy	Non-Summer On-Peak	157,897	359,049	159,363	-
1B-TOD	Energy	Non-Summer Off-Peak	212,692	483,651	214,667	-
1B-TOD	Energy	Non-Summer Super Off-Peak	55,694	126,645	56,211	-
2A	Customer	Summer Customer Charge	-	-	-	-
2A	Customer	Non-Summer Customer Charge	-	-	-	-
2A	Energy	Summer	3,641,226	8,279,957	3,675,038	-
2A	Energy	Non-Summer	7,421,314	16,875,677	7,490,227	-
2B-TOD	Customer	Summer Customer Charge	-	-	-	-
2B-TOD	Customer	Summer Meter Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
2B-TOD	Customer	Non-Summer Meter Charge	-	-	-	-
2B-TOD	Energy	Summer On-Peak	32,145	73,095	32,443	-
2B-TOD	Energy	Summer Off-Peak	49,533	112,635	49,993	-
2B-TOD	Energy	Summer Super Off-Peak	17,677	40,196	17,841	-
2B-TOD	Energy	Non-Summer On-Peak	41,505	94,380	41,890	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
2B-TOD	Energy	Non-Summer Off-Peak	63,973	145,472	64,567	-
2B-TOD	Energy	Non-Summer Super Off-Peak	29,959	68,124	30,237	-
3B	Customer	Summer Customer Charge-Primar	-	-	-	-
3B	Customer	Non-Summer Customer Charge-P	-	-	-	-
3B	Customer	Summer Customer Charge-Secon	-	-	-	-
3B	Customer	Non-Summer Customer Charge-S	-	-	-	-
3B	Demand	Primary- Summer kW	278,776	633,922	281,364	-
3B	Demand	Primary- Non- Summer kW	576,872	1,311,777	582,229	-
3B	Demand	Secondary- Summer kW	3,999,217	9,094,009	4,036,353	-
3B	Demand	Secondary- Non- Summer kW	7,510,019	17,077,389	7,579,756	-
3B	Energy	Primary Summer On-Peak	10,025	22,796	10,118	-
3B	Energy	Primary Summer Off-Peak	6,427	14,614	6,486	-
3B	Energy	Primary Summer Super Off-Peak	-	-	-	-
3B	Energy	Primary Non-Summer On-Peak	22,158	50,386	22,364	-
3B	Energy	Primary Non-Summer Off-Peak	18,480	42,022	18,651	-
3B	Energy	Primary Non-Summer Super Off-F	-	-	-	-
3B	Energy	Secondary Summer On-Peak	136,005	309,268	137,268	-
3B	Energy	Secondary Summer Off-Peak	86,426	196,527	87,228	-
3B	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3B	Energy	Secondary Non-Summer On-Peak	265,278	603,229	267,742	-
3B	Energy	Secondary Non-Summer Off-Peak	217,285	494,094	219,303	-
3B	Energy	Secondary Non-Summer Super Of	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3C	Customer	Summer Customer Charge-Primar	-	-	-	-
3C	Customer	Non-Summer Customer Charge-P	-	-	-	-
3C	Customer	Summer Customer Charge-Secon	-	-	-	-
3C	Customer	Non-Summer Customer Charge-S	-	-	-	-
3C	Demand	Primary- Summer kW	-	-	-	-
3C	Demand	Primary- Non- Summer kW	-	-	-	-
3C	Demand	Secondary- Summer kW	-	-	-	-
3C	Demand	Secondary- Non- Summer kW	-	-	-	-
3C	Energy	Primary Summer On-Peak	25,372	57,696	25,608	-
3C	Energy	Primary Summer Off-Peak	9,026	20,525	9,110	-
3C	Energy	Primary Summer Super Off-Peak	-	-	-	-
3C	Energy	Primary Non-Summer On-Peak	58,864	133,854	59,411	-
3C	Energy	Primary Non-Summer Off-Peak	29,683	67,498	29,959	-
3C	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3C	Energy	Secondary Summer On-Peak	418,515	951,681	422,401	-
3C	Energy	Secondary Summer Off-Peak	205,564	467,442	207,473	-
3C	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3C	Energy	Secondary Non-Summer On-Peak	755,420	1,717,786	762,435	-
3C	Energy	Secondary Non-Summer Off-Peak	504,622	1,147,483	509,307	-
3C	Energy	Secondary Non-Summer Super Of	-	-	-	-
3D	Customer	Summer Customer Charge-Primar	-	-	-	-
3D	Customer	Non-Summer Customer Charge-P	-	-	-	-
3D	Customer	Summer Customer Charge-Secon	-	-	-	-
3D	Customer	Non-Summer Customer Charge-S	-	-	-	-
3D	Demand	Primary- Summer kW	-	-	-	-
3D	Demand	Primary- Non- Summer kW	-	-	-	-
3D	Demand	Secondary- Summer kW	-	-	-	-
3D	Demand	Secondary- Non- Summer kW	-	-	-	-
3D	Energy	Primary Summer On-Peak	543	1,236	549	-
3D	Energy	Primary Summer Off-Peak	463	1,054	468	-
3D	Energy	Primary Summer Super Off-Peak	-	-	-	-
3D	Energy	Primary Non-Summer On-Peak	1,105	2,514	1,116	-
3D	Energy	Primary Non-Summer Off-Peak	1,296	2,946	1,308	-
3D	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3D	Energy	Secondary Summer On-Peak	6,501	14,783	6,561	-
3D	Energy	Secondary Summer Off-Peak	4,779	10,867	4,823	-
3D	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3D	Energy	Secondary Non-Summer On-Peak	12,784	29,071	12,903	-
3D	Energy	Secondary Non-Summer Off-Peak	12,494	28,410	12,610	-
3D	Energy	Secondary Non-Summer Super Of	-	-	-	-
3E	Customer	Summer Customer Charge-Primar	-	-	-	-
3E	Customer	Non-Summer Customer Charge-P	-	-	-	-
3E	Customer	Summer Customer Charge-Secon	-	-	-	-
3E	Customer	Non-Summer Customer Charge-S	-	-	-	-
3E	Demand	Primary- Summer kW	-	-	-	-
3E	Demand	Primary- Non- Summer kW	-	-	-	-
3E	Demand	Secondary- Summer kW	-	-	-	-
3E	Demand	Secondary- Non- Summer kW	-	-	-	-
3E	Energy	Primary Summer On-Peak	3,128	7,114	3,157	-
3E	Energy	Primary Summer Off-Peak	1,751	3,981	1,767	-
3E	Energy	Primary Summer Super Off-Peak	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3E	Energy	Primary Non-Summer On-Peak	6,779	15,416	6,842	-
3E	Energy	Primary Non-Summer Off-Peak	5,272	11,988	5,321	-
3E	Energy	Primary Non-Summer Super Off-P	-	-	-	-
3E	Energy	Secondary Summer On-Peak	19,390	44,091	19,570	-
3E	Energy	Secondary Summer Off-Peak	16,262	36,980	16,413	-
3E	Energy	Secondary Summer Super Off-Pea	-	-	-	-
3E	Energy	Secondary Non-Summer On-Peak	29,762	67,677	30,038	-
3E	Energy	Secondary Non-Summer Off-Peak	36,134	82,166	36,469	-
3E	Energy	Secondary Non-Summer Super Of	-	-	-	-
3F	Customer	Summer Customer Charge	-	-	-	-
3F	Customer	Non-Summer Customer Charge	-	-	-	-
3F	Energy	Summer On-Peak	24,158	54,934	24,382	-
3F	Energy	Summer Off-Peak	24,817	56,432	25,047	-
3F	Energy	Non-Summer On-Peak	48,938	111,283	49,393	-
3F	Energy	Non-Summer Off-Peak	67,083	152,542	67,705	-
4B	Customer	Summer Customer Charge Primar	-	-	-	-
4B	Customer	Non-Summer Customer Charge P	-	-	-	-
4B	Customer	Summer Customer Charge Secon	-	-	-	-
4B	Customer	Non-Summer Customer Charge S	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
4B	Customer	Summer Customer Charge Substa	-	-	-	-
4B	Customer	Non-Summer Customer Charge Su	-	-	-	-
4B	Customer	Summer Customer Charge Transn	-	-	-	-
4B	Customer	Non-Summer Customer Charge Tr	-	-	-	-
4B	Demand	Primary Summer	1,320,119	3,001,881	-	-
4B	Demand	Primary Non-Summer	2,512,332	5,712,910	-	-
4B	Demand	Secondary Summer	606,387	1,378,893	-	-
4B	Demand	Secondary Non-Summer	1,162,664	2,643,837	-	-
4B	Demand	Substation Summer	-	-	-	-
4B	Demand	Substation Non-Summer	-	-	-	-
4B	Demand	Transmission Summer	14,541	33,066	-	-
4B	Demand	Transmission Non-Summer	25,761	58,580	-	-
4B	Energy	Summer On-Peak Primary	183,955	418,304	-	-
4B	Energy	Summer Off-Peak Primary	153,890	349,937	-	-
4B	Energy	Summer Super Off-Peak Primary	-	-	-	-
4B	Energy	Non-Summer On-Peak Primary	383,256	871,504	-	-
4B	Energy	Non-Summer Off-Peak Primary	418,890	952,535	-	-
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	-	-
4B	Energy	Summer On-Peak Secondary	75,803	172,372	-	-
4B	Energy	Summer Off-Peak Secondary	60,694	138,015	-	-
4B	Energy	Summer Super Off-Peak Seconda	-	-	-	-
4B	Energy	Non-Summer On-Peak Secondary	151,675	344,901	-	-
4B	Energy	Non-Summer Off-Peak Secondary	160,127	364,120	-	-
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	-	-
4B	Energy	Summer On-Peak Substation	-	-	-	-
4B	Energy	Summer Off-Peak Substation	-	-	-	-
4B	Energy	Summer Super Off-Peak Substatic	-	-	-	-
4B	Energy	Non-Summer On-Peak Substation	-	-	-	-
4B	Energy	Non-Summer Off-Peak Substatior	-	-	-	-
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	-	-
4B	Energy	Summer On-Peak Transmission	2,759	6,273	-	-
4B	Energy	Summer Off-Peak Transmission	2,416	5,494	-	-
4B	Energy	Summer Super Off-Peak Transmis	-	-	-	-
4B	Energy	Non-Summer On-Peak Transmissi	5,711	12,986	-	-
4B	Energy	Non-Summer Off-Peak Transmiss	6,768	15,390	-	-
4B	Energy	Non-Summer Super Off-Peak Tra	-	-	-	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	-	-	-	-
10A	Customer	Non-Summer Customer Charge	-	-	-	-
10A	Energy	Summer	18,131	41,228	18,299	-
10A	Energy	Non-Summer	24,719	56,210	24,949	-
10B	Customer	Summer Customer Charge	-	-	-	-
10B	Customer	Summer Meter Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
10B	Customer	Non-Summer Customer Charge	-	-	-	-
10B	Customer	Non-Summer Meter Charge	-	-	-	-
10B	Energy	Summer On-Peak	51,110	116,222	51,585	-
10B	Energy	Summer Off-Peak	39,411	89,620	39,777	-
10B	Energy	Summer Super Off-Peak	-	-	-	-
10B	Energy	Non-Summer On-Peak	69,522	158,090	70,168	-
10B	Energy	Non-Summer Off-Peak	61,701	140,304	62,274	-
10B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11B	Customer	Summer Customer Charge	-	-	-	-
11B	Customer	Non-Summer Customer Charge	-	-	-	-
11B	Energy	Summer On-Peak	115,822	263,372	-	-
11B	Energy	Summer Off-Peak	58,307	132,587	-	-
11B	Energy	Summer Super Off-Peak	-	-	-	-
11B	Energy	Non-Summer On-Peak	163,876	372,645	-	-
11B	Energy	Non-Summer Off-Peak	125,659	285,741	-	-
11B	Energy	Non-Summer Super Off-Peak	-	-	-	-
11b-TOD	Customer	Summer Customer Charge	-	-	-	-
11b-TOD	Customer	Non-Summer Customer Charge	-	-	-	-
11b-TOD	Energy	Summer On-Peak	36,583	83,187	-	-
11b-TOD	Energy	Summer Off-Peak	241,997	550,289	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
11b-TOD	Energy	Summer Super Off-Peak	123,215	280,185	-	-
11b-TOD	Energy	Non-Summer On-Peak	57,302	130,302	-	-
11b-TOD	Energy	Non-Summer Off-Peak	338,896	770,633	-	-
11b-TOD	Energy	Non-Summer Super Off-Peak	280,593	638,054	-	-
15B	Customer	Summer Customer Charge	-	-	-	-
15B	Customer	Non-Summer Customer Charge	-	-	-	-
15B	Demand	Summer	-	-	-	-
15B	Demand	Non-Summer	-	-	-	-
15B	Demand	Summer Contract Capacity	-	-	-	-
15B	Demand	Non-Summer Contract Capacity	-	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Summer Super Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer Super Off-Peak	-	-	-	-
30B	Customer	Summer Customer Charge	-	-	-	-
30B	Customer	Non-Summer Customer Charge	-	-	-	-
30B	Demand	Summer	962,090	-	-	-
30B	Demand	Non-Summer	2,020,340	-	-	-
30B	Energy	Summer On-Peak	130,265	-	-	-
30B	Energy	Summer Off-Peak	105,071	-	-	-
30B	Energy	Summer Super Off-Peak	-	-	-	-
30B	Energy	Non-Summer On-Peak	310,553	-	-	-
30B	Energy	Non-Summer Off-Peak	348,088	-	-	-
30B	Energy	Non-Summer Super Off-Peak	-	-	-	-
33B	Customer	Summer Customer Charge	-	-	-	-
33B	Customer	Non-Summer Customer Charge	-	-	-	-
33B	Demand	Summer	-	-	-	-
33B	Demand	Non-Summer	-	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-
33B	Energy	Summer Super Off-Peak	-	-	-	-
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
33B	Energy	Non-Summer Super Off-Peak	-	-	-	-
35B	Customer	Summer Customer Charge	-	-	-	-
35B	Customer	Non-Summer Customer Charge	-	-	-	-
35B	Demand	Summer	474,010	-	-	-
35B	Demand	Non-Summer	923,354	-	-	-
35B	Energy	Summer On-Peak	73,956	-	-	-
35B	Energy	Summer Off-Peak	64,890	-	-	-
35B	Energy	Summer Super Off-Peak	-	-	-	-
35B	Energy	Non-Summer On-Peak	165,253	-	-	-
35B	Energy	Non-Summer Off-Peak	193,900	-	-	-
35B	Energy	Non-Summer Super Off-Peak	-	-	-	-
36B	Customer	Summer Customer Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
36B	Customer	Non-Summer Customer Charge	-	-	-	-
36B	Demand	Summer Contribution to Producti	-	-	-	-
36B	Demand	Summer Transmission Demand Cl	-	-	-	-
36B	Demand	Non-Summer Contribution to Pro	-	-	-	-
36B	Demand	Non-Summer Transmission Dema	-	-	-	-
36B	Energy	Summer Energy Related Non-Fue	-	-	-	-
36B	Energy	Non-Summer Energy Related Nor	-	-	-	-
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
1A	Customer	Summer Customer Charge	-	17,896,144	23,222,170
1A	Customer	Non-Summer Customer Charge	-	8,371,614	10,863,069
1A	Energy	Block 1 Summer	1,243,386	20,720,838	26,887,513
1A	Energy	Block 2 Summer	1,089,084	21,901,762	28,419,889
1A	Energy	Block 3 Summer	981,428	20,662,957	26,812,406
1A	Energy	Block 1 Non-Summer	3,118,848	15,913,206	20,649,095
1A	Energy	Block 2 Non-Summer	1,478,387	19,709,122	25,574,703
1A	Energy	Block 3 Non-Summer	1,154,703	20,425,585	26,504,391
1A	Energy	Summer Whole House EV Rate	17,860	22,685,011	29,436,239
1A	Energy	Non-Summer Whole House EV Ra	45,120	22,629,050	29,363,624
1A-Low In	Customer	Summer Customer Charge	-	5,076,256	6,586,987
1A-Low In	Customer	Non-Summer Customer Charge	-	5,076,256	6,586,987
1A-Low In	Energy	Block 1 Summer	361,387	4,347,184	5,640,938
1A-Low In	Energy	Block 2 Summer	253,880	4,564,070	5,922,371
1A-Low In	Energy	Block 3 Summer	225,500	4,621,325	5,996,666
1A-Low In	Energy	Block 1 Non-Summer	964,191	3,131,069	4,062,898
1A-Low In	Energy	Block 2 Non-Summer	414,569	4,239,892	5,501,716
1A-Low In	Energy	Block 3 Non-Summer	289,475	4,492,262	5,829,192
1A-Low In	Energy	Summer Whole House EV Rate	2,091	5,072,037	6,581,513
1A-Low In	Energy	Non-Summer Whole House EV Ra	5,113	5,065,941	6,573,603
1B-TOD	Customer	Summer Customer Charge	-	627,653	814,447
1B-TOD	Customer	Non-Summer Customer Charge	-	440,636	571,773
1B-TOD	Customer	Summer Meter Charge	-	731,350	949,005
1B-TOD	Customer	Non-Summer Meter Charge	-	731,350	949,005
1B-TOD	Energy	Summer On-Peak	27,494	647,916	840,740
1B-TOD	Energy	Summer Off-Peak	35,370	624,016	809,727
1B-TOD	Energy	Summer Super Off-Peak	8,294	706,181	916,346
1B-TOD	Energy	Non-Summer On-Peak	48,047	585,546	759,809
1B-TOD	Energy	Non-Summer Off-Peak	64,720	534,948	694,152
1B-TOD	Energy	Non-Summer Super Off-Peak	16,947	679,922	882,272
2A	Customer	Summer Customer Charge	-	1,719,022	8,688,715
2A	Customer	Non-Summer Customer Charge	-	741,052	3,745,610
2A	Energy	Summer	1,291,539	1,682,663	8,504,942
2A	Energy	Non-Summer	2,632,332	1,746,928	8,829,766
2B-TOD	Customer	Summer Customer Charge	-	28,852	145,830
2B-TOD	Customer	Summer Meter Charge	-	33,496	169,305
2B-TOD	Customer	Non-Summer Customer Charge	-	19,998	101,078
2B-TOD	Customer	Non-Summer Meter Charge	-	33,496	169,305
2B-TOD	Energy	Summer On-Peak	11,811	30,929	156,330
2B-TOD	Energy	Summer Off-Peak	18,200	26,871	135,816
2B-TOD	Energy	Summer Super Off-Peak	6,495	30,991	156,644
2B-TOD	Energy	Non-Summer On-Peak	15,250	27,944	141,244

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
2B-TOD	Energy	Non-Summer Off-Peak	23,505	24,978	126,249
2B-TOD	Energy	Non-Summer Super Off-Peak	11,008	29,489	149,050
3B	Customer	Summer Customer Charge-Prima	-	-	2,408,422
3B	Customer	Non-Summer Customer Charge-P	-	-	2,365,299
3B	Customer	Summer Customer Charge-Secon	-	-	1,730,636
3B	Customer	Non-Summer Customer Charge-S	-	-	345,589
3B	Demand	Primary- Summer kW	-	-	2,394,544
3B	Demand	Primary- Non- Summer kW	-	-	2,415,443
3B	Demand	Secondary- Summer kW	-	-	1,708,366
3B	Demand	Secondary- Non- Summer kW	-	-	1,031,466
3B	Energy	Primary Summer On-Peak	6,405	-	2,428,366
3B	Energy	Primary Summer Off-Peak	6,495	-	2,429,062
3B	Energy	Primary Summer Super Off-Peak	-	-	2,430,160
3B	Energy	Primary Non-Summer On-Peak	9,972	-	2,426,185
3B	Energy	Primary Non-Summer Off-Peak	8,322	-	2,426,845
3B	Energy	Primary Non-Summer Super Off-P	-	-	2,430,160
3B	Energy	Secondary Summer On-Peak	61,244	-	2,405,761
3B	Energy	Secondary Summer Off-Peak	38,918	-	2,414,656
3B	Energy	Secondary Summer Super Off-Pea	-	-	2,430,160
3B	Energy	Secondary Non-Summer On-Peak	119,457	-	2,382,570
3B	Energy	Secondary Non-Summer Off-Peak	97,845	-	2,391,180
3B	Energy	Secondary Non-Summer Super Of	-	-	2,430,160

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
3C	Customer	Summer Customer Charge-Primar	-	-	1,253,739
3C	Customer	Non-Summer Customer Charge-P	-	-	1,244,485
3C	Customer	Summer Customer Charge-Secon	-	-	1,001,247
3C	Customer	Non-Summer Customer Charge-S	-	-	492,068
3C	Demand	Primary- Summer kW	-	-	1,258,405
3C	Demand	Primary- Non- Summer kW	-	-	1,258,405
3C	Demand	Secondary- Summer kW	-	-	1,258,405
3C	Demand	Secondary- Non- Summer kW	-	-	1,258,405
3C	Energy	Primary Summer On-Peak	9,079	-	1,251,849
3C	Energy	Primary Summer Off-Peak	3,230	-	1,256,073
3C	Energy	Primary Summer Super Off-Peak	-	-	1,258,405
3C	Energy	Primary Non-Summer On-Peak	21,063	-	1,243,196
3C	Energy	Primary Non-Summer Off-Peak	10,621	-	1,250,736
3C	Energy	Primary Non-Summer Super Off-P	-	-	1,258,405
3C	Energy	Secondary Summer On-Peak	149,751	-	1,150,275
3C	Energy	Secondary Summer Off-Peak	73,554	-	1,205,294
3C	Energy	Secondary Summer Super Off-Pea	-	-	1,258,405
3C	Energy	Secondary Non-Summer On-Peak	270,301	-	1,063,230
3C	Energy	Secondary Non-Summer Off-Peak	180,561	-	1,128,028
3C	Energy	Secondary Non-Summer Super Of	-	-	1,258,405
3D	Customer	Summer Customer Charge-Primar	-	-	140,974
3D	Customer	Non-Summer Customer Charge-P	-	-	137,580
3D	Customer	Summer Customer Charge-Secon	-	-	108,546
3D	Customer	Non-Summer Customer Charge-S	-	-	40,954
3D	Demand	Primary- Summer kW	-	-	142,684
3D	Demand	Primary- Non- Summer kW	-	-	142,684
3D	Demand	Secondary- Summer kW	-	-	142,684
3D	Demand	Secondary- Non- Summer kW	-	-	142,684
3D	Energy	Primary Summer On-Peak	260	-	142,603
3D	Energy	Primary Summer Off-Peak	221	-	142,615
3D	Energy	Primary Summer Super Off-Peak	-	-	142,684
3D	Energy	Primary Non-Summer On-Peak	528	-	142,520
3D	Energy	Primary Non-Summer Off-Peak	619	-	142,492
3D	Energy	Primary Non-Summer Super Off-P	-	-	142,684
3D	Energy	Secondary Summer On-Peak	3,107	-	141,717
3D	Energy	Secondary Summer Off-Peak	2,284	-	141,973
3D	Energy	Secondary Summer Super Off-Pea	-	-	142,684
3D	Energy	Secondary Non-Summer On-Peak	6,109	-	140,782
3D	Energy	Secondary Non-Summer Off-Peak	5,970	-	140,825
3D	Energy	Secondary Non-Summer Super Of	-	-	142,684
3E	Customer	Summer Customer Charge-Primar	-	-	67,750
3E	Customer	Non-Summer Customer Charge-P	-	-	65,754
3E	Customer	Summer Customer Charge-Secon	-	-	55,090
3E	Customer	Non-Summer Customer Charge-S	-	-	28,032
3E	Demand	Primary- Summer kW	-	-	68,757
3E	Demand	Primary- Non- Summer kW	-	-	68,757
3E	Demand	Secondary- Summer kW	-	-	68,757
3E	Demand	Secondary- Non- Summer kW	-	-	68,757
3E	Energy	Primary Summer On-Peak	1,108	-	68,041
3E	Energy	Primary Summer Off-Peak	620	-	68,356
3E	Energy	Primary Summer Super Off-Peak	-	-	68,757

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
3E	Energy	Primary Non-Summer On-Peak	2,402	-	67,206
3E	Energy	Primary Non-Summer Off-Peak	1,868	-	67,550
3E	Energy	Primary Non-Summer Super Off-P	-	-	68,757
3E	Energy	Secondary Summer On-Peak	6,869	-	64,321
3E	Energy	Secondary Summer Off-Peak	5,761	-	65,036
3E	Energy	Secondary Summer Super Off-Pea	-	-	68,757
3E	Energy	Secondary Non-Summer On-Peak	10,544	-	61,948
3E	Energy	Secondary Non-Summer Off-Peak	12,801	-	60,490
3E	Energy	Secondary Non-Summer Super Of	-	-	68,757
3F	Customer	Summer Customer Charge	-	-	13,226
3F	Customer	Non-Summer Customer Charge	-	-	5,046
3F	Energy	Summer On-Peak	5,606	-	15,989
3F	Energy	Summer Off-Peak	5,759	-	17,143
3F	Energy	Non-Summer On-Peak	11,356	-	12,462
3F	Energy	Non-Summer Off-Peak	15,566	-	9,878
4B	Customer	Summer Customer Charge Primar	-	-	626,640
4B	Customer	Non-Summer Customer Charge P	-	-	383,816
4B	Customer	Summer Customer Charge Secon	-	-	667,526
4B	Customer	Non-Summer Customer Charge S	-	-	505,837

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
4B	Customer	Summer Customer Charge Substa	-	-	749,004
4B	Customer	Non-Summer Customer Charge Su	-	-	749,004
4B	Customer	Summer Customer Charge Transn	-	-	747,712
4B	Customer	Non-Summer Customer Charge Tr	-	-	745,149
4B	Demand	Primary Summer	-	-	616,366
4B	Demand	Primary Non-Summer	-	-	497,445
4B	Demand	Secondary Summer	-	-	687,950
4B	Demand	Secondary Non-Summer	-	-	631,677
4B	Demand	Substation Summer	-	-	749,004
4B	Demand	Substation Non-Summer	-	-	749,004
4B	Demand	Transmission Summer	-	-	747,540
4B	Demand	Transmission Non-Summer	-	-	746,411
4B	Energy	Summer On-Peak Primary	110,756	-	730,489
4B	Energy	Summer Off-Peak Primary	92,795	-	733,515
4B	Energy	Summer Super Off-Peak Primary	-	-	749,004
4B	Energy	Non-Summer On-Peak Primary	230,285	-	710,430
4B	Energy	Non-Summer Off-Peak Primary	251,714	-	706,844
4B	Energy	Non-Summer Super Off-Peak Prin	-	-	749,004
4B	Energy	Summer On-Peak Secondary	45,551	-	741,375
4B	Energy	Summer Off-Peak Secondary	36,472	-	742,895
4B	Energy	Summer Super Off-Peak Seconda	-	-	749,004
4B	Energy	Non-Summer On-Peak Secondary	91,143	-	733,738
4B	Energy	Non-Summer Off-Peak Secondary	96,221	-	732,888
4B	Energy	Non-Summer Super Off-Peak Sec	-	-	749,004
4B	Energy	Summer On-Peak Substation	-	-	749,004
4B	Energy	Summer Off-Peak Substation	-	-	749,004
4B	Energy	Summer Super Off-Peak Substatic	-	-	749,004
4B	Energy	Non-Summer On-Peak Substation	-	-	749,004
4B	Energy	Non-Summer Off-Peak Substatior	-	-	749,004
4B	Energy	Non-Summer Super Off-Peak Sub	-	-	749,004
4B	Energy	Summer On-Peak Transmission	1,658	-	748,726
4B	Energy	Summer Off-Peak Transmission	1,452	-	748,761
4B	Energy	Summer Super Off-Peak Transmis	-	-	749,004
4B	Energy	Non-Summer On-Peak Transmissi	3,432	-	748,429
4B	Energy	Non-Summer Off-Peak Transmiss	4,067	-	748,323
4B	Energy	Non-Summer Super Off-Peak Tra	-	-	749,004
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	-	-	34,176
10A	Customer	Non-Summer Customer Charge	-	-	15,474
10A	Energy	Summer	6,768	-	29,820
10A	Energy	Non-Summer	9,227	-	35,095
10B	Customer	Summer Customer Charge	-	-	205,315
10B	Customer	Summer Meter Charge	-	-	218,396

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
10B	Customer	Non-Summer Customer Charge	-	-	166,142
10B	Customer	Non-Summer Meter Charge	-	-	204,938
10B	Energy	Summer On-Peak	19,078	-	188,670
10B	Energy	Summer Off-Peak	14,711	-	190,456
10B	Energy	Summer Super Off-Peak	-	-	225,241
10B	Energy	Non-Summer On-Peak	25,951	-	156,558
10B	Energy	Non-Summer Off-Peak	23,031	-	165,388
10B	Energy	Non-Summer Super Off-Peak	-	-	225,241
11B	Customer	Summer Customer Charge	-	-	95,484
11B	Customer	Non-Summer Customer Charge	-	-	5,858
11B	Energy	Summer On-Peak	44,856	-	118,288
11B	Energy	Summer Off-Peak	22,582	-	139,973
11B	Energy	Summer Super Off-Peak	-	-	140,665
11B	Energy	Non-Summer On-Peak	63,467	-	88,043
11B	Energy	Non-Summer Off-Peak	48,666	-	104,900
11B	Energy	Non-Summer Super Off-Peak	-	-	140,665
11b-TOD	Customer	Summer Customer Charge	-	-	196,311
11b-TOD	Customer	Non-Summer Customer Charge	-	-	(72,566)
11b-TOD	Energy	Summer On-Peak	14,168	-	325,694
11b-TOD	Energy	Summer Off-Peak	93,722	-	346,915

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
11b-TOD	Energy	Summer Super Off-Peak	47,720	-	296,320
11b-TOD	Energy	Non-Summer On-Peak	22,192	-	310,339
11b-TOD	Energy	Non-Summer Off-Peak	131,250	-	235,548
11b-TOD	Energy	Non-Summer Super Off-Peak	108,670	-	253,309
15B	Customer	Summer Customer Charge	-	-	5,318
15B	Customer	Non-Summer Customer Charge	-	-	1,815
15B	Demand	Summer	-	-	6,148
15B	Demand	Non-Summer	-	-	6,613
15B	Demand	Summer Contract Capacity	-	-	7,061
15B	Demand	Non-Summer Contract Capacity	-	-	7,006
15B	Energy	Summer On-Peak	61,908	-	6,183
15B	Energy	Summer Off-Peak	31,072	-	6,635
15B	Energy	Summer Super Off-Peak	-	-	7,083
15B	Energy	Non-Summer On-Peak	101,933	-	5,595
15B	Energy	Non-Summer Off-Peak	68,267	-	6,087
15B	Energy	Non-Summer Super Off-Peak	-	-	7,083
30B	Customer	Summer Customer Charge	-	-	2,803
30B	Customer	Non-Summer Customer Charge	-	-	(937)
30B	Demand	Summer	-	-	4,002
30B	Demand	Non-Summer	-	-	5,169
30B	Energy	Summer On-Peak	141,509	-	4,512
30B	Energy	Summer Off-Peak	177,347	-	4,404
30B	Energy	Summer Super Off-Peak	-	-	4,688
30B	Energy	Non-Summer On-Peak	247,402	-	4,330
30B	Energy	Non-Summer Off-Peak	285,595	-	4,273
30B	Energy	Non-Summer Super Off-Peak	-	-	4,688
33B	Customer	Summer Customer Charge	-	-	130,514
33B	Customer	Non-Summer Customer Charge	-	-	101,830
33B	Demand	Summer	-	-	134,340
33B	Demand	Non-Summer	-	-	130,044
33B	Energy	Summer On-Peak	13,640	-	134,848
33B	Energy	Summer Off-Peak	12,264	-	136,161
33B	Energy	Summer Super Off-Peak	-	-	144,974
33B	Energy	Non-Summer On-Peak	29,332	-	121,301
33B	Energy	Non-Summer Off-Peak	28,512	-	122,134
33B	Energy	Non-Summer Super Off-Peak	-	-	144,974
35B	Customer	Summer Customer Charge	-	-	17,446
35B	Customer	Non-Summer Customer Charge	-	-	3,179
35B	Demand	Summer	-	-	20,329
35B	Demand	Non-Summer	-	-	23,108
35B	Energy	Summer On-Peak	72,355	-	23,597
35B	Energy	Summer Off-Peak	92,130	-	23,132
35B	Energy	Summer Super Off-Peak	-	-	24,638
35B	Energy	Non-Summer On-Peak	117,794	-	22,576
35B	Energy	Non-Summer Off-Peak	142,849	-	22,149
35B	Energy	Non-Summer Super Off-Peak	-	-	24,638
36B	Customer	Summer Customer Charge	-	-	3,310

Schedule	DEC Component	Rate Component	Energy Non Fuel	Customer Services	Customer Meters
36B	Customer	Non-Summer Customer Charge	-	-	1,103
36B	Demand	Summer Contribution to Producti	-	-	4,152
36B	Demand	Summer Transmission Demand Cl	-	-	4,213
36B	Demand	Non-Summer Contribution to Pro	-	-	3,509
36B	Demand	Non-Summer Transmission Dema	-	-	2,090
36B	Energy	Summer Energy Related Non-Fue	151,909	-	4,324
36B	Energy	Non-Summer Energy Related Nor	511,397	-	4,234
			-	-	-
			-	-	-

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
1A	Customer	Summer Customer Charge	11,696,048	20,652,831	-	14,874,153
1A	Customer	Non-Summer Customer Charge	5,471,279	9,661,161	-	6,957,961
1A	Energy	Block 1 Summer	13,542,130	23,912,635	-	17,221,861
1A	Energy	Block 2 Summer	14,313,924	25,275,466	-	18,203,371
1A	Energy	Block 3 Summer	13,504,301	23,845,838	-	17,173,753
1A	Energy	Block 1 Non-Summer	10,400,096	18,364,446	-	13,226,059
1A	Energy	Block 2 Non-Summer	12,880,921	22,745,076	-	16,380,986
1A	Energy	Block 3 Non-Summer	13,349,167	23,571,903	-	16,976,465
1A	Energy	Summer Whole House EV Rate	14,825,818	26,179,366	-	18,854,358
1A	Energy	Non-Summer Whole House EV Ra	14,789,244	26,114,785	-	18,807,847
1A-Low In	Customer	Summer Customer Charge	3,317,593	5,858,192	-	4,219,065
1A-Low In	Customer	Non-Summer Customer Charge	3,317,593	5,858,192	-	4,219,065
1A-Low In	Energy	Block 1 Summer	2,841,108	5,016,816	-	3,613,107
1A-Low In	Energy	Block 2 Summer	2,982,854	5,267,111	-	3,793,369
1A-Low In	Energy	Block 3 Summer	3,020,273	5,333,185	-	3,840,956
1A-Low In	Energy	Block 1 Non-Summer	2,046,314	3,613,372	-	2,602,348
1A-Low In	Energy	Block 2 Non-Summer	2,770,987	4,892,997	-	3,523,933
1A-Low In	Energy	Block 3 Non-Summer	2,935,923	5,184,241	-	3,733,686
1A-Low In	Energy	Summer Whole House EV Rate	3,314,836	5,853,324	-	4,215,559
1A-Low In	Energy	Non-Summer Whole House EV Ra	3,310,852	5,846,289	-	4,210,493
1B-TOD	Customer	Summer Customer Charge	410,203	755,494	-	505,779
1B-TOD	Customer	Non-Summer Customer Charge	287,978	530,385	-	355,076
1B-TOD	Customer	Summer Meter Charge	477,975	880,312	-	589,341
1B-TOD	Customer	Non-Summer Meter Charge	477,975	880,312	-	589,341
1B-TOD	Energy	Summer On-Peak	423,446	779,884	-	522,107
1B-TOD	Energy	Summer Off-Peak	407,826	751,116	-	502,848
1B-TOD	Energy	Summer Super Off-Peak	461,525	850,017	-	569,059
1B-TOD	Energy	Non-Summer On-Peak	382,684	704,811	-	471,848
1B-TOD	Energy	Non-Summer Off-Peak	349,616	643,906	-	431,074
1B-TOD	Energy	Non-Summer Super Off-Peak	444,364	818,409	-	547,899
2A	Customer	Summer Customer Charge	1,720,632	2,758,188	-	2,495,728
2A	Customer	Non-Summer Customer Charge	741,746	1,189,025	-	1,075,881
2A	Energy	Summer	1,684,239	2,699,850	-	2,442,941
2A	Energy	Non-Summer	1,748,564	2,802,964	-	2,536,243
2B-TOD	Customer	Summer Customer Charge	28,879	50,206	-	45,442
2B-TOD	Customer	Summer Meter Charge	33,528	58,288	-	52,757
2B-TOD	Customer	Non-Summer Customer Charge	20,017	34,799	-	31,497
2B-TOD	Customer	Non-Summer Meter Charge	33,528	58,288	-	52,757
2B-TOD	Energy	Summer On-Peak	30,958	53,821	-	48,714
2B-TOD	Energy	Summer Off-Peak	26,896	46,758	-	42,322
2B-TOD	Energy	Summer Super Off-Peak	31,020	53,929	-	48,812
2B-TOD	Energy	Non-Summer On-Peak	27,971	48,627	-	44,013

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
2B-TOD	Energy	Non-Summer Off-Peak	25,001	43,464	-	39,340
2B-TOD	Energy	Non-Summer Super Off-Peak	29,517	51,315	-	46,445
3B	Customer	Summer Customer Charge-Prima	107,780	428,804	-	1,005,764
3B	Customer	Non-Summer Customer Charge-P	105,850	421,126	-	987,756
3B	Customer	Summer Customer Charge-Secon	77,448	308,128	-	722,719
3B	Customer	Non-Summer Customer Charge-S	15,466	61,530	-	144,319
3B	Demand	Primary- Summer kW	107,159	426,333	-	999,969
3B	Demand	Primary- Non- Summer kW	108,094	430,054	-	1,008,696
3B	Demand	Secondary- Summer kW	76,452	304,163	-	713,419
3B	Demand	Secondary- Non- Summer kW	46,159	183,646	-	430,743
3B	Energy	Primary Summer On-Peak	108,672	432,355	-	1,014,093
3B	Energy	Primary Summer Off-Peak	108,704	432,479	-	1,014,384
3B	Energy	Primary Summer Super Off-Peak	108,753	432,674	-	1,014,842
3B	Energy	Primary Non-Summer On-Peak	108,575	431,966	-	1,013,182
3B	Energy	Primary Non-Summer Off-Peak	108,604	432,084	-	1,013,458
3B	Energy	Primary Non-Summer Super Off-P	108,753	432,674	-	1,014,842
3B	Energy	Secondary Summer On-Peak	107,661	428,330	-	1,004,653
3B	Energy	Secondary Summer Off-Peak	108,059	429,914	-	1,008,367
3B	Energy	Secondary Summer Super Off-Pea	108,753	432,674	-	1,014,842
3B	Energy	Secondary Non-Summer On-Peak	106,623	424,201	-	994,968
3B	Energy	Secondary Non-Summer Off-Peak	107,008	425,734	-	998,564
3B	Energy	Secondary Non-Summer Super Of	108,753	432,674	-	1,014,842

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3C	Customer	Summer Customer Charge-Primar	56,106	176,724	-	319,349
3C	Customer	Non-Summer Customer Charge-P	55,692	175,420	-	316,992
3C	Customer	Summer Customer Charge-Secon	44,807	141,134	-	255,035
3C	Customer	Non-Summer Customer Charge-S	22,021	69,361	-	125,338
3C	Demand	Primary- Summer kW	56,315	177,382	-	320,537
3C	Demand	Primary- Non- Summer kW	56,315	177,382	-	320,537
3C	Demand	Secondary- Summer kW	56,315	177,382	-	320,537
3C	Demand	Secondary- Non- Summer kW	56,315	177,382	-	320,537
3C	Energy	Primary Summer On-Peak	56,022	176,458	-	318,868
3C	Energy	Primary Summer Off-Peak	56,211	177,053	-	319,943
3C	Energy	Primary Summer Super Off-Peak	56,315	177,382	-	320,537
3C	Energy	Primary Non-Summer On-Peak	55,635	175,238	-	316,664
3C	Energy	Primary Non-Summer Off-Peak	55,972	176,301	-	318,584
3C	Energy	Primary Non-Summer Super Off-P	56,315	177,382	-	320,537
3C	Energy	Secondary Summer On-Peak	51,476	162,140	-	292,995
3C	Energy	Secondary Summer Off-Peak	53,938	169,896	-	307,009
3C	Energy	Secondary Summer Super Off-Pea	56,315	177,382	-	320,537
3C	Energy	Secondary Non-Summer On-Peak	47,581	149,871	-	270,823
3C	Energy	Secondary Non-Summer Off-Peak	50,481	159,004	-	287,328
3C	Energy	Secondary Non-Summer Super Of	56,315	177,382	-	320,537
3D	Customer	Summer Customer Charge-Primar	6,309	27,874	-	73,569
3D	Customer	Non-Summer Customer Charge-P	6,157	27,203	-	71,798
3D	Customer	Summer Customer Charge-Secon	4,858	21,462	-	56,646
3D	Customer	Non-Summer Customer Charge-S	1,833	8,098	-	21,372
3D	Demand	Primary- Summer kW	6,385	28,212	-	74,462
3D	Demand	Primary- Non- Summer kW	6,385	28,212	-	74,462
3D	Demand	Secondary- Summer kW	6,385	28,212	-	74,462
3D	Demand	Secondary- Non- Summer kW	6,385	28,212	-	74,462
3D	Energy	Primary Summer On-Peak	6,382	28,196	-	74,420
3D	Energy	Primary Summer Off-Peak	6,382	28,199	-	74,426
3D	Energy	Primary Summer Super Off-Peak	6,385	28,212	-	74,462
3D	Energy	Primary Non-Summer On-Peak	6,378	28,180	-	74,376
3D	Energy	Primary Non-Summer Off-Peak	6,377	28,174	-	74,361
3D	Energy	Primary Non-Summer Super Off-P	6,385	28,212	-	74,462
3D	Energy	Secondary Summer On-Peak	6,342	28,021	-	73,957
3D	Energy	Secondary Summer Off-Peak	6,353	28,072	-	74,091
3D	Energy	Secondary Summer Super Off-Pea	6,385	28,212	-	74,462
3D	Energy	Secondary Non-Summer On-Peak	6,300	27,836	-	73,469
3D	Energy	Secondary Non-Summer Off-Peak	6,302	27,845	-	73,492
3D	Energy	Secondary Non-Summer Super Of	6,385	28,212	-	74,462
3E	Customer	Summer Customer Charge-Primar	3,032	9,964	-	18,864
3E	Customer	Non-Summer Customer Charge-P	2,943	9,670	-	18,308
3E	Customer	Summer Customer Charge-Secon	2,465	8,102	-	15,339
3E	Customer	Non-Summer Customer Charge-S	1,254	4,123	-	7,805
3E	Demand	Primary- Summer kW	3,077	10,112	-	19,144
3E	Demand	Primary- Non- Summer kW	3,077	10,112	-	19,144
3E	Demand	Secondary- Summer kW	3,077	10,112	-	19,144
3E	Demand	Secondary- Non- Summer kW	3,077	10,112	-	19,144
3E	Energy	Primary Summer On-Peak	3,045	10,007	-	18,945
3E	Energy	Primary Summer Off-Peak	3,059	10,053	-	19,032
3E	Energy	Primary Summer Super Off-Peak	3,077	10,112	-	19,144

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
3E	Energy	Primary Non-Summer On-Peak	3,008	9,884	-	18,712
3E	Energy	Primary Non-Summer Off-Peak	3,023	9,934	-	18,808
3E	Energy	Primary Non-Summer Super Off-P	3,077	10,112	-	19,144
3E	Energy	Secondary Summer On-Peak	2,878	9,459	-	17,909
3E	Energy	Secondary Summer Off-Peak	2,910	9,565	-	18,108
3E	Energy	Secondary Summer Super Off-Pea	3,077	10,112	-	19,144
3E	Energy	Secondary Non-Summer On-Peak	2,772	9,111	-	17,248
3E	Energy	Secondary Non-Summer Off-Peak	2,707	8,896	-	16,842
3E	Energy	Secondary Non-Summer Super Of	3,077	10,112	-	19,144
3F	Customer	Summer Customer Charge	592	2,292	-	4,906
3F	Customer	Non-Summer Customer Charge	226	875	-	1,872
3F	Energy	Summer On-Peak	716	2,771	-	5,931
3F	Energy	Summer Off-Peak	767	2,971	-	6,359
3F	Energy	Non-Summer On-Peak	558	2,160	-	4,623
3F	Energy	Non-Summer Off-Peak	442	1,712	-	3,664
4B	Customer	Summer Customer Charge Primar	5,414	146,627	-	567,357
4B	Customer	Non-Summer Customer Charge P	3,316	89,809	-	347,506
4B	Customer	Summer Customer Charge Secon	5,767	156,194	-	604,375
4B	Customer	Non-Summer Customer Charge S	4,370	118,361	-	457,983

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
4B	Customer	Summer Customer Charge Substa	6,471	175,259	-	678,145
4B	Customer	Non-Summer Customer Charge Su	6,471	175,259	-	678,145
4B	Customer	Summer Customer Charge Transn	6,460	174,957	-	676,975
4B	Customer	Non-Summer Customer Charge Tr	6,438	174,357	-	674,655
4B	Demand	Primary Summer	5,325	144,223	-	558,055
4B	Demand	Primary Non-Summer	4,298	116,397	-	450,384
4B	Demand	Secondary Summer	5,943	160,973	-	622,867
4B	Demand	Secondary Non-Summer	5,457	147,806	-	571,918
4B	Demand	Substation Summer	6,471	175,259	-	678,145
4B	Demand	Substation Non-Summer	6,471	175,259	-	678,145
4B	Demand	Transmission Summer	6,458	174,917	-	676,820
4B	Demand	Transmission Non-Summer	6,449	174,652	-	675,798
4B	Energy	Summer On-Peak Primary	6,311	170,927	-	661,382
4B	Energy	Summer Off-Peak Primary	6,337	171,635	-	664,122
4B	Energy	Summer Super Off-Peak Primary	6,471	175,259	-	678,145
4B	Energy	Non-Summer On-Peak Primary	6,138	166,233	-	643,221
4B	Energy	Non-Summer Off-Peak Primary	6,107	165,394	-	639,973
4B	Energy	Non-Summer Super Off-Peak Prin	6,471	175,259	-	678,145
4B	Energy	Summer On-Peak Secondary	6,405	173,474	-	671,238
4B	Energy	Summer Off-Peak Secondary	6,418	173,830	-	672,614
4B	Energy	Summer Super Off-Peak Seconda	6,471	175,259	-	678,145
4B	Energy	Non-Summer On-Peak Secondary	6,339	171,687	-	664,324
4B	Energy	Non-Summer Off-Peak Secondary	6,332	171,488	-	663,553
4B	Energy	Non-Summer Super Off-Peak Sec	6,471	175,259	-	678,145
4B	Energy	Summer On-Peak Substation	6,471	175,259	-	678,145
4B	Energy	Summer Off-Peak Substation	6,471	175,259	-	678,145
4B	Energy	Summer Super Off-Peak Substatic	6,471	175,259	-	678,145
4B	Energy	Non-Summer On-Peak Substation	6,471	175,259	-	678,145
4B	Energy	Non-Summer Off-Peak Substatior	6,471	175,259	-	678,145
4B	Energy	Non-Summer Super Off-Peak Sub	6,471	175,259	-	678,145
4B	Energy	Summer On-Peak Transmission	6,469	175,194	-	677,894
4B	Energy	Summer Off-Peak Transmission	6,469	175,202	-	677,925
4B	Energy	Summer Super Off-Peak Transmis	6,471	175,259	-	678,145
4B	Energy	Non-Summer On-Peak Transmissi	6,466	175,125	-	677,625
4B	Energy	Non-Summer Off-Peak Transmiss	6,465	175,100	-	677,529
4B	Energy	Non-Summer Super Off-Peak Tran	6,471	175,259	-	678,145
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	1,529	2,258	-	3,764
10A	Customer	Non-Summer Customer Charge	692	1,023	-	1,704
10A	Energy	Summer	1,334	1,970	-	3,284
10A	Energy	Non-Summer	1,571	2,319	-	3,866
10B	Customer	Summer Customer Charge	9,188	13,567	-	22,614
10B	Customer	Summer Meter Charge	9,773	14,432	-	24,055

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
10B	Customer	Non-Summer Customer Charge	7,435	10,979	-	18,300
10B	Customer	Non-Summer Meter Charge	9,171	13,542	-	22,573
10B	Energy	Summer On-Peak	8,443	12,467	-	20,781
10B	Energy	Summer Off-Peak	8,523	12,585	-	20,978
10B	Energy	Summer Super Off-Peak	10,080	14,884	-	24,809
10B	Energy	Non-Summer On-Peak	7,006	10,345	-	17,244
10B	Energy	Non-Summer Off-Peak	7,401	10,929	-	18,217
10B	Energy	Non-Summer Super Off-Peak	10,080	14,884	-	24,809
11B	Customer	Summer Customer Charge	825	1,218	-	20,754
11B	Customer	Non-Summer Customer Charge	51	75	-	1,273
11B	Energy	Summer On-Peak	1,022	1,509	-	25,710
11B	Energy	Summer Off-Peak	1,209	1,786	-	30,424
11B	Energy	Summer Super Off-Peak	1,215	1,794	-	30,574
11B	Energy	Non-Summer On-Peak	761	1,123	-	19,137
11B	Energy	Non-Summer Off-Peak	906	1,338	-	22,800
11B	Energy	Non-Summer Super Off-Peak	1,215	1,794	-	30,574
11b-TOD	Customer	Summer Customer Charge	1,696	2,504	-	42,669
11b-TOD	Customer	Non-Summer Customer Charge	(627)	(926)	-	(15,773)
11b-TOD	Energy	Summer On-Peak	2,814	4,155	-	70,791
11b-TOD	Energy	Summer Off-Peak	2,997	4,426	-	75,404

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
11b-TOD	Energy	Summer Super Off-Peak	2,560	3,780	-	64,407
11b-TOD	Energy	Non-Summer On-Peak	2,681	3,959	-	67,454
11b-TOD	Energy	Non-Summer Off-Peak	2,035	3,005	-	51,198
11b-TOD	Energy	Non-Summer Super Off-Peak	2,188	3,232	-	55,058
15B	Customer	Summer Customer Charge	46	68	-	55,520
15B	Customer	Non-Summer Customer Charge	16	23	-	18,948
15B	Demand	Summer	53	78	-	64,186
15B	Demand	Non-Summer	57	84	-	69,044
15B	Demand	Summer Contract Capacity	61	90	-	73,727
15B	Demand	Non-Summer Contract Capacity	61	89	-	73,145
15B	Energy	Summer On-Peak	53	79	-	64,553
15B	Energy	Summer Off-Peak	57	85	-	69,274
15B	Energy	Summer Super Off-Peak	61	90	-	73,956
15B	Energy	Non-Summer On-Peak	48	71	-	58,414
15B	Energy	Non-Summer Off-Peak	53	78	-	63,555
15B	Energy	Non-Summer Super Off-Peak	61	90	-	73,956
30B	Customer	Summer Customer Charge	24	36	-	290,661
30B	Customer	Non-Summer Customer Charge	(8)	(12)	-	(97,193)
30B	Demand	Summer	35	51	-	415,049
30B	Demand	Non-Summer	45	66	-	536,128
30B	Energy	Summer On-Peak	39	58	-	467,972
30B	Energy	Summer Off-Peak	38	56	-	456,703
30B	Energy	Summer Super Off-Peak	40	60	-	486,181
30B	Energy	Non-Summer On-Peak	37	55	-	449,113
30B	Energy	Non-Summer Off-Peak	37	55	-	443,134
30B	Energy	Non-Summer Super Off-Peak	40	60	-	486,181
33B	Customer	Summer Customer Charge	1,128	1,665	-	26,418
33B	Customer	Non-Summer Customer Charge	880	1,299	-	20,612
33B	Demand	Summer	1,161	1,714	-	27,193
33B	Demand	Non-Summer	1,124	1,659	-	26,323
33B	Energy	Summer On-Peak	1,165	1,720	-	27,296
33B	Energy	Summer Off-Peak	1,176	1,737	-	27,562
33B	Energy	Summer Super Off-Peak	1,252	1,849	-	29,345
33B	Energy	Non-Summer On-Peak	1,048	1,547	-	24,554
33B	Energy	Non-Summer Off-Peak	1,055	1,558	-	24,722
33B	Energy	Non-Summer Super Off-Peak	1,252	1,849	-	29,345
35B	Customer	Summer Customer Charge	151	223	-	151,239
35B	Customer	Non-Summer Customer Charge	27	41	-	27,562
35B	Demand	Summer	176	259	-	176,232
35B	Demand	Non-Summer	200	295	-	200,324
35B	Energy	Summer On-Peak	204	301	-	204,566
35B	Energy	Summer Off-Peak	200	295	-	200,532
35B	Energy	Summer Super Off-Peak	213	314	-	213,585
35B	Energy	Non-Summer On-Peak	195	288	-	195,714
35B	Energy	Non-Summer Off-Peak	191	283	-	192,006
35B	Energy	Non-Summer Super Off-Peak	213	314	-	213,585
36B	Customer	Summer Customer Charge	29	42	-	696,204

Schedule	DEC Component	Rate Component	Customer Meter Reading	Customer Billing & Collections	Customer Service & Info	Customer Other
36B	Customer	Non-Summer Customer Charge	10	14	-	232,068
36B	Demand	Summer Contribution to Producti	36	53	-	873,353
36B	Demand	Summer Transmission Demand Cl	36	54	-	886,338
36B	Demand	Non-Summer Contribution to Pro	30	45	-	738,232
36B	Demand	Non-Summer Transmission Dema	18	27	-	439,650
36B	Energy	Summer Energy Related Non-Fue	37	55	-	909,554
36B	Energy	Non-Summer Energy Related Nor	37	54	-	890,745
			-	-	-	-
			-	-	-	-

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
1A	Customer	Summer Customer Charge	99,786,539	36,448,983	24,365,299
1A	Customer	Non-Summer Customer Charge	99,786,539	36,448,983	24,365,299
1A	Energy	Block 1 Summer	88,631,046	32,374,222	21,641,415
1A	Energy	Block 2 Summer	90,015,425	32,879,893	21,979,445
1A	Energy	Block 3 Summer	90,981,302	33,232,698	22,215,287
1A	Energy	Block 1 Non-Summer	71,804,658	26,228,054	17,532,845
1A	Energy	Block 2 Non-Summer	86,522,650	31,604,089	21,126,599
1A	Energy	Block 3 Non-Summer	89,426,703	32,664,851	21,835,694
1A	Energy	Summer Whole House EV Rate	99,626,302	36,390,454	24,326,173
1A	Energy	Non-Summer Whole House EV Ra	99,381,728	36,301,118	24,266,454
1A-Low In	Customer	Summer Customer Charge	22,293,499	8,143,136	5,443,498
1A-Low In	Customer	Non-Summer Customer Charge	22,293,499	8,143,136	5,443,498
1A-Low In	Energy	Block 1 Summer	19,091,619	6,973,587	4,661,681
1A-Low In	Energy	Block 2 Summer	20,044,122	7,321,507	4,894,258
1A-Low In	Energy	Block 3 Summer	20,295,570	7,413,354	4,955,655
1A-Low In	Energy	Block 1 Non-Summer	13,750,779	5,022,741	3,357,586
1A-Low In	Energy	Block 2 Non-Summer	18,620,424	6,801,474	4,546,627
1A-Low In	Energy	Block 3 Non-Summer	19,728,760	7,206,315	4,817,254
1A-Low In	Energy	Summer Whole House EV Rate	22,274,973	8,136,369	5,438,974
1A-Low In	Energy	Non-Summer Whole House EV Ra	22,248,201	8,126,590	5,432,437
1B-TOD	Customer	Summer Customer Charge	2,148,996	784,963	517,016
1B-TOD	Customer	Non-Summer Customer Charge	2,148,996	784,963	517,016
1B-TOD	Customer	Summer Meter Charge	2,148,996	784,963	517,016
1B-TOD	Customer	Non-Summer Meter Charge	2,148,996	784,963	517,016
1B-TOD	Energy	Summer On-Peak	1,903,833	695,412	458,034
1B-TOD	Energy	Summer Off-Peak	1,833,605	669,760	441,138
1B-TOD	Energy	Summer Super Off-Peak	2,075,039	757,948	499,223
1B-TOD	Energy	Non-Summer On-Peak	1,720,566	628,470	413,942
1B-TOD	Energy	Non-Summer Off-Peak	1,571,887	574,163	378,173
1B-TOD	Energy	Non-Summer Super Off-Peak	1,997,879	729,764	480,660
2A	Customer	Summer Customer Charge	29,997,881	10,957,312	7,181,769
2A	Customer	Non-Summer Customer Charge	29,997,881	10,957,312	7,181,769
2A	Energy	Summer	20,758,779	7,582,550	4,969,843
2A	Energy	Non-Summer	11,167,336	4,079,088	2,673,563
2B-TOD	Customer	Summer Customer Charge	629,116	229,797	122,100
2B-TOD	Customer	Summer Meter Charge	629,116	229,797	122,100
2B-TOD	Customer	Non-Summer Customer Charge	629,116	229,797	122,100
2B-TOD	Customer	Non-Summer Meter Charge	629,116	229,797	122,100
2B-TOD	Energy	Summer On-Peak	548,361	200,300	106,427
2B-TOD	Energy	Summer Off-Peak	504,678	184,343	97,949
2B-TOD	Energy	Summer Super Off-Peak	584,707	213,576	113,481
2B-TOD	Energy	Non-Summer On-Peak	524,846	191,710	101,863

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
2B-TOD	Energy	Non-Summer Off-Peak	468,400	171,092	90,908
2B-TOD	Energy	Non-Summer Super Off-Peak	553,853	202,306	107,493
3B	Customer	Summer Customer Charge-Prima	42,492,088	15,521,065	10,311,049
3B	Customer	Non-Summer Customer Charge-P	42,492,088	15,521,065	10,311,049
3B	Customer	Summer Customer Charge-Secon	42,492,088	15,521,065	10,311,049
3B	Customer	Non-Summer Customer Charge-S	42,492,088	15,521,065	10,311,049
3B	Demand	Primary- Summer kW	41,617,611	15,201,646	10,098,850
3B	Demand	Primary- Non- Summer kW	40,682,529	14,860,089	9,871,945
3B	Demand	Secondary- Summer kW	29,947,165	10,938,787	7,266,922
3B	Demand	Secondary- Non- Summer kW	18,934,324	6,916,132	4,594,567
3B	Energy	Primary Summer On-Peak	42,460,641	15,509,579	10,303,418
3B	Energy	Primary Summer Off-Peak	42,471,929	15,513,702	10,306,157
3B	Energy	Primary Summer Super Off-Peak	42,492,088	15,521,065	10,311,049
3B	Energy	Primary Non-Summer On-Peak	42,422,582	15,495,677	10,294,183
3B	Energy	Primary Non-Summer Off-Peak	42,434,119	15,499,891	10,296,982
3B	Energy	Primary Non-Summer Super Off-P	42,492,088	15,521,065	10,311,049
3B	Energy	Secondary Summer On-Peak	42,065,461	15,365,232	10,207,524
3B	Energy	Secondary Summer Off-Peak	42,220,984	15,422,040	10,245,263
3B	Energy	Secondary Summer Super Off-Pea	42,492,088	15,521,065	10,311,049
3B	Energy	Secondary Non-Summer On-Peak	41,659,951	15,217,111	10,109,124
3B	Energy	Secondary Non-Summer Off-Peak	41,810,499	15,272,102	10,145,656
3B	Energy	Secondary Non-Summer Super Of	42,492,088	15,521,065	10,311,049

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3C	Customer	Summer Customer Charge-Primar	11,208,190	4,094,010	2,531,883
3C	Customer	Non-Summer Customer Charge-P	11,208,190	4,094,010	2,531,883
3C	Customer	Summer Customer Charge-Secon	11,208,190	4,094,010	2,531,883
3C	Customer	Non-Summer Customer Charge-S	11,208,190	4,094,010	2,531,883
3C	Demand	Primary- Summer kW	11,208,190	4,094,010	2,531,883
3C	Demand	Primary- Non- Summer kW	11,208,190	4,094,010	2,531,883
3C	Demand	Secondary- Summer kW	11,208,190	4,094,010	2,531,883
3C	Demand	Secondary- Non- Summer kW	11,208,190	4,094,010	2,531,883
3C	Energy	Primary Summer On-Peak	11,149,804	4,072,684	2,518,693
3C	Energy	Primary Summer Off-Peak	11,187,420	4,086,424	2,527,191
3C	Energy	Primary Summer Super Off-Peak	11,208,190	4,094,010	2,531,883
3C	Energy	Primary Non-Summer On-Peak	11,072,733	4,044,532	2,501,283
3C	Energy	Primary Non-Summer Off-Peak	11,139,884	4,069,060	2,516,453
3C	Energy	Primary Non-Summer Super Off-P	11,208,190	4,094,010	2,531,883
3C	Energy	Secondary Summer On-Peak	10,245,115	3,742,229	2,314,328
3C	Energy	Secondary Summer Off-Peak	10,735,152	3,921,224	2,425,025
3C	Energy	Secondary Summer Super Off-Pea	11,208,190	4,094,010	2,531,883
3C	Energy	Secondary Non-Summer On-Peak	9,469,838	3,459,044	2,139,196
3C	Energy	Secondary Non-Summer Off-Peak	10,046,969	3,669,852	2,269,568
3C	Energy	Secondary Non-Summer Super Of	11,208,190	4,094,010	2,531,883
3D	Customer	Summer Customer Charge-Primar	2,926,700	1,069,034	729,815
3D	Customer	Non-Summer Customer Charge-P	2,926,700	1,069,034	729,815
3D	Customer	Summer Customer Charge-Secon	2,926,700	1,069,034	729,815
3D	Customer	Non-Summer Customer Charge-S	2,926,700	1,069,034	729,815
3D	Demand	Primary- Summer kW	2,926,700	1,069,034	729,815
3D	Demand	Primary- Non- Summer kW	2,926,700	1,069,034	729,815
3D	Demand	Secondary- Summer kW	2,926,700	1,069,034	729,815
3D	Demand	Secondary- Non- Summer kW	2,926,700	1,069,034	729,815
3D	Energy	Primary Summer On-Peak	2,925,041	1,068,428	729,401
3D	Energy	Primary Summer Off-Peak	2,925,285	1,068,518	729,462
3D	Energy	Primary Summer Super Off-Peak	2,926,700	1,069,034	729,815
3D	Energy	Primary Non-Summer On-Peak	2,923,326	1,067,802	728,973
3D	Energy	Primary Non-Summer Off-Peak	2,922,745	1,067,590	728,829
3D	Energy	Primary Non-Summer Super Off-P	2,926,700	1,069,034	729,815
3D	Energy	Secondary Summer On-Peak	2,906,858	1,061,787	724,867
3D	Energy	Secondary Summer Off-Peak	2,912,114	1,063,707	726,178
3D	Energy	Secondary Summer Super Off-Pea	2,926,700	1,069,034	729,815
3D	Energy	Secondary Non-Summer On-Peak	2,887,681	1,054,782	720,085
3D	Energy	Secondary Non-Summer Off-Peak	2,888,568	1,055,106	720,306
3D	Energy	Secondary Non-Summer Super Of	2,926,700	1,069,034	729,815
3E	Customer	Summer Customer Charge-Primar	684,852	250,155	166,282
3E	Customer	Non-Summer Customer Charge-P	684,852	250,155	166,282
3E	Customer	Summer Customer Charge-Secon	684,852	250,155	166,282
3E	Customer	Non-Summer Customer Charge-S	684,852	250,155	166,282
3E	Demand	Primary- Summer kW	684,852	250,155	166,282
3E	Demand	Primary- Non- Summer kW	684,852	250,155	166,282
3E	Demand	Secondary- Summer kW	684,852	250,155	166,282
3E	Demand	Secondary- Non- Summer kW	684,852	250,155	166,282
3E	Energy	Primary Summer On-Peak	677,723	247,552	164,551
3E	Energy	Primary Summer Off-Peak	680,862	248,698	165,313
3E	Energy	Primary Summer Super Off-Peak	684,852	250,155	166,282

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
3E	Energy	Primary Non-Summer On-Peak	669,404	244,513	162,531
3E	Energy	Primary Non-Summer Off-Peak	672,839	245,767	163,365
3E	Energy	Primary Non-Summer Super Off-P	684,852	250,155	166,282
3E	Energy	Secondary Summer On-Peak	640,669	234,017	155,555
3E	Energy	Secondary Summer Off-Peak	647,795	236,620	157,285
3E	Energy	Secondary Summer Super Off-Pea	684,852	250,155	166,282
3E	Energy	Secondary Non-Summer On-Peak	617,035	225,384	149,816
3E	Energy	Secondary Non-Summer Off-Peak	602,516	220,081	146,291
3E	Energy	Secondary Non-Summer Super Of	684,852	250,155	166,282
3F	Customer	Summer Customer Charge	225,252	82,278	51,249
3F	Customer	Non-Summer Customer Charge	225,252	82,278	51,249
3F	Energy	Summer On-Peak	192,940	70,475	43,897
3F	Energy	Summer Off-Peak	192,059	70,153	43,697
3F	Energy	Non-Summer On-Peak	159,796	58,369	36,356
3F	Energy	Non-Summer Off-Peak	135,527	49,504	30,835
4B	Customer	Summer Customer Charge Primar	26,476,301	9,670,986	6,365,934
4B	Customer	Non-Summer Customer Charge P	26,476,301	9,670,986	6,365,934
4B	Customer	Summer Customer Charge Secon	26,476,301	9,670,986	6,365,934
4B	Customer	Non-Summer Customer Charge S	26,476,301	9,670,986	6,365,934

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
4B	Customer	Summer Customer Charge Substa	26,476,301	9,670,986	6,365,934
4B	Customer	Non-Summer Customer Charge Su	26,476,301	9,670,986	6,365,934
4B	Customer	Summer Customer Charge Transn	26,476,301	9,670,986	6,365,934
4B	Customer	Non-Summer Customer Charge Tr	26,476,301	9,670,986	6,365,934
4B	Demand	Primary Summer	21,779,621	7,955,432	5,236,669
4B	Demand	Primary Non-Summer	17,538,003	6,406,098	4,216,819
4B	Demand	Secondary Summer	24,318,915	8,882,959	5,847,215
4B	Demand	Secondary Non-Summer	22,339,809	8,160,052	5,371,361
4B	Demand	Substation Summer	26,476,301	9,670,986	6,365,934
4B	Demand	Substation Non-Summer	26,476,301	9,670,986	6,365,934
4B	Demand	Transmission Summer	26,424,566	9,652,089	6,353,495
4B	Demand	Transmission Non-Summer	26,384,648	9,637,508	6,343,897
4B	Energy	Summer On-Peak Primary	25,821,831	9,431,928	6,208,574
4B	Energy	Summer Off-Peak Primary	25,928,797	9,471,000	6,234,293
4B	Energy	Summer Super Off-Peak Primary	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer On-Peak Primary	25,112,764	9,172,928	6,038,087
4B	Energy	Non-Summer Off-Peak Primary	24,985,985	9,126,619	6,007,604
4B	Energy	Non-Summer Super Off-Peak Prin	26,476,301	9,670,986	6,365,934
4B	Energy	Summer On-Peak Secondary	26,206,611	9,572,477	6,301,090
4B	Energy	Summer Off-Peak Secondary	26,260,365	9,592,112	6,314,015
4B	Energy	Summer Super Off-Peak Seconda	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer On-Peak Secondary	25,936,676	9,473,878	6,236,187
4B	Energy	Non-Summer Off-Peak Secondary	25,906,607	9,462,894	6,228,958
4B	Energy	Non-Summer Super Off-Peak Sec	26,476,301	9,670,986	6,365,934
4B	Energy	Summer On-Peak Substation	26,476,301	9,670,986	6,365,934
4B	Energy	Summer Off-Peak Substation	26,476,301	9,670,986	6,365,934
4B	Energy	Summer Super Off-Peak Substatic	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer On-Peak Substation	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer Off-Peak Substatior	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer Super Off-Peak Sub	26,476,301	9,670,986	6,365,934
4B	Energy	Summer On-Peak Transmission	26,466,487	9,667,402	6,363,575
4B	Energy	Summer Off-Peak Transmission	26,467,706	9,667,847	6,363,868
4B	Energy	Summer Super Off-Peak Transmis	26,476,301	9,670,986	6,365,934
4B	Energy	Non-Summer On-Peak Transmissi	26,455,983	9,663,565	6,361,049
4B	Energy	Non-Summer Off-Peak Transmiss	26,452,222	9,662,191	6,360,145
4B	Energy	Non-Summer Super Off-Peak Tra	26,476,301	9,670,986	6,365,934
5B	Customer	Summer Customer Charge			
5B	Customer	Non-Summer Customer Charge			
5B	Demand	Summer			
5B	Demand	Non-Summer			
5B	Energy	Summer On-Peak			
5B	Energy	Summer Off-Peak			
5B	Energy	Non-Summer On-Peak			
5B	Energy	Non-Summer Off-Peak			
10A	Customer	Summer Customer Charge	106,381	38,858	23,022
10A	Customer	Non-Summer Customer Charge	106,381	38,858	23,022
10A	Energy	Summer	63,472	23,184	13,736
10A	Energy	Non-Summer	47,879	17,489	10,361
10B	Customer	Summer Customer Charge	549,517	200,722	118,920
10B	Customer	Summer Meter Charge	549,517	200,722	118,920

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
10B	Customer	Non-Summer Customer Charge	549,517	200,722	118,920
10B	Customer	Non-Summer Meter Charge	549,517	200,722	118,920
10B	Energy	Summer On-Peak	428,556	156,539	92,743
10B	Energy	Summer Off-Peak	456,244	166,652	98,735
10B	Energy	Summer Super Off-Peak	549,517	200,722	118,920
10B	Energy	Non-Summer On-Peak	384,983	140,622	83,313
10B	Energy	Non-Summer Off-Peak	403,493	147,384	87,319
10B	Energy	Non-Summer Super Off-Peak	549,517	200,722	118,920
11B	Customer	Summer Customer Charge	530,442	193,754	154,701
11B	Customer	Non-Summer Customer Charge	530,442	193,754	154,701
11B	Energy	Summer On-Peak	406,131	148,347	118,446
11B	Energy	Summer Off-Peak	467,861	170,895	136,449
11B	Energy	Summer Super Off-Peak	530,442	193,754	154,701
11B	Energy	Non-Summer On-Peak	354,555	129,508	103,404
11B	Energy	Non-Summer Off-Peak	395,574	144,491	115,367
11B	Energy	Non-Summer Super Off-Peak	530,442	193,754	154,701
11b-TOD	Customer	Summer Customer Charge	1,251,410	457,102	364,967
11b-TOD	Customer	Non-Summer Customer Charge	1,251,410	457,102	364,967
11b-TOD	Energy	Summer On-Peak	1,212,146	442,760	353,516
11b-TOD	Energy	Summer Off-Peak	991,677	362,229	289,217

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
11b-TOD	Energy	Summer Super Off-Peak	1,119,164	408,796	326,398
11b-TOD	Energy	Non-Summer On-Peak	1,189,908	434,637	347,030
11b-TOD	Energy	Non-Summer Off-Peak	887,676	324,241	258,886
11b-TOD	Energy	Non-Summer Super Off-Peak	950,252	347,098	277,136
15B	Customer	Summer Customer Charge	2,352,411	859,264	573,228
15B	Customer	Non-Summer Customer Charge	2,352,411	859,264	573,228
15B	Demand	Summer	1,938,450	708,057	472,355
15B	Demand	Non-Summer	1,742,529	636,493	424,614
15B	Demand	Summer Contract Capacity	2,345,488	856,735	571,541
15B	Demand	Non-Summer Contract Capacity	2,331,948	851,789	568,241
15B	Energy	Summer On-Peak	2,053,273	749,998	500,335
15B	Energy	Summer Off-Peak	2,203,140	804,740	536,854
15B	Energy	Summer Super Off-Peak	2,352,411	859,264	573,228
15B	Energy	Non-Summer On-Peak	1,858,123	678,716	452,781
15B	Energy	Non-Summer Off-Peak	2,021,570	738,418	492,609
15B	Energy	Non-Summer Super Off-Peak	2,352,411	859,264	573,228
30B	Customer	Summer Customer Charge	16,047,254	5,861,573	3,898,731
30B	Customer	Non-Summer Customer Charge	16,047,254	5,861,573	3,898,731
30B	Demand	Summer	12,120,137	4,427,117	2,944,625
30B	Demand	Non-Summer	7,800,509	2,849,288	1,895,158
30B	Energy	Summer On-Peak	15,515,532	5,667,351	3,769,547
30B	Energy	Summer Off-Peak	15,618,369	5,704,914	3,794,532
30B	Energy	Summer Super Off-Peak	16,047,254	5,861,573	3,898,731
30B	Energy	Non-Summer On-Peak	14,779,621	5,398,545	3,590,755
30B	Energy	Non-Summer Off-Peak	14,626,409	5,342,582	3,553,532
30B	Energy	Non-Summer Super Off-Peak	16,047,254	5,861,573	3,898,731
33B	Customer	Summer Customer Charge	615,350	224,769	175,260
33B	Customer	Non-Summer Customer Charge	615,350	224,769	175,260
33B	Demand	Summer	565,216	206,456	160,981
33B	Demand	Non-Summer	525,130	191,814	149,564
33B	Energy	Summer On-Peak	572,751	209,208	163,127
33B	Energy	Summer Off-Peak	579,765	211,770	165,125
33B	Energy	Summer Super Off-Peak	615,350	224,769	175,260
33B	Energy	Non-Summer On-Peak	514,556	187,951	146,553
33B	Energy	Non-Summer Off-Peak	518,405	189,358	147,649
33B	Energy	Non-Summer Super Off-Peak	615,350	224,769	175,260
35B	Customer	Summer Customer Charge	7,098,221	2,592,764	1,707,254
35B	Customer	Non-Summer Customer Charge	7,098,221	2,592,764	1,707,254
35B	Demand	Summer	5,345,106	1,952,404	1,285,597
35B	Demand	Non-Summer	3,683,220	1,345,368	885,883
35B	Energy	Summer On-Peak	6,824,695	2,492,853	1,641,466
35B	Energy	Summer Off-Peak	6,858,226	2,505,101	1,649,530
35B	Energy	Summer Super Off-Peak	7,098,221	2,592,764	1,707,254
35B	Energy	Non-Summer On-Peak	6,487,036	2,369,517	1,560,252
35B	Energy	Non-Summer Off-Peak	6,381,086	2,330,816	1,534,769
35B	Energy	Non-Summer Super Off-Peak	7,098,221	2,592,764	1,707,254
36B	Customer	Summer Customer Charge	23,974,090	-	18,982,054

			Remaining Revenue after Removal for Rate		
Schedule	DEC Component	Rate Component	Demand Production	Storage-Production-Demand	Storage-Transmission-Demand
36B	Customer	Non-Summer Customer Charge	23,974,090	-	18,982,054
36B	Demand	Summer Contribution to Producti	22,082,931	-	17,484,685
36B	Demand	Summer Transmission Demand Cl	19,642,083	-	15,552,086
36B	Demand	Non-Summer Contribution to Pro	19,168,878	-	15,177,414
36B	Demand	Non-Summer Transmission Dema	13,145,783	-	10,408,486
36B	Energy	Summer Energy Related Non-Fue	23,488,068	-	18,597,235
36B	Energy	Non-Summer Energy Related Nor	22,852,022	-	18,093,631
			-	-	-
			-	-	-

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
1A	Customer	Summer Customer Charge	878,513	2,170,652	-	45,739,893
1A	Customer	Non-Summer Customer Charge	878,513	2,170,652	-	45,739,893
1A	Energy	Block 1 Summer	780,301	1,927,987	-	40,626,468
1A	Energy	Block 2 Summer	792,489	1,958,102	-	41,261,036
1A	Energy	Block 3 Summer	800,992	1,979,112	-	41,703,772
1A	Energy	Block 1 Non-Summer	632,163	1,561,964	-	32,913,632
1A	Energy	Block 2 Non-Summer	761,739	1,882,123	-	39,660,027
1A	Energy	Block 3 Non-Summer	787,306	1,945,295	-	40,991,179
1A	Energy	Summer Whole House EV Rate	877,102	2,167,167	-	45,666,445
1A	Energy	Non-Summer Whole House EV Ra	874,949	2,161,846	-	45,554,337
1A-Low In	Customer	Summer Customer Charge	196,270	484,950	-	10,218,836
1A-Low In	Customer	Non-Summer Customer Charge	196,270	484,950	-	10,218,836
1A-Low In	Energy	Block 1 Summer	168,081	415,299	-	8,751,166
1A-Low In	Energy	Block 2 Summer	176,467	436,019	-	9,187,772
1A-Low In	Energy	Block 3 Summer	178,681	441,489	-	9,303,031
1A-Low In	Energy	Block 1 Non-Summer	121,061	299,120	-	6,303,046
1A-Low In	Energy	Block 2 Non-Summer	163,933	405,049	-	8,535,181
1A-Low In	Energy	Block 3 Non-Summer	173,690	429,159	-	9,043,217
1A-Low In	Energy	Summer Whole House EV Rate	196,107	484,546	-	10,210,344
1A-Low In	Energy	Non-Summer Whole House EV Ra	195,871	483,964	-	10,198,073
1B-TOD	Customer	Summer Customer Charge	19,418	47,979	-	970,572
1B-TOD	Customer	Non-Summer Customer Charge	19,418	47,979	-	970,572
1B-TOD	Customer	Summer Meter Charge	19,418	47,979	-	970,572
1B-TOD	Customer	Non-Summer Meter Charge	19,418	47,979	-	970,572
1B-TOD	Energy	Summer On-Peak	17,203	42,505	-	859,846
1B-TOD	Energy	Summer Off-Peak	16,568	40,937	-	828,129
1B-TOD	Energy	Summer Super Off-Peak	18,750	46,328	-	937,170
1B-TOD	Energy	Non-Summer On-Peak	15,547	38,414	-	777,076
1B-TOD	Energy	Non-Summer Off-Peak	14,203	35,094	-	709,927
1B-TOD	Energy	Non-Summer Super Off-Peak	18,053	44,605	-	902,321
2A	Customer	Summer Customer Charge	289,859	716,191	-	13,482,015
2A	Customer	Non-Summer Customer Charge	289,859	716,191	-	13,482,015
2A	Energy	Summer	200,585	495,610	-	9,329,665
2A	Energy	Non-Summer	107,906	266,617	-	5,018,961
2B-TOD	Customer	Summer Customer Charge	6,140	15,170	-	229,212
2B-TOD	Customer	Summer Meter Charge	6,140	15,170	-	229,212
2B-TOD	Customer	Non-Summer Customer Charge	6,140	15,170	-	229,212
2B-TOD	Customer	Non-Summer Meter Charge	6,140	15,170	-	229,212
2B-TOD	Energy	Summer On-Peak	5,352	13,223	-	199,790
2B-TOD	Energy	Summer Off-Peak	4,925	12,170	-	183,874
2B-TOD	Energy	Summer Super Off-Peak	5,706	14,099	-	213,032
2B-TOD	Energy	Non-Summer On-Peak	5,122	12,656	-	191,223

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
2B-TOD	Energy	Non-Summer Off-Peak	4,571	11,295	-	170,657
2B-TOD	Energy	Non-Summer Super Off-Peak	5,405	13,355	-	201,791
3B	Customer	Summer Customer Charge-Prima	332,119	820,607	-	19,356,474
3B	Customer	Non-Summer Customer Charge-P	332,119	820,607	-	19,356,474
3B	Customer	Summer Customer Charge-Secon	332,119	820,607	-	19,356,474
3B	Customer	Non-Summer Customer Charge-S	332,119	820,607	-	19,356,474
3B	Demand	Primary- Summer kW	325,284	803,719	-	18,958,123
3B	Demand	Primary- Non- Summer kW	317,975	785,661	-	18,532,164
3B	Demand	Secondary- Summer kW	234,067	578,339	-	13,641,870
3B	Demand	Secondary- Non- Summer kW	147,991	365,660	-	8,625,176
3B	Energy	Primary Summer On-Peak	331,873	820,000	-	19,342,149
3B	Energy	Primary Summer Off-Peak	331,961	820,218	-	19,347,291
3B	Energy	Primary Summer Super Off-Peak	332,119	820,607	-	19,356,474
3B	Energy	Primary Non-Summer On-Peak	331,575	819,265	-	19,324,812
3B	Energy	Primary Non-Summer Off-Peak	331,665	819,487	-	19,330,067
3B	Energy	Primary Non-Summer Super Off-P	332,119	820,607	-	19,356,474
3B	Energy	Secondary Summer On-Peak	328,784	812,368	-	19,162,132
3B	Energy	Secondary Summer Off-Peak	330,000	815,371	-	19,232,978
3B	Energy	Secondary Summer Super Off-Pea	332,119	820,607	-	19,356,474
3B	Energy	Secondary Non-Summer On-Peak	325,615	804,537	-	18,977,409
3B	Energy	Secondary Non-Summer Off-Peak	326,791	807,444	-	19,045,989
3B	Energy	Secondary Non-Summer Super Of	332,119	820,607	-	19,356,474

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
3C	Customer	Summer Customer Charge-Primar	119,417	295,057	-	4,752,991
3C	Customer	Non-Summer Customer Charge-P	119,417	295,057	-	4,752,991
3C	Customer	Summer Customer Charge-Secon	119,417	295,057	-	4,752,991
3C	Customer	Non-Summer Customer Charge-S	119,417	295,057	-	4,752,991
3C	Demand	Primary- Summer kW	119,417	295,057	-	4,752,991
3C	Demand	Primary- Non- Summer kW	119,417	295,057	-	4,752,991
3C	Demand	Secondary- Summer kW	119,417	295,057	-	4,752,991
3C	Demand	Secondary- Non- Summer kW	119,417	295,057	-	4,752,991
3C	Energy	Primary Summer On-Peak	118,794	293,520	-	4,728,231
3C	Energy	Primary Summer Off-Peak	119,195	294,511	-	4,744,183
3C	Energy	Primary Summer Super Off-Peak	119,417	295,057	-	4,752,991
3C	Energy	Primary Non-Summer On-Peak	117,973	291,491	-	4,695,548
3C	Energy	Primary Non-Summer Off-Peak	118,689	293,259	-	4,724,025
3C	Energy	Primary Non-Summer Super Off-P	119,417	295,057	-	4,752,991
3C	Energy	Secondary Summer On-Peak	109,156	269,704	-	4,344,585
3C	Energy	Secondary Summer Off-Peak	114,377	282,605	-	4,552,392
3C	Energy	Secondary Summer Super Off-Pea	119,417	295,057	-	4,752,991
3C	Energy	Secondary Non-Summer On-Peak	100,895	249,295	-	4,015,818
3C	Energy	Secondary Non-Summer Off-Peak	107,044	264,488	-	4,260,559
3C	Energy	Secondary Non-Summer Super Of	119,417	295,057	-	4,752,991
3D	Customer	Summer Customer Charge-Primar	23,510	58,090	-	1,370,049
3D	Customer	Non-Summer Customer Charge-P	23,510	58,090	-	1,370,049
3D	Customer	Summer Customer Charge-Secon	23,510	58,090	-	1,370,049
3D	Customer	Non-Summer Customer Charge-S	23,510	58,090	-	1,370,049
3D	Demand	Primary- Summer kW	23,510	58,090	-	1,370,049
3D	Demand	Primary- Non- Summer kW	23,510	58,090	-	1,370,049
3D	Demand	Secondary- Summer kW	23,510	58,090	-	1,370,049
3D	Demand	Secondary- Non- Summer kW	23,510	58,090	-	1,370,049
3D	Energy	Primary Summer On-Peak	23,497	58,057	-	1,369,272
3D	Energy	Primary Summer Off-Peak	23,499	58,062	-	1,369,387
3D	Energy	Primary Summer Super Off-Peak	23,510	58,090	-	1,370,049
3D	Energy	Primary Non-Summer On-Peak	23,483	58,023	-	1,368,469
3D	Energy	Primary Non-Summer Off-Peak	23,479	58,012	-	1,368,198
3D	Energy	Primary Non-Summer Super Off-P	23,510	58,090	-	1,370,049
3D	Energy	Secondary Summer On-Peak	23,351	57,696	-	1,360,760
3D	Energy	Secondary Summer Off-Peak	23,393	57,801	-	1,363,221
3D	Energy	Secondary Summer Super Off-Pea	23,510	58,090	-	1,370,049
3D	Energy	Secondary Non-Summer On-Peak	23,197	57,316	-	1,351,783
3D	Energy	Secondary Non-Summer Off-Peak	23,204	57,333	-	1,352,198
3D	Energy	Secondary Non-Summer Super Of	23,510	58,090	-	1,370,049
3E	Customer	Summer Customer Charge-Primar	7,369	18,207	-	312,154
3E	Customer	Non-Summer Customer Charge-P	7,369	18,207	-	312,154
3E	Customer	Summer Customer Charge-Secon	7,369	18,207	-	312,154
3E	Customer	Non-Summer Customer Charge-S	7,369	18,207	-	312,154
3E	Demand	Primary- Summer kW	7,369	18,207	-	312,154
3E	Demand	Primary- Non- Summer kW	7,369	18,207	-	312,154
3E	Demand	Secondary- Summer kW	7,369	18,207	-	312,154
3E	Demand	Secondary- Non- Summer kW	7,369	18,207	-	312,154
3E	Energy	Primary Summer On-Peak	7,292	18,017	-	308,905
3E	Energy	Primary Summer Off-Peak	7,326	18,101	-	310,335
3E	Energy	Primary Summer Super Off-Peak	7,369	18,207	-	312,154

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
3E	Energy	Primary Non-Summer On-Peak	7,203	17,796	-	305,113
3E	Energy	Primary Non-Summer Off-Peak	7,240	17,888	-	306,678
3E	Energy	Primary Non-Summer Super Off-P	7,369	18,207	-	312,154
3E	Energy	Secondary Summer On-Peak	6,893	17,032	-	292,016
3E	Energy	Secondary Summer Off-Peak	6,970	17,222	-	295,264
3E	Energy	Secondary Summer Super Off-Pea	7,369	18,207	-	312,154
3E	Energy	Secondary Non-Summer On-Peak	6,639	16,404	-	281,243
3E	Energy	Secondary Non-Summer Off-Peak	6,483	16,018	-	274,625
3E	Energy	Secondary Non-Summer Super Of	7,369	18,207	-	312,154
3F	Customer	Summer Customer Charge	4,129	10,202	-	96,207
3F	Customer	Non-Summer Customer Charge	4,129	10,202	-	96,207
3F	Energy	Summer On-Peak	3,537	8,739	-	82,406
3F	Energy	Summer Off-Peak	3,521	8,699	-	82,030
3F	Energy	Non-Summer On-Peak	2,929	7,237	-	68,250
3F	Energy	Non-Summer Off-Peak	2,484	6,138	-	57,885
4B	Customer	Summer Customer Charge Primar	182,456	450,816	-	11,950,486
4B	Customer	Non-Summer Customer Charge P	182,456	450,816	-	11,950,486
4B	Customer	Summer Customer Charge Secon	182,456	450,816	-	11,950,486
4B	Customer	Non-Summer Customer Charge S	182,456	450,816	-	11,950,486

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
4B	Customer	Summer Customer Charge Substa	182,456	450,816	-	11,950,486
4B	Customer	Non-Summer Customer Charge Su	182,456	450,816	-	11,950,486
4B	Customer	Summer Customer Charge Transn	182,456	450,816	-	11,950,486
4B	Customer	Non-Summer Customer Charge Tr	182,456	450,816	-	11,950,486
4B	Demand	Primary Summer	150,090	370,845	-	9,830,567
4B	Demand	Primary Non-Summer	120,859	298,622	-	7,916,047
4B	Demand	Secondary Summer	167,589	414,082	-	10,976,716
4B	Demand	Secondary Non-Summer	153,950	380,384	-	10,083,417
4B	Demand	Substation Summer	182,456	450,816	-	11,950,486
4B	Demand	Substation Non-Summer	182,456	450,816	-	11,950,486
4B	Demand	Transmission Summer	182,099	449,935	-	11,927,134
4B	Demand	Transmission Non-Summer	181,824	449,256	-	11,909,117
4B	Energy	Summer On-Peak Primary	177,946	439,673	-	11,655,081
4B	Energy	Summer Off-Peak Primary	178,683	441,494	-	11,703,361
4B	Energy	Summer Super Off-Peak Primary	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer On-Peak Primary	173,059	427,599	-	11,335,032
4B	Energy	Non-Summer Off-Peak Primary	172,186	425,440	-	11,277,809
4B	Energy	Non-Summer Super Off-Peak Prin	182,456	450,816	-	11,950,486
4B	Energy	Summer On-Peak Secondary	180,597	446,224	-	11,828,757
4B	Energy	Summer Off-Peak Secondary	180,968	447,140	-	11,853,020
4B	Energy	Summer Super Off-Peak Seconda	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer On-Peak Secondary	178,737	441,628	-	11,706,918
4B	Energy	Non-Summer Off-Peak Secondary	178,530	441,116	-	11,693,345
4B	Energy	Non-Summer Super Off-Peak Sec	182,456	450,816	-	11,950,486
4B	Energy	Summer On-Peak Substation	182,456	450,816	-	11,950,486
4B	Energy	Summer Off-Peak Substation	182,456	450,816	-	11,950,486
4B	Energy	Summer Super Off-Peak Substatic	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer On-Peak Substation	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer Off-Peak Substatior	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer Super Off-Peak Sub	182,456	450,816	-	11,950,486
4B	Energy	Summer On-Peak Transmission	182,388	450,649	-	11,946,056
4B	Energy	Summer Off-Peak Transmission	182,397	450,670	-	11,946,606
4B	Energy	Summer Super Off-Peak Transmis	182,456	450,816	-	11,950,486
4B	Energy	Non-Summer On-Peak Transmissi	182,316	450,470	-	11,941,315
4B	Energy	Non-Summer Off-Peak Transmiss	182,290	450,406	-	11,939,617
4B	Energy	Non-Summer Super Off-Peak Trar	182,456	450,816	-	11,950,486
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	1,102	2,723	-	43,218
10A	Customer	Non-Summer Customer Charge	1,102	2,723	-	43,218
10A	Energy	Summer	658	1,625	-	25,786
10A	Energy	Non-Summer	496	1,226	-	19,451
10B	Customer	Summer Customer Charge	5,693	14,066	-	223,243
10B	Customer	Summer Meter Charge	5,693	14,066	-	223,243

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
10B	Customer	Non-Summer Customer Charge	5,693	14,066	-	223,243
10B	Customer	Non-Summer Meter Charge	5,693	14,066	-	223,243
10B	Energy	Summer On-Peak	4,440	10,970	-	174,102
10B	Energy	Summer Off-Peak	4,727	11,678	-	185,350
10B	Energy	Summer Super Off-Peak	5,693	14,066	-	223,243
10B	Energy	Non-Summer On-Peak	3,988	9,854	-	156,400
10B	Energy	Non-Summer Off-Peak	4,180	10,328	-	163,920
10B	Energy	Non-Summer Super Off-Peak	5,693	14,066	-	223,243
11B	Customer	Summer Customer Charge	12,117	29,939	-	290,412
11B	Customer	Non-Summer Customer Charge	12,117	29,939	-	290,412
11B	Energy	Summer On-Peak	9,277	22,923	-	222,354
11B	Energy	Summer Off-Peak	10,688	26,407	-	256,150
11B	Energy	Summer Super Off-Peak	12,117	29,939	-	290,412
11B	Energy	Non-Summer On-Peak	8,099	20,012	-	194,116
11B	Energy	Non-Summer Off-Peak	9,036	22,327	-	216,573
11B	Energy	Non-Summer Super Off-Peak	12,117	29,939	-	290,412
11b-TOD	Customer	Summer Customer Charge	28,586	70,632	-	685,137
11b-TOD	Customer	Non-Summer Customer Charge	28,586	70,632	-	685,137
11b-TOD	Energy	Summer On-Peak	27,690	68,416	-	663,640
11b-TOD	Energy	Summer Off-Peak	22,653	55,972	-	542,935

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
11b-TOD	Energy	Summer Super Off-Peak	25,566	63,168	-	612,733
11b-TOD	Energy	Non-Summer On-Peak	27,182	67,161	-	651,465
11b-TOD	Energy	Non-Summer Off-Peak	20,278	50,102	-	485,995
11b-TOD	Energy	Non-Summer Super Off-Peak	21,707	53,634	-	520,255
15B	Customer	Summer Customer Charge	-	-	-	1,076,095
15B	Customer	Non-Summer Customer Charge	-	-	-	1,076,095
15B	Demand	Summer	-	-	-	886,731
15B	Demand	Non-Summer	-	-	-	797,108
15B	Demand	Summer Contract Capacity	-	-	-	1,072,928
15B	Demand	Non-Summer Contract Capacity	-	-	-	1,066,734
15B	Energy	Summer On-Peak	-	-	-	939,256
15B	Energy	Summer Off-Peak	-	-	-	1,007,812
15B	Energy	Summer Super Off-Peak	-	-	-	1,076,095
15B	Energy	Non-Summer On-Peak	-	-	-	849,986
15B	Energy	Non-Summer Off-Peak	-	-	-	924,754
15B	Energy	Non-Summer Super Off-Peak	-	-	-	1,076,095
30B	Customer	Summer Customer Charge	96,387	-	-	7,318,914
30B	Customer	Non-Summer Customer Charge	96,387	-	-	7,318,914
30B	Demand	Summer	72,799	-	-	5,527,814
30B	Demand	Non-Summer	46,854	-	-	3,557,696
30B	Energy	Summer On-Peak	93,194	-	-	7,076,404
30B	Energy	Summer Off-Peak	93,811	-	-	7,123,306
30B	Energy	Summer Super Off-Peak	96,387	-	-	7,318,914
30B	Energy	Non-Summer On-Peak	88,773	-	-	6,740,766
30B	Energy	Non-Summer Off-Peak	87,853	-	-	6,670,888
30B	Energy	Non-Summer Super Off-Peak	96,387	-	-	7,318,914
33B	Customer	Summer Customer Charge	-	-	-	329,009
33B	Customer	Non-Summer Customer Charge	-	-	-	329,009
33B	Demand	Summer	-	-	-	302,203
33B	Demand	Non-Summer	-	-	-	280,771
33B	Energy	Summer On-Peak	-	-	-	306,232
33B	Energy	Summer Off-Peak	-	-	-	309,982
33B	Energy	Summer Super Off-Peak	-	-	-	329,009
33B	Energy	Non-Summer On-Peak	-	-	-	275,117
33B	Energy	Non-Summer Off-Peak	-	-	-	277,175
33B	Energy	Non-Summer Super Off-Peak	-	-	-	329,009
35B	Customer	Summer Customer Charge	47,055	-	-	3,204,951
35B	Customer	Non-Summer Customer Charge	47,055	-	-	3,204,951
35B	Demand	Summer	35,433	-	-	2,413,394
35B	Demand	Non-Summer	24,416	-	-	1,663,028
35B	Energy	Summer On-Peak	45,242	-	-	3,081,450
35B	Energy	Summer Off-Peak	45,464	-	-	3,096,590
35B	Energy	Summer Super Off-Peak	47,055	-	-	3,204,951
35B	Energy	Non-Summer On-Peak	43,003	-	-	2,928,992
35B	Energy	Non-Summer Off-Peak	42,301	-	-	2,881,154
35B	Energy	Non-Summer Super Off-Peak	47,055	-	-	3,204,951
36B	Customer	Summer Customer Charge	-	-	-	35,634,168

			Component by Cost Component			
Schedule	DEC Component	Rate Component	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Demand Transmission
36B	Customer	Non-Summer Customer Charge	-	-	-	35,634,168
36B	Demand	Summer Contribution to Producti	-	-	-	32,823,222
36B	Demand	Summer Transmission Demand Cl	-	-	-	29,195,239
36B	Demand	Non-Summer Contribution to Pro	-	-	-	28,491,885
36B	Demand	Non-Summer Transmission Dema	-	-	-	19,539,388
36B	Energy	Summer Energy Related Non-Fue	-	-	-	34,911,763
36B	Energy	Non-Summer Energy Related Nor	-	-	-	33,966,370
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
1A	Customer	Summer Customer Charge	35,831,924	81,479,910	36,164,652	-
1A	Customer	Non-Summer Customer Charge	35,831,924	81,479,910	36,164,652	-
1A	Energy	Block 1 Summer	31,826,146	72,370,980	32,121,676	-
1A	Energy	Block 2 Summer	32,323,256	73,501,383	32,623,403	-
1A	Energy	Block 3 Summer	32,670,089	74,290,063	32,973,456	-
1A	Energy	Block 1 Non-Summer	25,784,029	58,631,526	26,023,454	-
1A	Energy	Block 2 Non-Summer	31,069,051	70,649,386	31,357,551	-
1A	Energy	Block 3 Non-Summer	32,111,855	73,020,668	32,410,038	-
1A	Energy	Summer Whole House EV Rate	35,774,385	81,349,069	36,106,578	-
1A	Energy	Non-Summer Whole House EV Ra	35,686,562	81,149,364	36,017,940	-
1A-Low In	Customer	Summer Customer Charge	8,005,278	18,203,581	8,079,613	-
1A-Low In	Customer	Non-Summer Customer Charge	8,005,278	18,203,581	8,079,613	-
1A-Low In	Energy	Block 1 Summer	6,855,528	15,589,110	6,919,187	-
1A-Low In	Energy	Block 2 Summer	7,197,559	16,366,869	7,264,394	-
1A-Low In	Energy	Block 3 Summer	7,287,850	16,572,187	7,355,523	-
1A-Low In	Energy	Block 1 Non-Summer	4,937,709	11,228,090	4,983,559	-
1A-Low In	Energy	Block 2 Non-Summer	6,686,329	15,204,360	6,748,417	-
1A-Low In	Energy	Block 3 Non-Summer	7,084,316	16,109,363	7,150,100	-
1A-Low In	Energy	Summer Whole House EV Rate	7,998,625	18,188,453	8,072,899	-
1A-Low In	Energy	Non-Summer Whole House EV Ra	7,989,012	18,166,593	8,063,196	-
1B-TOD	Customer	Summer Customer Charge	792,008	1,800,984	799,362	-
1B-TOD	Customer	Non-Summer Customer Charge	792,008	1,800,984	799,362	-
1B-TOD	Customer	Summer Meter Charge	792,008	1,800,984	799,362	-
1B-TOD	Customer	Non-Summer Meter Charge	792,008	1,800,984	799,362	-
1B-TOD	Energy	Summer On-Peak	701,654	1,595,523	708,169	-
1B-TOD	Energy	Summer Off-Peak	675,771	1,536,668	682,046	-
1B-TOD	Energy	Summer Super Off-Peak	764,751	1,739,004	771,853	-
1B-TOD	Energy	Non-Summer On-Peak	634,111	1,441,935	639,999	-
1B-TOD	Energy	Non-Summer Off-Peak	579,316	1,317,334	584,695	-
1B-TOD	Energy	Non-Summer Super Off-Peak	736,314	1,674,340	743,152	-
2A	Customer	Summer Customer Charge	11,822,477	26,883,691	11,932,258	-
2A	Customer	Non-Summer Customer Charge	11,822,477	26,883,691	11,932,258	-
2A	Energy	Summer	8,181,251	18,603,734	8,257,220	-
2A	Energy	Non-Summer	4,401,164	10,008,014	4,442,032	-
2B-TOD	Customer	Summer Customer Charge	250,421	569,444	252,746	-
2B-TOD	Customer	Summer Meter Charge	250,421	569,444	252,746	-
2B-TOD	Customer	Non-Summer Customer Charge	250,421	569,444	252,746	-
2B-TOD	Customer	Non-Summer Meter Charge	250,421	569,444	252,746	-
2B-TOD	Energy	Summer On-Peak	218,276	496,349	220,303	-
2B-TOD	Energy	Summer Off-Peak	200,888	456,809	202,753	-
2B-TOD	Energy	Summer Super Off-Peak	232,744	529,247	234,905	-
2B-TOD	Energy	Non-Summer On-Peak	208,916	475,064	210,856	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
2B-TOD	Energy	Non-Summer Off-Peak	186,448	423,972	188,179	-
2B-TOD	Energy	Non-Summer Super Off-Peak	220,462	501,320	222,509	-
3B	Customer	Summer Customer Charge-Prima	13,546,125	30,803,174	13,671,911	-
3B	Customer	Non-Summer Customer Charge-P	13,546,125	30,803,174	13,671,911	-
3B	Customer	Summer Customer Charge-Secon	13,546,125	30,803,174	13,671,911	-
3B	Customer	Non-Summer Customer Charge-S	13,546,125	30,803,174	13,671,911	-
3B	Demand	Primary- Summer kW	13,267,349	30,169,253	13,390,546	-
3B	Demand	Primary- Non- Summer kW	12,969,252	29,491,397	13,089,682	-
3B	Demand	Secondary- Summer kW	9,546,907	21,709,165	9,635,558	-
3B	Demand	Secondary- Non- Summer kW	6,036,105	13,725,786	6,092,155	-
3B	Energy	Primary Summer On-Peak	13,536,100	30,780,378	13,661,793	-
3B	Energy	Primary Summer Off-Peak	13,539,698	30,788,560	13,665,425	-
3B	Energy	Primary Summer Super Off-Peak	13,546,125	30,803,174	13,671,911	-
3B	Energy	Primary Non-Summer On-Peak	13,523,967	30,752,788	13,649,547	-
3B	Energy	Primary Non-Summer Off-Peak	13,527,645	30,761,152	13,653,259	-
3B	Energy	Primary Non-Summer Super Off-P	13,546,125	30,803,174	13,671,911	-
3B	Energy	Secondary Summer On-Peak	13,410,120	30,493,906	13,534,643	-
3B	Energy	Secondary Summer Off-Peak	13,459,699	30,606,647	13,584,683	-
3B	Energy	Secondary Summer Super Off-Pea	13,546,125	30,803,174	13,671,911	-
3B	Energy	Secondary Non-Summer On-Peak	13,280,846	30,199,945	13,404,169	-
3B	Energy	Secondary Non-Summer Off-Peak	13,328,840	30,309,080	13,452,608	-
3B	Energy	Secondary Non-Summer Super Of	13,546,125	30,803,174	13,671,911	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3C	Customer	Summer Customer Charge-Primar	4,870,644	11,075,588	4,915,872	-
3C	Customer	Non-Summer Customer Charge-P	4,870,644	11,075,588	4,915,872	-
3C	Customer	Summer Customer Charge-Secon	4,870,644	11,075,588	4,915,872	-
3C	Customer	Non-Summer Customer Charge-S	4,870,644	11,075,588	4,915,872	-
3C	Demand	Primary- Summer kW	4,870,644	11,075,588	4,915,872	-
3C	Demand	Primary- Non- Summer kW	4,870,644	11,075,588	4,915,872	-
3C	Demand	Secondary- Summer kW	4,870,644	11,075,588	4,915,872	-
3C	Demand	Secondary- Non- Summer kW	4,870,644	11,075,588	4,915,872	-
3C	Energy	Primary Summer On-Peak	4,845,272	11,017,893	4,890,264	-
3C	Energy	Primary Summer Off-Peak	4,861,618	11,055,063	4,906,762	-
3C	Energy	Primary Summer Super Off-Peak	4,870,644	11,075,588	4,915,872	-
3C	Energy	Primary Non-Summer On-Peak	4,811,780	10,941,734	4,856,461	-
3C	Energy	Primary Non-Summer Off-Peak	4,840,961	11,008,090	4,885,913	-
3C	Energy	Primary Non-Summer Super Off-P	4,870,644	11,075,588	4,915,872	-
3C	Energy	Secondary Summer On-Peak	4,452,129	10,123,907	4,493,471	-
3C	Energy	Secondary Summer Off-Peak	4,665,080	10,608,146	4,708,399	-
3C	Energy	Secondary Summer Super Off-Pea	4,870,644	11,075,588	4,915,872	-
3C	Energy	Secondary Non-Summer On-Peak	4,115,224	9,357,803	4,153,437	-
3C	Energy	Secondary Non-Summer Off-Peak	4,366,023	9,928,105	4,406,564	-
3C	Energy	Secondary Non-Summer Super Of	4,870,644	11,075,588	4,915,872	-
3D	Customer	Summer Customer Charge-Primar	958,918	2,180,529	967,822	-
3D	Customer	Non-Summer Customer Charge-P	958,918	2,180,529	967,822	-
3D	Customer	Summer Customer Charge-Secon	958,918	2,180,529	967,822	-
3D	Customer	Non-Summer Customer Charge-S	958,918	2,180,529	967,822	-
3D	Demand	Primary- Summer kW	958,918	2,180,529	967,822	-
3D	Demand	Primary- Non- Summer kW	958,918	2,180,529	967,822	-
3D	Demand	Secondary- Summer kW	958,918	2,180,529	967,822	-
3D	Demand	Secondary- Non- Summer kW	958,918	2,180,529	967,822	-
3D	Energy	Primary Summer On-Peak	958,375	2,179,293	967,274	-
3D	Energy	Primary Summer Off-Peak	958,455	2,179,476	967,355	-
3D	Energy	Primary Summer Super Off-Peak	958,918	2,180,529	967,822	-
3D	Energy	Primary Non-Summer On-Peak	957,813	2,178,016	966,707	-
3D	Energy	Primary Non-Summer Off-Peak	957,622	2,177,583	966,515	-
3D	Energy	Primary Non-Summer Super Off-P	958,918	2,180,529	967,822	-
3D	Energy	Secondary Summer On-Peak	952,417	2,165,746	961,261	-
3D	Energy	Secondary Summer Off-Peak	954,139	2,169,662	962,999	-
3D	Energy	Secondary Summer Super Off-Pea	958,918	2,180,529	967,822	-
3D	Energy	Secondary Non-Summer On-Peak	946,134	2,151,458	954,919	-
3D	Energy	Secondary Non-Summer Off-Peak	946,424	2,152,119	955,213	-
3D	Energy	Secondary Non-Summer Super Of	958,918	2,180,529	967,822	-
3E	Customer	Summer Customer Charge-Primar	300,550	683,436	303,341	-
3E	Customer	Non-Summer Customer Charge-P	300,550	683,436	303,341	-
3E	Customer	Summer Customer Charge-Secon	300,550	683,436	303,341	-
3E	Customer	Non-Summer Customer Charge-S	300,550	683,436	303,341	-
3E	Demand	Primary- Summer kW	300,550	683,436	303,341	-
3E	Demand	Primary- Non- Summer kW	300,550	683,436	303,341	-
3E	Demand	Secondary- Summer kW	300,550	683,436	303,341	-
3E	Demand	Secondary- Non- Summer kW	300,550	683,436	303,341	-
3E	Energy	Primary Summer On-Peak	297,422	676,322	300,184	-
3E	Energy	Primary Summer Off-Peak	298,800	679,455	301,574	-
3E	Energy	Primary Summer Super Off-Peak	300,550	683,436	303,341	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
3E	Energy	Primary Non-Summer On-Peak	293,771	668,020	296,499	-
3E	Energy	Primary Non-Summer Off-Peak	295,278	671,447	298,020	-
3E	Energy	Primary Non-Summer Super Off-P	300,550	683,436	303,341	-
3E	Energy	Secondary Summer On-Peak	281,161	639,345	283,772	-
3E	Energy	Secondary Summer Off-Peak	284,288	646,456	286,928	-
3E	Energy	Secondary Summer Super Off-Pea	300,550	683,436	303,341	-
3E	Energy	Secondary Non-Summer On-Peak	270,789	615,759	273,303	-
3E	Energy	Secondary Non-Summer Off-Peak	264,417	601,270	266,872	-
3E	Energy	Secondary Non-Summer Super Of	300,550	683,436	303,341	-
3F	Customer	Summer Customer Charge	168,409	382,954	169,973	-
3F	Customer	Non-Summer Customer Charge	168,409	382,954	169,973	-
3F	Energy	Summer On-Peak	144,252	328,020	145,591	-
3F	Energy	Summer Off-Peak	143,593	326,522	144,926	-
3F	Energy	Non-Summer On-Peak	119,471	271,671	120,581	-
3F	Energy	Non-Summer Off-Peak	101,327	230,412	102,268	-
4B	Customer	Summer Customer Charge Primar	7,441,826	16,922,320	-	-
4B	Customer	Non-Summer Customer Charge P	7,441,826	16,922,320	-	-
4B	Customer	Summer Customer Charge Secon	7,441,826	16,922,320	-	-
4B	Customer	Non-Summer Customer Charge S	7,441,826	16,922,320	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
4B	Customer	Summer Customer Charge Substa	7,441,826	16,922,320	-	-
4B	Customer	Non-Summer Customer Charge Su	7,441,826	16,922,320	-	-
4B	Customer	Summer Customer Charge Transn	7,441,826	16,922,320	-	-
4B	Customer	Non-Summer Customer Charge Tr	7,441,826	16,922,320	-	-
4B	Demand	Primary Summer	6,121,706	13,920,438	-	-
4B	Demand	Primary Non-Summer	4,929,494	11,209,409	-	-
4B	Demand	Secondary Summer	6,835,438	15,543,427	-	-
4B	Demand	Secondary Non-Summer	6,279,161	14,278,482	-	-
4B	Demand	Substation Summer	7,441,826	16,922,320	-	-
4B	Demand	Substation Non-Summer	7,441,826	16,922,320	-	-
4B	Demand	Transmission Summer	7,427,284	16,889,253	-	-
4B	Demand	Transmission Non-Summer	7,416,064	16,863,739	-	-
4B	Energy	Summer On-Peak Primary	7,257,870	16,504,015	-	-
4B	Energy	Summer Off-Peak Primary	7,287,936	16,572,383	-	-
4B	Energy	Summer Super Off-Peak Primary	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer On-Peak Primary	7,058,569	16,050,815	-	-
4B	Energy	Non-Summer Off-Peak Primary	7,022,935	15,969,785	-	-
4B	Energy	Non-Summer Super Off-Peak Prin	7,441,826	16,922,320	-	-
4B	Energy	Summer On-Peak Secondary	7,366,022	16,749,947	-	-
4B	Energy	Summer Off-Peak Secondary	7,381,131	16,784,304	-	-
4B	Energy	Summer Super Off-Peak Seconda	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer On-Peak Secondary	7,290,151	16,577,419	-	-
4B	Energy	Non-Summer Off-Peak Secondary	7,281,699	16,558,200	-	-
4B	Energy	Non-Summer Super Off-Peak Sec	7,441,826	16,922,320	-	-
4B	Energy	Summer On-Peak Substation	7,441,826	16,922,320	-	-
4B	Energy	Summer Off-Peak Substation	7,441,826	16,922,320	-	-
4B	Energy	Summer Super Off-Peak Substatic	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer On-Peak Substation	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer Off-Peak Substatior	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer Super Off-Peak Sub	7,441,826	16,922,320	-	-
4B	Energy	Summer On-Peak Transmission	7,439,067	16,916,047	-	-
4B	Energy	Summer Off-Peak Transmission	7,439,410	16,916,826	-	-
4B	Energy	Summer Super Off-Peak Transmis	7,441,826	16,922,320	-	-
4B	Energy	Non-Summer On-Peak Transmissi	7,436,115	16,909,333	-	-
4B	Energy	Non-Summer Off-Peak Transmiss	7,435,058	16,906,929	-	-
4B	Energy	Non-Summer Super Off-Peak Tra	7,441,826	16,922,320	-	-
5B	Customer	Summer Customer Charge				
5B	Customer	Non-Summer Customer Charge				
5B	Demand	Summer				
5B	Demand	Non-Summer				
5B	Energy	Summer On-Peak				
5B	Energy	Summer Off-Peak				
5B	Energy	Non-Summer On-Peak				
5B	Energy	Non-Summer Off-Peak				
10A	Customer	Summer Customer Charge	44,950	102,214	45,367	-
10A	Customer	Non-Summer Customer Charge	44,950	102,214	45,367	-
10A	Energy	Summer	26,819	60,986	27,068	-
10A	Energy	Non-Summer	20,231	46,004	20,419	-
10B	Customer	Summer Customer Charge	232,192	527,992	234,348	-
10B	Customer	Summer Meter Charge	232,192	527,992	234,348	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
10B	Customer	Non-Summer Customer Charge	232,192	527,992	234,348	-
10B	Customer	Non-Summer Meter Charge	232,192	527,992	234,348	-
10B	Energy	Summer On-Peak	181,081	411,770	182,763	-
10B	Energy	Summer Off-Peak	192,780	438,372	194,570	-
10B	Energy	Summer Super Off-Peak	232,192	527,992	234,348	-
10B	Energy	Non-Summer On-Peak	162,670	369,903	164,180	-
10B	Energy	Non-Summer Off-Peak	170,491	387,688	172,074	-
10B	Energy	Non-Summer Super Off-Peak	232,192	527,992	234,348	-
11B	Customer	Summer Customer Charge	494,220	1,123,831	-	-
11B	Customer	Non-Summer Customer Charge	494,220	1,123,831	-	-
11B	Energy	Summer On-Peak	378,399	860,459	-	-
11B	Energy	Summer Off-Peak	435,913	991,244	-	-
11B	Energy	Summer Super Off-Peak	494,220	1,123,831	-	-
11B	Energy	Non-Summer On-Peak	330,344	751,186	-	-
11B	Energy	Non-Summer Off-Peak	368,562	838,090	-	-
11B	Energy	Non-Summer Super Off-Peak	494,220	1,123,831	-	-
11b-TOD	Customer	Summer Customer Charge	1,165,957	2,651,326	-	-
11b-TOD	Customer	Non-Summer Customer Charge	1,165,957	2,651,326	-	-
11b-TOD	Energy	Summer On-Peak	1,129,375	2,568,139	-	-
11b-TOD	Energy	Summer Off-Peak	923,960	2,101,037	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
11b-TOD	Energy	Summer Super Off-Peak	1,042,742	2,371,140	-	-
11b-TOD	Energy	Non-Summer On-Peak	1,108,655	2,521,023	-	-
11b-TOD	Energy	Non-Summer Off-Peak	827,061	1,880,693	-	-
11b-TOD	Energy	Non-Summer Super Off-Peak	885,364	2,013,271	-	-
15B	Customer	Summer Customer Charge	-	-	-	-
15B	Customer	Non-Summer Customer Charge	-	-	-	-
15B	Demand	Summer	-	-	-	-
15B	Demand	Non-Summer	-	-	-	-
15B	Demand	Summer Contract Capacity	-	-	-	-
15B	Demand	Non-Summer Contract Capacity	-	-	-	-
15B	Energy	Summer On-Peak	-	-	-	-
15B	Energy	Summer Off-Peak	-	-	-	-
15B	Energy	Summer Super Off-Peak	-	-	-	-
15B	Energy	Non-Summer On-Peak	-	-	-	-
15B	Energy	Non-Summer Off-Peak	-	-	-	-
15B	Energy	Non-Summer Super Off-Peak	-	-	-	-
30B	Customer	Summer Customer Charge	3,931,358	-	-	-
30B	Customer	Non-Summer Customer Charge	3,931,358	-	-	-
30B	Demand	Summer	2,969,268	-	-	-
30B	Demand	Non-Summer	1,911,018	-	-	-
30B	Energy	Summer On-Peak	3,801,093	-	-	-
30B	Energy	Summer Off-Peak	3,826,287	-	-	-
30B	Energy	Summer Super Off-Peak	3,931,358	-	-	-
30B	Energy	Non-Summer On-Peak	3,620,805	-	-	-
30B	Energy	Non-Summer Off-Peak	3,583,270	-	-	-
30B	Energy	Non-Summer Super Off-Peak	3,931,358	-	-	-
33B	Customer	Summer Customer Charge	-	-	-	-
33B	Customer	Non-Summer Customer Charge	-	-	-	-
33B	Demand	Summer	-	-	-	-
33B	Demand	Non-Summer	-	-	-	-
33B	Energy	Summer On-Peak	-	-	-	-
33B	Energy	Summer Off-Peak	-	-	-	-
33B	Energy	Summer Super Off-Peak	-	-	-	-
33B	Energy	Non-Summer On-Peak	-	-	-	-
33B	Energy	Non-Summer Off-Peak	-	-	-	-
33B	Energy	Non-Summer Super Off-Peak	-	-	-	-
35B	Customer	Summer Customer Charge	1,919,229	-	-	-
35B	Customer	Non-Summer Customer Charge	1,919,229	-	-	-
35B	Demand	Summer	1,445,219	-	-	-
35B	Demand	Non-Summer	995,875	-	-	-
35B	Energy	Summer On-Peak	1,845,272	-	-	-
35B	Energy	Summer Off-Peak	1,854,338	-	-	-
35B	Energy	Summer Super Off-Peak	1,919,229	-	-	-
35B	Energy	Non-Summer On-Peak	1,753,976	-	-	-
35B	Energy	Non-Summer Off-Peak	1,725,329	-	-	-
35B	Energy	Non-Summer Super Off-Peak	1,919,229	-	-	-
36B	Customer	Summer Customer Charge	-	-	-	-

Schedule	DEC Component	Rate Component	Demand Distribution Substation	Demand Distribution Primary	Demand Distribution Secondary	Energy Fuel
36B	Customer	Non-Summer Customer Charge	-	-	-	-
36B	Demand	Summer Contribution to Producti	-	-	-	-
36B	Demand	Summer Transmission Demand Cl	-	-	-	-
36B	Demand	Non-Summer Contribution to Pro	-	-	-	-
36B	Demand	Non-Summer Transmission Dema	-	-	-	-
36B	Energy	Summer Energy Related Non-Fue	-	-	-	-
36B	Energy	Non-Summer Energy Related Nor	-	-	-	-
			-	-	-	-
			-	-	-	-

Schedule	DEC Component	Rate Component	Energy Non-Fuel
1A	Customer	Summer Customer Charge	11,122,163
1A	Customer	Non-Summer Customer Charge	11,122,163
1A	Energy	Block 1 Summer	9,878,776
1A	Energy	Block 2 Summer	10,033,079
1A	Energy	Block 3 Summer	10,140,735
1A	Energy	Block 1 Non-Summer	8,003,315
1A	Energy	Block 2 Non-Summer	9,643,776
1A	Energy	Block 3 Non-Summer	9,967,460
1A	Energy	Summer Whole House EV Rate	11,104,303
1A	Energy	Non-Summer Whole House EV Ra	11,077,043
1A-Low In	Customer	Summer Customer Charge	2,516,201
1A-Low In	Customer	Non-Summer Customer Charge	2,516,201
1A-Low In	Energy	Block 1 Summer	2,154,814
1A-Low In	Energy	Block 2 Summer	2,262,320
1A-Low In	Energy	Block 3 Summer	2,290,700
1A-Low In	Energy	Block 1 Non-Summer	1,552,009
1A-Low In	Energy	Block 2 Non-Summer	2,101,632
1A-Low In	Energy	Block 3 Non-Summer	2,226,726
1A-Low In	Energy	Summer Whole House EV Rate	2,514,110
1A-Low In	Energy	Non-Summer Whole House EV Ra	2,511,088
1B-TOD	Customer	Summer Customer Charge	241,001
1B-TOD	Customer	Non-Summer Customer Charge	241,001
1B-TOD	Customer	Summer Meter Charge	241,001
1B-TOD	Customer	Non-Summer Meter Charge	241,001
1B-TOD	Energy	Summer On-Peak	213,507
1B-TOD	Energy	Summer Off-Peak	205,631
1B-TOD	Energy	Summer Super Off-Peak	232,707
1B-TOD	Energy	Non-Summer On-Peak	192,955
1B-TOD	Energy	Non-Summer Off-Peak	176,281
1B-TOD	Energy	Non-Summer Super Off-Peak	224,054
2A	Customer	Summer Customer Charge	4,193,420
2A	Customer	Non-Summer Customer Charge	4,193,420
2A	Energy	Summer	2,901,881
2A	Energy	Non-Summer	1,561,088
2B-TOD	Customer	Summer Customer Charge	92,011
2B-TOD	Customer	Summer Meter Charge	92,011
2B-TOD	Customer	Non-Summer Customer Charge	92,011
2B-TOD	Customer	Non-Summer Meter Charge	92,011
2B-TOD	Energy	Summer On-Peak	80,201
2B-TOD	Energy	Summer Off-Peak	73,812
2B-TOD	Energy	Summer Super Off-Peak	85,516
2B-TOD	Energy	Non-Summer On-Peak	76,761

Schedule	DEC Component	Rate Component	Energy Non-Fuel
2B-TOD	Energy	Non-Summer Off-Peak	68,506
2B-TOD	Energy	Non-Summer Super Off-Peak	81,004
3B	Customer	Summer Customer Charge-Prima	6,099,950
3B	Customer	Non-Summer Customer Charge-P	6,099,950
3B	Customer	Summer Customer Charge-Secon	6,099,950
3B	Customer	Non-Summer Customer Charge-S	6,099,950
3B	Demand	Primary- Summer kW	6,099,950
3B	Demand	Primary- Non- Summer kW	6,099,950
3B	Demand	Secondary- Summer kW	6,099,950
3B	Demand	Secondary- Non- Summer kW	6,099,950
3B	Energy	Primary Summer On-Peak	6,093,545
3B	Energy	Primary Summer Off-Peak	6,093,455
3B	Energy	Primary Summer Super Off-Peak	6,099,950
3B	Energy	Primary Non-Summer On-Peak	6,089,978
3B	Energy	Primary Non-Summer Off-Peak	6,091,628
3B	Energy	Primary Non-Summer Super Off-P	6,099,950
3B	Energy	Secondary Summer On-Peak	6,038,706
3B	Energy	Secondary Summer Off-Peak	6,061,032
3B	Energy	Secondary Summer Super Off-Pea	6,099,950
3B	Energy	Secondary Non-Summer On-Peak	5,980,492
3B	Energy	Secondary Non-Summer Off-Peak	6,002,104
3B	Energy	Secondary Non-Summer Super Of	6,099,950

Schedule	DEC Component	Rate Component	Energy Non-Fuel
3C	Customer	Summer Customer Charge-Primar	1,742,789
3C	Customer	Non-Summer Customer Charge-P	1,742,789
3C	Customer	Summer Customer Charge-Secon	1,742,789
3C	Customer	Non-Summer Customer Charge-S	1,742,789
3C	Demand	Primary- Summer kW	1,742,789
3C	Demand	Primary- Non- Summer kW	1,742,789
3C	Demand	Secondary- Summer kW	1,742,789
3C	Demand	Secondary- Non- Summer kW	1,742,789
3C	Energy	Primary Summer On-Peak	1,733,710
3C	Energy	Primary Summer Off-Peak	1,739,559
3C	Energy	Primary Summer Super Off-Peak	1,742,789
3C	Energy	Primary Non-Summer On-Peak	1,721,726
3C	Energy	Primary Non-Summer Off-Peak	1,732,168
3C	Energy	Primary Non-Summer Super Off-P	1,742,789
3C	Energy	Secondary Summer On-Peak	1,593,038
3C	Energy	Secondary Summer Off-Peak	1,669,235
3C	Energy	Secondary Summer Super Off-Pea	1,742,789
3C	Energy	Secondary Non-Summer On-Peak	1,472,488
3C	Energy	Secondary Non-Summer Off-Peak	1,562,228
3C	Energy	Secondary Non-Summer Super Of	1,742,789
3D	Customer	Summer Customer Charge-Primar	458,229
3D	Customer	Non-Summer Customer Charge-P	458,229
3D	Customer	Summer Customer Charge-Secon	458,229
3D	Customer	Non-Summer Customer Charge-S	458,229
3D	Demand	Primary- Summer kW	458,229
3D	Demand	Primary- Non- Summer kW	458,229
3D	Demand	Secondary- Summer kW	458,229
3D	Demand	Secondary- Non- Summer kW	458,229
3D	Energy	Primary Summer On-Peak	457,970
3D	Energy	Primary Summer Off-Peak	458,008
3D	Energy	Primary Summer Super Off-Peak	458,229
3D	Energy	Primary Non-Summer On-Peak	457,701
3D	Energy	Primary Non-Summer Off-Peak	457,610
3D	Energy	Primary Non-Summer Super Off-P	458,229
3D	Energy	Secondary Summer On-Peak	455,123
3D	Energy	Secondary Summer Off-Peak	455,946
3D	Energy	Secondary Summer Super Off-Pea	458,229
3D	Energy	Secondary Non-Summer On-Peak	452,120
3D	Energy	Secondary Non-Summer Off-Peak	452,259
3D	Energy	Secondary Non-Summer Super Of	458,229
3E	Customer	Summer Customer Charge-Primar	106,475
3E	Customer	Non-Summer Customer Charge-P	106,475
3E	Customer	Summer Customer Charge-Secon	106,475
3E	Customer	Non-Summer Customer Charge-S	106,475
3E	Demand	Primary- Summer kW	106,475
3E	Demand	Primary- Non- Summer kW	106,475
3E	Demand	Secondary- Summer kW	106,475
3E	Demand	Secondary- Non- Summer kW	106,475
3E	Energy	Primary Summer On-Peak	105,367
3E	Energy	Primary Summer Off-Peak	105,855
3E	Energy	Primary Summer Super Off-Peak	106,475

Schedule	DEC Component	Rate Component	Energy Non-Fuel
3E	Energy	Primary Non-Summer On-Peak	104,074
3E	Energy	Primary Non-Summer Off-Peak	104,608
3E	Energy	Primary Non-Summer Super Off-P	106,475
3E	Energy	Secondary Summer On-Peak	99,606
3E	Energy	Secondary Summer Off-Peak	100,714
3E	Energy	Secondary Summer Super Off-Pea	106,475
3E	Energy	Secondary Non-Summer On-Peak	95,932
3E	Energy	Secondary Non-Summer Off-Peak	93,674
3E	Energy	Secondary Non-Summer Super Of	106,475
3F	Customer	Summer Customer Charge	39,078
3F	Customer	Non-Summer Customer Charge	39,078
3F	Energy	Summer On-Peak	33,472
3F	Energy	Summer Off-Peak	33,319
3F	Energy	Non-Summer On-Peak	27,722
3F	Energy	Non-Summer Off-Peak	23,512
4B	Customer	Summer Customer Charge Primar	4,471,849
4B	Customer	Non-Summer Customer Charge P	4,471,849
4B	Customer	Summer Customer Charge Secon	4,471,849
4B	Customer	Non-Summer Customer Charge S	4,471,849

Schedule	DEC Component	Rate Component	Energy Non-Fuel
4B	Customer	Summer Customer Charge Substa	4,471,849
4B	Customer	Non-Summer Customer Charge Su	4,471,849
4B	Customer	Summer Customer Charge Transn	4,471,849
4B	Customer	Non-Summer Customer Charge Tr	4,471,849
4B	Demand	Primary Summer	4,471,849
4B	Demand	Primary Non-Summer	4,471,849
4B	Demand	Secondary Summer	4,471,849
4B	Demand	Secondary Non-Summer	4,471,849
4B	Demand	Substation Summer	4,471,849
4B	Demand	Substation Non-Summer	4,471,849
4B	Demand	Transmission Summer	4,471,849
4B	Demand	Transmission Non-Summer	4,471,849
4B	Energy	Summer On-Peak Primary	4,361,093
4B	Energy	Summer Off-Peak Primary	4,379,055
4B	Energy	Summer Super Off-Peak Primary	4,471,849
4B	Energy	Non-Summer On-Peak Primary	4,241,564
4B	Energy	Non-Summer Off-Peak Primary	4,220,135
4B	Energy	Non-Summer Super Off-Peak Prin	4,471,849
4B	Energy	Summer On-Peak Secondary	4,426,298
4B	Energy	Summer Off-Peak Secondary	4,435,378
4B	Energy	Summer Super Off-Peak Seconda	4,471,849
4B	Energy	Non-Summer On-Peak Secondary	4,380,706
4B	Energy	Non-Summer Off-Peak Secondary	4,375,628
4B	Energy	Non-Summer Super Off-Peak Sec	4,471,849
4B	Energy	Summer On-Peak Substation	4,471,849
4B	Energy	Summer Off-Peak Substation	4,471,849
4B	Energy	Summer Super Off-Peak Substatic	4,471,849
4B	Energy	Non-Summer On-Peak Substation	4,471,849
4B	Energy	Non-Summer Off-Peak Substatior	4,471,849
4B	Energy	Non-Summer Super Off-Peak Sub	4,471,849
4B	Energy	Summer On-Peak Transmission	4,470,192
4B	Energy	Summer Off-Peak Transmission	4,470,397
4B	Energy	Summer Super Off-Peak Transmis	4,471,849
4B	Energy	Non-Summer On-Peak Transmissi	4,468,417
4B	Energy	Non-Summer Off-Peak Transmiss	4,467,782
4B	Energy	Non-Summer Super Off-Peak Tra	4,471,849
5B	Customer	Summer Customer Charge	
5B	Customer	Non-Summer Customer Charge	
5B	Demand	Summer	
5B	Demand	Non-Summer	
5B	Energy	Summer On-Peak	
5B	Energy	Summer Off-Peak	
5B	Energy	Non-Summer On-Peak	
5B	Energy	Non-Summer Off-Peak	
10A	Customer	Summer Customer Charge	16,779
10A	Customer	Non-Summer Customer Charge	16,779
10A	Energy	Summer	10,011
10A	Energy	Non-Summer	7,552
10B	Customer	Summer Customer Charge	86,672
10B	Customer	Summer Meter Charge	86,672

Schedule	DEC Component	Rate Component	Energy Non-Fuel
10B	Customer	Non-Summer Customer Charge	86,672
10B	Customer	Non-Summer Meter Charge	86,672
10B	Energy	Summer On-Peak	67,594
10B	Energy	Summer Off-Peak	71,961
10B	Energy	Summer Super Off-Peak	86,672
10B	Energy	Non-Summer On-Peak	60,721
10B	Energy	Non-Summer Off-Peak	63,641
10B	Energy	Non-Summer Super Off-Peak	86,672
11B	Customer	Summer Customer Charge	191,405
11B	Customer	Non-Summer Customer Charge	191,405
11B	Energy	Summer On-Peak	146,549
11B	Energy	Summer Off-Peak	168,824
11B	Energy	Summer Super Off-Peak	191,405
11B	Energy	Non-Summer On-Peak	127,938
11B	Energy	Non-Summer Off-Peak	142,739
11B	Energy	Non-Summer Super Off-Peak	191,405
11b-TOD	Customer	Summer Customer Charge	451,560
11b-TOD	Customer	Non-Summer Customer Charge	451,560
11b-TOD	Energy	Summer On-Peak	437,392
11b-TOD	Energy	Summer Off-Peak	357,838

Schedule	DEC Component	Rate Component	Energy Non-Fuel
11b-TOD	Energy	Summer Super Off-Peak	403,841
11b-TOD	Energy	Non-Summer On-Peak	429,368
11b-TOD	Energy	Non-Summer Off-Peak	320,310
11b-TOD	Energy	Non-Summer Super Off-Peak	342,890
15B	Customer	Summer Customer Charge	485,407
15B	Customer	Non-Summer Customer Charge	485,407
15B	Demand	Summer	485,407
15B	Demand	Non-Summer	485,407
15B	Demand	Summer Contract Capacity	485,407
15B	Demand	Non-Summer Contract Capacity	485,407
15B	Energy	Summer On-Peak	423,500
15B	Energy	Summer Off-Peak	454,336
15B	Energy	Summer Super Off-Peak	485,407
15B	Energy	Non-Summer On-Peak	383,474
15B	Energy	Non-Summer Off-Peak	417,140
15B	Energy	Non-Summer Super Off-Peak	485,407
30B	Customer	Summer Customer Charge	3,225,560
30B	Customer	Non-Summer Customer Charge	3,225,560
30B	Demand	Summer	3,225,560
30B	Demand	Non-Summer	3,225,560
30B	Energy	Summer On-Peak	3,084,052
30B	Energy	Summer Off-Peak	3,048,213
30B	Energy	Summer Super Off-Peak	3,225,560
30B	Energy	Non-Summer On-Peak	2,978,158
30B	Energy	Non-Summer Off-Peak	2,939,965
30B	Energy	Non-Summer Super Off-Peak	3,225,560
33B	Customer	Summer Customer Charge	180,977
33B	Customer	Non-Summer Customer Charge	180,977
33B	Demand	Summer	180,977
33B	Demand	Non-Summer	180,977
33B	Energy	Summer On-Peak	167,337
33B	Energy	Summer Off-Peak	168,713
33B	Energy	Summer Super Off-Peak	180,977
33B	Energy	Non-Summer On-Peak	151,645
33B	Energy	Non-Summer Off-Peak	152,465
33B	Energy	Non-Summer Super Off-Peak	180,977
35B	Customer	Summer Customer Charge	1,413,919
35B	Customer	Non-Summer Customer Charge	1,413,919
35B	Demand	Summer	1,413,919
35B	Demand	Non-Summer	1,413,919
35B	Energy	Summer On-Peak	1,341,564
35B	Energy	Summer Off-Peak	1,321,789
35B	Energy	Summer Super Off-Peak	1,413,919
35B	Energy	Non-Summer On-Peak	1,296,125
35B	Energy	Non-Summer Off-Peak	1,271,070
35B	Energy	Non-Summer Super Off-Peak	1,413,919
36B	Customer	Summer Customer Charge	5,991,360

Schedule	DEC Component	Rate Component	Energy Non-Fuel
36B	Customer	Non-Summer Customer Charge	5,991,360
36B	Demand	Summer Contribution to Producti	5,991,360
36B	Demand	Summer Transmission Demand Cl	5,991,360
36B	Demand	Non-Summer Contribution to Pro	5,991,360
36B	Demand	Non-Summer Transmission Dema	5,991,360
36B	Energy	Summer Energy Related Non-Fue	5,839,450
36B	Energy	Non-Summer Energy Related Nor	5,479,963
			-
			-

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Proposed Billing Units [A]		Proposed Rate (Settlement 11-19)	Proposed Revenue
1A		**1A**	**Residential Service**				
1A	Customer		Summer Customer Charge	1,183,383	$	20.13	23,819,625
1A	Customer		Non-Summer Customer Charge	3,519,197	$	20.13	70,835,887
1A			Energy Charge				
1A	Energy		Block 1 Summer	411,363,476	$	0.12564	51,685,506
1A	Energy		Block 2 Summer	223,903,191	$	0.18163	40,667,578
1A	Energy		Block 3 Summer	179,309,414	$	0.24072	43,162,737
1A	Energy		Block 1 Non-Summer	1,102,166,060	$	0.12564	138,480,958
1A	Energy		Block 2 Non-Summer	402,028,479	$	0.16064	64,581,702
1A	Energy		Block 3 Non-Summer	238,335,230	$	0.21046	50,160,938
1A	Energy		Summer Whole House EV Rate	9,911,619	$	0.07877	780,729
1A	Energy		Non-Summer Whole House EV Rate	25,055,608	$	0.07877	1,973,606
1A							**486,149,266**
1A	Other						-
1A							
1B		**1B**	**Residential Service Time-of-Use**				
			Time-of-Use Customer				
1B	Customer		Summer Customer Charge				
1B	Customer		Summer Meter Charge				
1B	Customer		Non-Summer Customer Charge				
1B	Customer		Non-Summer Meter Charge				
			Time-of-Day Customer				
1B-TOD	Customer		Summer Customer Charge	25,556	$	20.13	514,407
1B-TOD	Customer		Summer Meter Charge	25,556	$	-	-
1B-TOD	Customer		Non-Summer Customer Charge	71,647	$	20.13	1,442,135
1B-TOD	Customer		Non-Summer Meter Charge	71,647	$	-	-
1B			Energy Charge				
			Time of Use Legacy Rates				
1B	Energy		Summer On-Peak				

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
1B	Energy		Summer Off-Peak				
1B	Energy		Non-Summer On-Peak				
1B	Energy		Non-Summer Off-Peak				
			Time of Day Pilot Rates				
1B-TOD	Energy		Summer On-Peak	2,943,656	$	0.4553870	1,340,503
1B-TOD	Energy		Summer Off-Peak	12,820,423	$	0.1345115	1,724,494
1B-TOD	Energy		Summer Super Off-Peak	6,012,616	$	0.0672558	404,383
1B-TOD	Energy		Non-Summer On-Peak	9,053,796	$	0.2587390	2,342,570
1B-TOD	Energy		Non-Summer Off-Peak	27,555,880	$	0.1145133	3,155,514
1B-TOD	Energy		Non-Summer Super Off-Peak	10,823,310	$	0.0763422	826,275
1B			**Sub-Total**				**11,750,282**
1B	Other						
2A		**2A**	**Small Power Service**				
2A	Customer		Summer Customer Charge	165,938	$	30.05	4,985,952
2A	Customer		Non-Summer Customer Charge	495,055	$	30.05	14,874,923
2A			Energy Charge				
2A	Energy		Summer	277,924,661	$	0.1494267	41,529,359
2A	Energy		Non-Summer	659,035,058	$	0.1190147	78,434,876
2A			**Sub-Total**				**139,825,110**
2A	Other						
2A							
2B		**2B**	**Small Power Service Time-of-Use**				
			Time-of-Use Customer				
2B	Customer		Summer Customer Charge				
2B	Customer		Summer Meter Charge				
2B	Customer		Non-Summer Customer Charge				
2B	Customer		Non-Summer Meter Charge				
			Time-of-Day Customer				
2B-TOD	Customer		Summer Customer Charge	1,603	$	30.05	48,164
2B-TOD	Customer		Summer Meter Charge	1,603	$	-	-
2B-TOD	Customer		Non-Summer Customer Charge	4,659	$	30.05	139,984

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
2B-TOD	Customer		Non-Summer Meter Charge	4,659	$	-	-
2B			Energy Charge	-	$	-	-
			Time of Use Legacy Rates				
2B	Energy		Summer On-Peak				
2B	Energy		Summer Off-Peak				
2B	Energy		Non-Summer On-Peak				
2B	Energy		Non-Summer Off-Peak				
			Time of Day Pilot Rates				
2B-TOD	Energy		Summer On-Peak	989,988	$	0.3375779	334,198
2B-TOD	Energy		Summer Off-Peak	3,222,781	$	0.1683844	542,666
2B-TOD	Energy		Summer Super Off-Peak	2,300,755	$	0.0848062	195,118
2B-TOD	Energy		Non-Summer On-Peak	2,585,377	$	0.1758786	454,713
2B-TOD	Energy		Non-Summer Off-Peak	6,358,048	$	0.1101707	700,470
2B-TOD	Energy		Non-Summer Super Off-Peak	4,589,843	$	0.0715093	328,217
2B		**Sub-Total**					**2,743,530**
2B	Other						
2B							
3B		**3B**	**General Power Service Time-of-Use**				
3B	Customer		Summer Customer Charge-Primary	256	$	139.27	35,659
3B	Customer		Non-Summer Customer Charge-Primary	764	$	139.27	106,397
3B	Customer		Summer Customer Charge-Secondary	8,239	$	139.27	1,147,499
3B	Customer		Non-Summer Customer Charge-Secondary	24,553	$	139.27	3,419,526
3B			Demand Charge				
3B	Demand		Primary- Summer kW	68,512	$	46.80	3,206,191
3B	Demand		Primary- Non- Summer kW	188,019	$	34.77	6,537,831
3B	Demand		Secondary- Summer kW	978,211	$	47.41	46,378,587
3B	Demand		Secondary- Non- Summer kW	2,464,144	$	35.41	87,243,389
3B			Energy Charge				
3B	Energy		Primary Summer On-Peak	12,132,392	$	0.0097284	118,029
3B	Energy		Primary Summer Off-Peak	17,214,624	$	0.0045291	77,967
3B	Energy		Primary Summer Super Off-Peak	-	$	-	-
3B	Energy		Primary Non-Summer On-Peak	31,852,944	$	0.0080592	256,709
3B	Energy		Primary Non-Summer Off-Peak	47,272,329	$	0.0045291	214,102
3B	Energy		Primary Non-Summer Super Off-Peak	-	$	-	-
3B	Energy		Secondary Summer On-Peak	161,969,710	$	0.0097284	1,575,709
3B	Energy		Secondary Summer Off-Peak	221,080,131	$	0.0045291	1,001,298

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
3B	Energy		Secondary Summer Super Off-Peak	-	$	-	-
3B	Energy		Secondary Non-Summer On-Peak	381,357,348	$	0.0080592	3,073,430
3B	Energy		Secondary Non-Summer Off-Peak	555,823,917	$	0.0045291	2,517,392
3B	Energy		Secondary Non-Summer Super Off-Peak	-	$	-	-
3B			Other Charges				
3B	Reactive		Primary - Billable RkVA Summer	7,748	$	0.27	2,092
3B	Reactive		Primary - Billable RkVA Non-Summer	17,277	$	0.27	4,665
3B	Reactive		Secondary - Billable RkVA Summer	28,437	$	0.27	7,678
3B	Reactive		Secondary - Billable RkVA Non-Summer	62,378	$	0.27	16,842
3B		**Sub-Total**					**156,940,990**
3B	Other						
3B							
3C		**3C**	**General Power Service (Low Load Factor) Time-of-Use**				
3C	Customer		Summer Customer Charge-Primary	68	$	98.22	6,720
3C	Customer		Non-Summer Customer Charge-Primary	204	$	98.22	20,051
3C	Customer		Summer Customer Charge-Secondary	3,771	$	98.22	370,416
3C	Customer		Non-Summer Customer Charge-Secondary	11,238	$	98.22	1,103,851
3C			Demand Charge				
3C	Demand		Primary Summer	16,515	$	21.11	348,645
3C	Demand		Primary Non-Summer	48,889	$	15.54	759,772
3C	Demand		Secondary Summer	402,227	$	22.01	8,851,844
3C	Demand		Secondary Non-Summer	997,718	$	16.44	16,399,900
3C			Energy Charge				
3C	Energy		Primary Summer On-Peak	2,866,231	$	0.0861821	247,018
3C	Energy		Primary Summer Off-Peak	2,262,453	$	0.0388405	87,875
3C	Energy		Primary Summer Super Off-Peak	-	$	-	-
3C	Energy		Primary Non-Summer On-Peak	8,827,397	$	0.0649211	573,085
3C	Energy		Primary Non-Summer Off-Peak	7,440,311	$	0.0388405	288,986
3C	Energy		Primary Non-Summer Super Off-Peak	-	$	-	-
3C	Energy		Secondary Summer On-Peak	47,278,162	$	0.0861821	4,074,531
3C	Energy		Secondary Summer Off-Peak	51,526,339	$	0.0388405	2,001,310
3C	Energy		Secondary Summer Super Off-Peak	-	$	-	-
3C	Energy		Secondary Non-Summer On-Peak	113,284,166	$	0.0649211	7,354,537
3C	Energy		Secondary Non-Summer Off-Peak	126,487,480	$	0.0388405	4,912,839
3C	Energy		Secondary Non-Summer Super Off-Peak	-	$	-	-
3C			Other Charges				

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
3C	Reactive		Primary Billable RkVA Summer	2,016	$	0.27	544
3C	Reactive		Primary Billable RkVA Non-Summer	6,918	$	0.27	1,868
3C	Reactive		Secondary Billable RkVA Summer	16,668	$	0.27	4,500
3C	Reactive		Secondary Billable RkVA Non-Summer	39,962	$	0.27	10,790
3C			**Sub-Total**				**47,419,080**
3C	Other						
3C							
3D		**3D**	**General Power Service Time-of-Use**				
3D	Customer		Summer Customer Charge-Primary	24	$	125.26	3,018
3D	Customer		Non-Summer Customer Charge-Primary	72	$	125.26	9,006
3D	Customer		Summer Customer Charge-Secondary	481	$	125.26	60,232
3D	Customer		Non-Summer Customer Charge-Secondary	1,433	$	125.26	179,487
3D			Demand Charge				
3D	Demand		Primary Summer	6,642	$	46.26	307,225
3D	Demand		Primary Non-Summer	16,802	$	34.37	577,506
3D	Demand		Secondary Summer	69,622	$	46.87	3,262,860
3D	Demand		Secondary Non-Summer	175,268	$	35.00	6,133,881
3D			Energy Charge				
3D	Energy		Primary Summer On-Peak	913,267	$	0.0068229	6,231
3D	Energy		Primary Summer Off-Peak	1,672,741	$	0.0031764	5,313
3D	Energy		Primary Summer Super Off-Peak	-	$	-	-
3D	Energy		Primary Non-Summer On-Peak	2,242,229	$	0.0056522	12,673
3D	Energy		Primary Non-Summer Off-Peak	4,676,782	$	0.0031764	14,855
3D	Energy		Primary Non-Summer Super Off-Peak	-	$	-	-
3D	Energy		Secondary Summer On-Peak	10,924,522	$	0.0068229	74,537
3D	Energy		Secondary Summer Off-Peak	17,249,556	$	0.0031764	54,792
3D	Energy		Secondary Summer Super Off-Peak	-	$	-	-
3D	Energy		Secondary Non-Summer On-Peak	25,933,326	$	0.0056522	146,580
3D	Energy		Secondary Non-Summer Off-Peak	45,097,104	$	0.0031764	143,248
3D	Energy		Secondary Non-Summer Super Off-Peak	-	$	-	-
3D			Other Charges				
3D	Reactive		Primary Billable RkVA Summer	861	$	0.27	232
3D	Reactive		Primary Billable RkVA Non-Summer	1,920	$	0.27	519
3D	Reactive		Secondary Billable RkVA Summer	2,587	$	0.27	699
3D	Reactive		Secondary Billable RkVA Non-Summer	5,729	$	0.27	1,547
3D			**Sub-Total**				**10,994,441**

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
3D	Other						
3D							
3E		**3E**	**General Power Service (Low Load Factor) Time-of-Use**				
3E	Customer		Summer Customer Charge-Primary	15	$	98.22	1,479
3E	Customer		Non-Summer Customer Charge-Primary	45	$	98.22	4,414
3E	Customer		Summer Customer Charge-Secondary	205	$	98.22	20,094
3E	Customer		Non-Summer Customer Charge-Secondary	610	$	98.22	59,876
3E			Demand Charge				
3E	Demand		Primary Summer	3,131	$	21.11	66,096
3E	Demand		Primary Non-Summer	9,265	$	15.54	143,981
3E	Demand		Secondary Summer	22,198	$	22.01	488,470
3E	Demand		Secondary Non-Summer	60,337	$	16.44	991,694
3E			Energy Charge				
3E	Energy		Primary Summer On-Peak	353,997	$	0.0862673	30,538
3E	Energy		Primary Summer Off-Peak	439,584	$	0.0388789	17,091
3E	Energy		Primary Summer Super Off-Peak	-	$	-	-
3E	Energy		Primary Non-Summer On-Peak	1,018,377	$	0.0649853	66,180
3E	Energy		Primary Non-Summer Off-Peak	1,323,722	$	0.0388789	51,465
3E	Energy		Primary Non-Summer Super Off-Peak	-	$	-	-
3E	Energy		Secondary Summer On-Peak	2,194,083	$	0.0862673	189,278
3E	Energy		Secondary Summer Off-Peak	4,083,205	$	0.0388789	158,751
3E	Energy		Secondary Summer Super Off-Peak	-	$	-	-
3E	Energy		Secondary Non-Summer On-Peak	4,470,679	$	0.0649853	290,529
3E	Energy		Secondary Non-Summer Off-Peak	9,072,475	$	0.0388789	352,728
3E	Energy		Secondary Non-Summer Super Off-Peak	-	$	-	-
3E			Other Charges				
3E	Reactive		Primary Billable RkVA Summer	464	$	0.27	125
3E	Reactive		Primary Billable RkVA Non-Summer	1,374	$	0.27	371
3E	Reactive		Secondary Billable RkVA Summer	713	$	0.27	192
3E	Reactive		Secondary Billable RkVA Non-Summer	2,074	$	0.27	560
3E			**Sub-Total**				**2,933,911**
3E	Other						
3E							

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
3F		**3F**	**Commercial Charging Station**				
3F	Customer		Summer Customer Charge	72	$	103.00	7,405
3F	Customer		Non-Summer Customer Charge	198	$	103.00	20,404
3F			Energy Charge				
3F	Energy		Summer On-Peak	672,477	$	0.2668001	179,417
3F	Energy		Summer Off-Peak	1,985,536	$	0.0918618	182,395
3F	Energy		Non-Summer On-Peak	1,852,921	$	0.1975086	365,968
3F	Energy		Non-Summer Off-Peak	5,470,876	$	0.0918618	502,564
3F		**Sub-Total**					**1,258,153**
3F	Other						
3F							
4B		**4B**	**Large Power Service Time-of-Use**				
4B	Customer		Summer Customer Charge Primary	285	$	921.41	262,841
4B	Customer		Non-Summer Customer Charge Primary	851	$	921.41	784,432
4B	Customer		Summer Customer Charge Secondary	190	$	921.41	175,018
4B	Customer		Non-Summer Customer Charge Secondary	567	$	921.41	522,329
4B	Customer		Summer Customer Charge Substation	-	$	-	-
4B	Customer		Non-Summer Customer Charge Substation	-	$	-	-
4B	Customer		Summer Customer Charge Transmission	3	$	921.41	2,776
4B	Customer		Non-Summer Customer Charge Transmission	9	$	921.41	8,281
			Demand Charge				
4B	Demand		Primary Summer	392,395	$	38.67	15,173,935
4B	Demand		Primary Non-Summer	1,072,763	$	26.92	28,875,807
4B	Demand		Secondary Summer	168,617	$	41.80	7,048,891
4B	Demand		Secondary Non-Summer	456,842	$	30.03	13,721,254
4B	Demand		Substation Summer	-	$	-	-
4B	Demand		Substation Non-Summer	-	$	-	-
4B	Demand		Transmission Summer	10,984	$	15.22	167,150
4B	Demand		Transmission Non-Summer	32,032	$	9.24	296,121
4B			Energy Charge				
4B	Energy		Summer On-Peak Primary	73,014,077	$	0.0289634	2,114,733
4B	Energy		Summer Off-Peak Primary	118,072,641	$	0.0149844	1,769,242
4B	Energy		Summer Super Off-Peak Primary	-	$	-	-
4B	Energy		Non-Summer On-Peak Primary	194,272,867	$	0.0226764	4,405,414
4B	Energy		Non-Summer Off-Peak Primary	321,098,832	$	0.0149955	4,815,037
4B	Energy		Non-Summer Super Off-Peak Primary	-	$	-	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
4B	Energy		Summer On-Peak Secondary	30,084,133	$ 0.0289634	871,338
4B	Energy		Summer Off-Peak Secondary	46,559,491	$ 0.0149844	697,664
4B	Energy		Summer Super Off-Peak Secondary	-	$ -	-
4B	Energy		Non-Summer On-Peak Secondary	76,884,472	$ 0.0226764	1,743,465
4B	Energy		Non-Summer Off-Peak Secondary	122,744,613	$ 0.0149955	1,840,617
4B	Energy		Non-Summer Super Off-Peak Secondary	-	$ -	-
4B	Energy		Summer On-Peak Substation	-	$ -	-
4B	Energy		Summer Off-Peak Substation	-	$ -	-
4B	Energy		Summer Super Off-Peak Substation	-	$ -	-
4B	Energy		Non-Summer On-Peak Substation	-	$ -	-
4B	Energy		Non-Summer Off-Peak Substation	-	$ -	-
4B	Energy		Non-Summer Super Off-Peak Substation	-	$ -	-
4B	Energy		Summer On-Peak Transmission	1,094,778	$ 0.0289634	31,708
4B	Energy		Summer Off-Peak Transmission	1,853,237	$ 0.0149844	27,770
4B	Energy		Summer Super Off-Peak Transmission	-	$ -	-
4B	Energy		Non-Summer On-Peak Transmission	2,894,871	$ 0.0226764	65,645
4B	Energy		Non-Summer Off-Peak Transmission	5,187,994	$ 0.0149955	77,797
4B	Energy		Non-Summer Super Off-Peak Transmission	-	$ -	-
4B			Other Charges			
4B	Reactive		Billable RkVA Summer Primary	34,668	$ 0.27	9,360
4B	Reactive		Billable RkVA Non-Summer Primary	83,323	$ 0.27	22,497
4B	Reactive		Billable RkVA Summer Secondary	11,880	$ 0.27	3,208
4B	Reactive		Billable RkVA Non-Summer Secondary	27,872	$ 0.27	7,525
4B	Reactive		Billable RkVA Summer Substation	-	$ -	-
4B	Reactive		Billable RkVA Non-Summer Substation	-	$ -	-
4B	Reactive		Billable RkVA Summer Transmission	-	$ 0.27	-
4B	Reactive		Billable RkVA Non-Summer Transmission	-	$ 0.27	-
4B		**Sub-Total**				**85,541,853**
4B	Other					
4B						
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV**			
5B	Customer		Summer Customer Charge	-	Moved to Schedule 4B	-
5B	Customer		Non-Summer Customer Charge	-	$ -	-
5B			Demand Charge			
5B	Demand		Summer	-	$ -	-
5B	Demand		Non-Summer	-	$ -	-

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
5B			Energy Charge				
5B	Energy		Summer On-Peak	-	$	-	-
5B	Energy		Summer Off-Peak	-	$	-	-
5B	Energy		Non-Summer On-Peak	-	$	-	-
5B	Energy		Non-Summer Off-Peak	-	$	-	-
5B			Other Charges				
5B	Reactive		Billable RkVA Summer	-	$	-	-
5B	Reactive		Billable RkVA Non-Summer	-	$	-	-
5B			**Sub-Total**				**-**
5B	Other						
5B							
5B							
10A		**10A**	**Irrigation Service**				
10A	Customer		Summer Customer Charge	330	$	34.93	11,512
10A	Customer		Non-Summer Customer Charge	983	$	34.93	34,346
10A			Energy Charge				
10A	Energy		Summer	1,610,427	$	0.1168008	188,099
10A	Energy		Non-Summer	2,291,253	$	0.1064460	243,895
10A			**Sub-Total**				**477,853**
10A	Other						
10A							
10A							
10B		**10B**	**Irrigation Service Time-of-Use**				
10B	Customer		Summer Customer Charge	624	$	39.00	24,330
10B	Customer		Summer Meter Charge	624	$	13.40	8,358
10B	Customer		Non-Summer Customer Charge	1,850	$	39.00	72,159
10B	Customer		Non-Summer Meter Charge	1,850	$	13.40	24,790
10B			Energy Charge				
10B-T	10B	Energy	Summer On-Peak	2,943,593	$	0.1791890	527,459
10B-T	10B	Energy	Summer Off-Peak	5,082,537	$	0.0816063	414,767
10B-T	10B	Energy	Summer Super Off-Peak	-	$	-	-
10B-T	10B	Energy	Non-Summer On-Peak	4,515,431	$	0.1640132	740,590
10B-T	10B	Energy	Non-Summer Off-Peak	8,037,675	$	0.0816063	655,925
10B-T	10B	Energy	Non-Summer Super Off-Peak	-	$	-	-
10B			**Sub-Total**				**2,468,378**
10B	Other						

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
10B							
10B							
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**				
11B	Customer		Summer Customer Charge	115	$	485.75	55,968
11B	Customer		Non-Summer Customer Charge	344	$	485.75	166,992
11B			Energy Charge				
11B	Energy		Summer On-Peak	2,600,414	$	0.2828995	735,656
11B	Energy		Summer Off-Peak	10,102,386	$	0.0353625	357,245
11B	Energy		Summer Super Off-Peak	-	$	-	-
11B	Energy		Non-Summer On-Peak	6,033,768	$	0.1768121	1,066,843
11B	Energy		Non-Summer Off-Peak	22,972,547	$	0.0353625	812,366
11B	Energy		Non-Summer Super Off-Peak	-	$	-	-
11B			**Sub-Total**				**3,195,070**
11B	Other						
11B							
11B							
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**				
11B-TOI	Customer		Summer Customer Charge	346	$	485.75	167,904
11B-TOI	Customer		Non-Summer Customer Charge	1,031	$	485.75	500,976
11B-TOD			Energy Charge				
11B-TOI	Energy		Summer On-Peak	1,411,254	$	0.1638495	231,233
11B-TOI	Energy		Summer Off-Peak	17,445,561	$	0.0837176	1,460,501
11B-TOI	Energy		Summer Super Off-Peak	19,251,587	$	0.0414068	797,146
11B-TOI	Energy		Non-Summer On-Peak	3,814,954	$	0.0987954	376,900
11B-TOI	Energy		Non-Summer Off-Peak	37,817,222	$	0.0579295	2,190,734
11B-TOI	Energy		Non-Summer Super Off-Peak	45,386,772	$	0.0399316	1,812,367
11B-TOD			**Sub-Total**				**7,537,761**
11B-TOI	Other						
11B-TOD							
11B-TOD							
15B		**15B**	**Large Service for Public Universities >= 8,000 kW min. at 115 kV**				
15B	Customer		Summer Customer Charge	3	$	6,719.03	20,240
15B	Customer		Non-Summer Customer Charge	9	$	6,719.03	60,389

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
15B			Demand Charge				
15B	Demand		Summer	59,386	$	16.02	951,550
15B	Demand		Non-Summer	143,554	$	9.69	1,391,495
15B	Demand		Contract Capacity	49,248	$	0.99	48,877
15B			Energy Charge				
15B	Energy		Summer On-Peak	10,264,209	$	0.0672598	690,368
15B	Energy		Summer Off-Peak	12,836,136	$	0.0268512	344,665
15B	Energy		Summer Super Off-Peak	-	$	-	-
15B	Energy		Non-Summer On-Peak	21,693,286	$	0.0525687	1,140,388
15B	Energy		Non-Summer Off-Peak	28,428,315	$	0.0268512	763,333
15B	Energy		Non-Summer Super Off-Peak	-	$	-	-
15B			Other Charges				
15B	Reactive		Billable RkVA Summer	-	$	0.27	-
15B	Reactive		Billable RkVA Non-Summer	-	$	0.27	-
15B		**Sub-Total**					**5,411,305**
15B	Other						
15B							
15B							
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage**				
30B	Customer		Summer Customer Charge	3	$	65,546.99	197,445
30B	Customer		Non-Summer Customer Charge	9	$	65,546.99	589,119
30B			Demand Charge				
30B	Demand		Summer	267,147	$	37.26	9,953,655
30B	Demand		Non-Summer	785,948	$	26.34	20,700,883
30B			Energy Charge				
30B	Energy		Summer On-Peak	65,841,365	$	0.0211264	1,390,994
30B	Energy		Summer Off-Peak	116,429,176	$	0.0103077	1,200,113
30B	Energy		Summer Super Off-Peak	-	$	-	-
30B	Energy		Non-Summer On-Peak	196,543,377	$	0.0163821	3,219,787
30B	Energy		Non-Summer Off-Peak	351,073,767	$	0.0103077	3,618,752
30B	Energy		Non-Summer Super Off-Peak	-	$	-	-
30B			Other Charges				
30B	Reactive		Billable RkVA Summer	-	$	0.27	-
30B	Reactive		Billable RkVA Non-Summer	-	$	0.27	-
30B		**Sub-Total**					**40,870,747**
30B	Other						

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
30B							
30B							
33B		**33B**	**Large Service for Station Power Time-of-Use**				
33B	Customer		Summer Customer Charge	30	$	587.47	17,696
33B	Customer		Non-Summer Customer Charge	90	$	587.47	52,800
33B			Demand Charge				
33B	Demand		Summer	47,282	$	2.90	137,289
33B	Demand		Non-Summer	120,793	$	2.00	241,914
33B			Energy Charge				
33B	Energy		Summer On-Peak	1,337,376	$	0.0890564	119,102
33B	Energy		Summer Off-Peak	2,284,077	$	0.0441291	100,794
33B	Energy		Summer Super Off-Peak	-	$	-	-
33B	Energy		Non-Summer On-Peak	3,829,818	$	0.0727225	278,514
33B	Energy		Non-Summer Off-Peak	6,079,103	$	0.0441291	268,265
33B	Energy		Non-Summer Super Off-Peak	-	$	-	-
33B			Other Charges				
33B	Reactive		Billable RkVA Summer	530,242	$	0.27	143,165
33B	Reactive		Billable RkVA Non-Summer	1,271,282	$	0.27	343,246
33B			**Sub-Total**				**1,702,786**
33B	Other						
33B							
33B							
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**				
35B	Customer		Summer Customer Charge	15	$	4,627.20	69,692
35B	Customer		Non-Summer Customer Charge	45	$	4,627.20	207,940
35B			Demand Charge				
35B	Demand		Summer	143,823	$	31.17	4,483,284
35B	Demand		Non-Summer	432,113	$	20.06	8,666,752
35B			Energy Charge				
35B	Energy		Summer On-Peak	29,117,737	$	0.0247591	720,930
35B	Energy		Summer Off-Peak	51,867,305	$	0.0128587	666,945
35B	Energy		Summer Super Off-Peak	-	$	-	-
35B	Energy		Non-Summer On-Peak	80,467,304	$	0.0194423	1,564,468
35B	Energy		Non-Summer Off-Peak	143,170,829	$	0.0128587	1,840,988
35B	Energy		Non-Summer Super Off-Peak	-	$	-	-
35B			Other Charges				

		Schedule	Description	Proposed Billing Units		Proposed Rate (Settlement 11-19)	Proposed Revenue
35B	Reactive		Billable RkVA Summer	1,977	$	0.27	534
35B	Reactive		Billable RkVA Non-Summer	2,257	$	0.27	609
35B		**Sub-Total**					**18,222,142**
35B	Other						
35B							

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue
1A	**Residential Service**				
	Summer Customer Charge				
	Non-Summer Customer Charge				
	Energy Charge				
	Block 1 Summer				
	Block 2 Summer				
	Block 3 Summer				
	Block 1 Non-Summer				
	Block 2 Non-Summer				
	Block 3 Non-Summer				
	Summer Whole House EV Rate				
	Non-Summer Whole House EV Rate				
1B	**Residential Service Time-of-Use**				
	Time-of-Use Customer				
	Summer Customer Charge				
	Summer Meter Charge				
	Non-Summer Customer Charge				
	Non-Summer Meter Charge				
	Time-of-Day Customer				
	Summer Customer Charge	25,556	$	20.13	514,407
	Summer Meter Charge	25,556	$	-	-
	Non-Summer Customer Charge	71,647	$	20.13	1,442,135
	Non-Summer Meter Charge	71,647	$	-	-
	Energy Charge				
	Time of Use Legacy Rates				
	Summer On-Peak				

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue
	Summer Off-Peak				
	Non-Summer On-Peak				
	Non-Summer Off-Peak				
	Time of Day Pilot Rates				
	Summer On-Peak	2,943,656	$	0.4553870	1,340,503
	Summer Off-Peak	12,820,423	$	0.1345115	1,724,494
	Summer Super Off-Peak	6,012,616	$	0.0672558	404,383
	Non-Summer On-Peak	9,053,796	$	0.2587390	2,342,570
	Non-Summer Off-Peak	27,555,880	$	0.1145133	3,155,514
	Non-Summer Super Off-Peak	10,823,310	$	0.0763422	826,275
	Sub-Total				**11,750,282**
2A	**Small Power Service**				
	Summer Customer Charge				
	Non-Summer Customer Charge				
	Energy Charge				
	Summer				
	Non-Summer				
	Sub-Total				
2B	**Small Power Service Time-of-Use**				
	Time-of-Use Customer				
	Summer Customer Charge				
	Summer Meter Charge				
	Non-Summer Customer Charge				
	Non-Summer Meter Charge				
	Time-of-Day Customer				
	Summer Customer Charge	1,603	$	30.05	48,164
	Summer Meter Charge	1,603	$	-	-
	Non-Summer Customer Charge	4,659	$	30.05	139,984

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Non-Summer Meter Charge	4,659	$	-	-	
	Energy Charge	-	$	-	-	
	Time of Use Legacy Rates					
	Summer On-Peak					
	Summer Off-Peak					
	Non-Summer On-Peak					
	Non-Summer Off-Peak					
	Time of Day Pilot Rates					
	Summer On-Peak	989,988	$	0.3375779	334,198	
	Summer Off-Peak	3,222,781	$	0.1683844	542,666	
	Summer Super Off-Peak	2,300,755	$	0.0848062	195,118	
	Non-Summer On-Peak	2,585,377	$	0.1758786	454,713	
	Non-Summer Off-Peak	6,358,048	$	0.1101707	700,470	
	Non-Summer Super Off-Peak	4,589,843	$	0.0715093	328,217	
Sub-Total					**2,743,530**	
3B	**General Power Service Time-of-Use**					
	Summer Customer Charge-Primary	256	$	139.27	35,659	
	Non-Summer Customer Charge-Primary	764	$	139.27	106,397	
	Summer Customer Charge-Secondary	8,239	$	139.27	1,147,499	
	Non-Summer Customer Charge-Secondary	24,553	$	139.27	3,419,526	
	Demand Charge					
	Primary- Summer kW	62,750	$	51.94	3,258,991	
	Primary- Non- Summer kW	179,419	$	36.53	6,553,912	
	Secondary- Summer kW	880,418	$	52.62	46,325,786	
	Secondary- Non- Summer kW	2,345,234	$	37.19	87,227,308	
	Energy Charge					
	Primary Summer On-Peak	4,297,159	$	0.0135748	58,333	Summer
	Primary Summer Off-Peak	16,055,533	$	0.0067874	108,975	
	Primary Summer Super Off-Peak	8,994,324	$	0.0033937	30,524	
	Primary Non-Summer On-Peak	14,388,136	$	0.0097167	139,805	
	Primary Non-Summer Off-Peak	41,310,709	$	0.0058300	240,842	
	Primary Non-Summer Super Off-Peak	23,426,427	$	0.0038867	91,051	
	Secondary Summer On-Peak	56,414,422	$	0.0135748	765,814	Non Summer
	Secondary Summer Off-Peak	206,516,582	$	0.0067874	1,401,710	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Secondary Summer Super Off-Peak	120,118,837	$	0.0033937	407,647	
	Secondary Non-Summer On-Peak	172,076,005	$	0.0097167	1,672,012	
	Secondary Non-Summer Off-Peak	485,863,845	$	0.0058300	2,832,598	
	Secondary Non-Summer Super Off-Peak	279,241,414	$	0.0038867	1,085,323	
	Other Charges					
	Primary - Billable RkVA Summer	7,748	$	0.27	2,092	
	Primary - Billable RkVA Non-Summer	17,277	$	0.27	4,665	
	Secondary - Billable RkVA Summer	28,437	$	0.27	7,678	
	Secondary - Billable RkVA Non-Summer	62,378	$	0.27	16,842	
	Sub-Total				**156,940,990**	
3C	**General Power Service (Low Load Factor) Time-of-U**					
	Summer Customer Charge-Primary	68	$	98.22	6,679	
	Non-Summer Customer Charge-Primary	204	$	98.22	20,038	
	Summer Customer Charge-Secondary	3,771	$	98.22	370,405	
	Non-Summer Customer Charge-Secondary	11,238	$	98.22	1,103,849	
	Demand Charge					
	Primary Summer	8,707	$	34.15	297,325	
	Primary Non-Summer	43,026	$	16.87	725,838	
	Secondary Summer	250,113	$	35.60	8,903,164	
	Secondary Non-Summer	921,024	$	17.84	16,433,834	
	Energy Charge					
	Primary Summer On-Peak	593,137	$	0.1327662	78,749	Summer
	Primary Summer Off-Peak	2,507,001	$	0.0663831	166,423	
	Primary Summer Super Off-Peak	2,028,546	$	0.0331915	67,331	
	Primary Non-Summer On-Peak	3,029,948	$	0.0854068	258,778	
	Primary Non-Summer Off-Peak	7,647,971	$	0.0512441	391,913	
	Primary Non-Summer Super Off-Peak	5,589,789	$	0.0341627	190,962	
	Secondary Summer On-Peak	12,233,381	$	0.1327662	1,624,179	Non Summer
	Secondary Summer Off-Peak	48,223,825	$	0.0663831	3,201,247	
	Secondary Summer Super Off-Peak	38,347,294	$	0.0331915	1,272,806	
	Secondary Non-Summer On-Peak	45,851,252	$	0.0854068	3,916,008	
	Secondary Non-Summer Off-Peak	102,271,528	$	0.0512441	5,240,810	
	Secondary Non-Summer Super Off-Peak	91,648,866	$	0.0341627	3,130,974	
	Other Charges					

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Primary Billable RkVA Summer	2,016	$	0.27	544	
	Primary Billable RkVA Non-Summer	6,918	$	0.27	1,868	
	Secondary Billable RkVA Summer	16,668	$	0.27	4,500	
	Secondary Billable RkVA Non-Summer	39,962	$	0.27	10,790	
	Sub-Total				**47,419,013**	
3D	**General Power Service Time-of-Use**					
	Summer Customer Charge-Primary	24	$	125.26	3,006	
	Non-Summer Customer Charge-Primary	72	$	125.26	9,018	
	Summer Customer Charge-Secondary	481	$	125.26	60,248	
	Non-Summer Customer Charge-Secondary	1,433	$	125.26	179,492	
	Demand Charge					
	Primary Summer	5,783	$	49.56	286,646	
	Primary Non-Summer	16,503	$	34.15	563,509	
	Secondary Summer	65,388	$	50.21	3,283,439	
	Secondary Non-Summer	176,832	$	34.77	6,147,877	
	Energy Charge					
	Primary Summer On-Peak	413,937	$	0.0091026	3,768	Summer
	Primary Summer Off-Peak	1,489,791	$	0.0045513	6,780	
	Primary Summer Super Off-Peak	682,281	$	0.0022756	1,553	
	Primary Non-Summer On-Peak	1,336,909	$	0.0065582	8,768	
	Primary Non-Summer Off-Peak	3,857,317	$	0.0039349	15,178	
	Primary Non-Summer Super Off-Peak	1,724,786	$	0.0026233	4,525	
	Secondary Summer On-Peak	4,194,149	$	0.0091026	38,178	Non Summer
	Secondary Summer Off-Peak	15,830,436	$	0.0045513	72,049	
	Secondary Summer Super Off-Peak	8,149,492	$	0.0022756	18,545	
	Secondary Non-Summer On-Peak	13,031,396	$	0.0065582	85,463	
	Secondary Non-Summer Off-Peak	39,092,773	$	0.0039349	153,827	
	Secondary Non-Summer Super Off-Peak	18,906,261	$	0.0026233	49,596	
	Other Charges					
	Primary Billable RkVA Summer	861	$	0.27	232	
	Primary Billable RkVA Non-Summer	1,920	$	0.27	519	
	Secondary Billable RkVA Summer	2,587	$	0.27	699	
	Secondary Billable RkVA Non-Summer	5,729	$	0.27	1,547	
	Sub-Total				**10,994,462**	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
3E	**General Power Service (Low Load Factor) Time-of-U**					
	Summer Customer Charge-Primary	15	$	98.22	1,473	
	Non-Summer Customer Charge-Primary	45	$	98.22	4,420	
	Summer Customer Charge-Secondary	205	$	98.22	20,094	
	Non-Summer Customer Charge-Secondary	610	$	98.22	59,917	
	Demand Charge					
	Primary Summer	2,668	$	20.21	53,918	
	Primary Non-Summer	8,093	$	15.87	128,396	
	Secondary Summer	23,761	$	21.07	500,648	
	Secondary Non-Summer	60,026	$	16.78	1,007,280	
	Energy Charge					
	Primary Summer On-Peak	114,207	$	0.1092119	12,473	Summer
	Primary Summer Off-Peak	380,454	$	0.0546059	20,775	
	Primary Summer Super Off-Peak	298,919	$	0.0273030	8,161	
	Primary Non-Summer On-Peak	435,265	$	0.0766335	33,356	
	Primary Non-Summer Off-Peak	1,185,053	$	0.0459801	54,489	
	Primary Non-Summer Super Off-Peak	721,781	$	0.0306534	22,125	
	Secondary Summer On-Peak	1,042,230	$	0.1092119	113,824	Non Summer
	Secondary Summer Off-Peak	3,570,726	$	0.0546059	194,983	
	Secondary Summer Super Off-Peak	1,664,331	$	0.0273030	45,441	
	Secondary Non-Summer On-Peak	2,617,174	$	0.0766335	200,563	
	Secondary Non-Summer Off-Peak	7,532,607	$	0.0459801	346,350	
	Secondary Non-Summer Super Off-Peak	3,393,373	$	0.0306534	104,018	
	Other Charges					
	Primary Billable RkVA Summer	464	$	0.27	125	
	Primary Billable RkVA Non-Summer	1,374	$	0.27	371	
	Secondary Billable RkVA Summer	713	$	0.27	192	
	Secondary Billable RkVA Non-Summer	2,074	$	0.27	560	
	Sub-Total				**2,933,952**	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
3F	**Commercial Charging Station**					
	Summer Customer Charge					
	Non-Summer Customer Charge					
	Energy Charge					
	Summer On-Peak					
	Summer Off-Peak					
	Non-Summer On-Peak					
	Non-Summer Off-Peak					
	Sub-Total					
4B	**Large Power Service Time-of-Use**					
	Summer Customer Charge Primary	285	$	921.41	262,841	
	Non-Summer Customer Charge Primary	851	$	921.41	784,432	
	Summer Customer Charge Secondary	190	$	921.41	175,018	
	Non-Summer Customer Charge Secondary	567	$	921.41	522,329	
	Summer Customer Charge Substation	-	$	-	-	
	Non-Summer Customer Charge Substation	-	$	-	-	
	Summer Customer Charge Transmission	3	$	921.41	2,776	
	Non-Summer Customer Charge Transmission	9	$	921.41	8,281	
	Demand Charge					
	Primary Summer	374,529	$	40.51	15,173,935	
	Primary Non-Summer	1,049,470	$	27.51	28,875,807	
	Secondary Summer	155,764	$	45.25	7,048,891	
	Secondary Non-Summer	432,692	$	31.71	13,721,254	
	Substation Summer	-	$	-	-	
	Substation Non-Summer	-	$	-	-	
	Transmission Summer	6,950	$	24.05	167,150	Demand Rev Cl
	Transmission Non-Summer	30,368	$	9.75	296,121	-
	Energy Charge					
	Summer On-Peak Primary	28,526,160	$	0.0405840	1,157,706	Summer
	Summer Off-Peak Primary	108,438,880	$	0.0202920	2,200,443	
	Summer Super Off-Peak Primary	54,121,678	$	0.0101460	549,119	
	Non-Summer On-Peak Primary	93,907,817	$	0.0290607	2,729,030	
	Non-Summer Off-Peak Primary	278,749,164	$	0.0174364	4,860,393	
	Non-Summer Super Off-Peak Primary	142,714,717	$	0.0116243	1,658,958	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Summer On-Peak Secondary	11,058,376	$	0.0405840	448,793	
	Summer Off-Peak Secondary	43,108,417	$	0.0202920	874,756	
	Summer Super Off-Peak Secondary	22,476,832	$	0.0101460	228,050	
	Non-Summer On-Peak Secondary	35,638,539	$	0.0290607	1,035,682	
	Non-Summer Off-Peak Secondary	106,477,802	$	0.0174364	1,856,594	
	Non-Summer Super Off-Peak Secondary	57,512,744	$	0.0116243	668,545	
	Summer On-Peak Substation	-	$	-	-	Non Summer
	Summer Off-Peak Substation	-	$	-	-	
	Summer Super Off-Peak Substation	-	$	-	-	
	Non-Summer On-Peak Substation	-	$	-	-	
	Non-Summer Off-Peak Substation	-	$	-	-	
	Non-Summer Super Off-Peak Substation	-	$	-	-	
	Summer On-Peak Transmission	272,650	$	0.0405840	11,065	
	Summer Off-Peak Transmission	1,515,556	$	0.0202920	30,754	
	Summer Super Off-Peak Transmission	1,159,809	$	0.0101460	11,767	
	Non-Summer On-Peak Transmission	1,198,066	$	0.0290607	34,817	
	Non-Summer Off-Peak Transmission	4,116,266	$	0.0174364	71,773	
	Non-Summer Super Off-Peak Transmission	2,768,533	$	0.0116243	32,182	
	Other Charges					
	Billable RkVA Summer Primary	34,668	$	0.27	9,360	
	Billable RkVA Non-Summer Primary	83,323	$	0.27	22,497	
	Billable RkVA Summer Secondary	11,880	$	0.27	3,208	
	Billable RkVA Non-Summer Secondary	27,872	$	0.27	7,525	
	Billable RkVA Summer Substation	-	$	-	-	
	Billable RkVA Non-Summer Substation	-	$	-	-	
	Billable RkVA Summer Transmission	-	$	0.27	-	
	Billable RkVA Non-Summer Transmission	-	$	0.27	-	
Sub-Total					**85,541,853**	

5B	**Large Service for Customers >= 8,000 kW min. at 11**	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Demand Charge	
	Summer	
	Non-Summer	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Energy Charge					
	Summer On-Peak					
	Summer Off-Peak					
	Non-Summer On-Peak					
	Non-Summer Off-Peak					
	Other Charges					
	Billable RkVA Summer					
	Billable RkVA Non-Summer					
	Sub-Total					
10A	**Irrigation Service**					
	Summer Customer Charge					
	Non-Summer Customer Charge					
	Energy Charge					
	Summer					
	Non-Summer					
	Sub-Total					
10B	**Irrigation Service Time-of-Use**					
	Summer Customer Charge	624	$	39.00	24,330	
	Summer Meter Charge	624	$	13.40	8,358	
	Non-Summer Customer Charge	1,850	$	39.00	72,159	
	Non-Summer Meter Charge	1,850	$	13.40	24,790	
	Energy Charge					
	Summer On-Peak	1,189,085	$	0.2323681	276,305	Summer
	Summer Off-Peak	4,626,162	$	0.1161841	537,486	
	Summer Super Off-Peak	2,210,883	$	0.0580920	128,435	
	Non-Summer On-Peak	2,128,193	$	0.1812001	385,629	Non-Summer
	Non-Summer Off-Peak	7,044,375	$	0.1087201	765,865	
	Non-Summer Super Off-Peak	3,380,538	$	0.0724800	245,022	
	Sub-Total				**2,468,378**	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue
11B	**Water and Sewage Pumping Service Time-of-Use**				
	Summer Customer Charge				
	Non-Summer Customer Charge				
	Energy Charge				
	Summer On-Peak				
	Summer Off-Peak				
	Summer Super Off-Peak				
	Non-Summer On-Peak				
	Non-Summer Off-Peak				
	Non-Summer Super Off-Peak				
	Sub-Total				
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**				
	Summer Customer Charge	346	$	485.75	167,904
	Non-Summer Customer Charge	1,031	$	485.75	500,976
	Energy Charge				
	Summer On-Peak	1,411,254	$	0.1638495	231,233
	Summer Off-Peak	17,445,561	$	0.0837176	1,460,501
	Summer Super Off-Peak	19,251,587	$	0.0414068	797,146
	Non-Summer On-Peak	3,814,954	$	0.0987954	376,900
	Non-Summer Off-Peak	37,817,222	$	0.0579295	2,190,734
	Non-Summer Super Off-Peak	45,386,772	$	0.0399316	1,812,367
	Sub-Total				**7,537,761**
15B	**Large Service for Public Universities >= 8,000 kW mi**				
	Summer Customer Charge	3	$	6,719.03	20,157
	Non-Summer Customer Charge	9	$	6,719.03	60,471

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
	Demand Charge					
	Summer	48,788	$	19.50	951,550	
	Non-Summer	127,179	$	10.94	1,391,495	Demand Rev Cl
	Contract Capacity	-	$	0.99	48,877	-
	Energy Charge					
	Summer On-Peak	3,177,494	$	0.0923588	293,469	Summer
	Summer Off-Peak	12,193,807	$	0.0461794	563,103	
	Summer Super Off-Peak	7,729,043	$	0.0230897	178,461	
	Non-Summer On-Peak	8,137,866	$	0.0637211	518,554	Non-Summer
	Non-Summer Off-Peak	24,722,457	$	0.0382326	945,205	
	Non-Summer Super Off-Peak	17,261,278	$	0.0254884	439,963	
	Other Charges					
	Billable RkVA Summer	-	$	0.27	-	
	Billable RkVA Non-Summer	-	$	0.27	-	
	Sub-Total				**5,411,305**	
30B	**Large Service for Manufacturing >= 30,000 kW min.**					
	Summer Customer Charge	3	$	65,546.99	196,641	
	Non-Summer Customer Charge	9	$	65,546.99	589,923	
	Demand Charge					
	Summer	264,852	$	37.58	9,953,655	
	Non-Summer	775,333	$	26.70	20,700,883	
	Energy Charge					
	Summer On-Peak	26,129,138	$	0.0280630	733,262	Summer
	Summer Off-Peak	108,669,388	$	0.0140315	1,524,794	
	Summer Super Off-Peak	47,472,016	$	0.0070157	333,052	
	Non-Summer On-Peak	93,964,050	$	0.0202449	1,902,290	Non-Summer
	Non-Summer Off-Peak	311,829,817	$	0.0121469	3,787,772	
	Non-Summer Super Off-Peak	141,823,277	$	0.0080979	1,148,477	
	Other Charges					
	Billable RkVA Summer	-	$	0.27	-	
	Billable RkVA Non-Summer	-	$	0.27	-	
	Sub-Total				**40,870,747**	

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue	
33B	**Large Service for Station Power Time-of-Use**					
	Summer Customer Charge	30	$	587.47	17,624	
	Non-Summer Customer Charge	90	$	587.47	52,872	
	Demand Charge					
	Summer	30,977	$	4.57	141,563	
	Non-Summer	112,165	$	2.12	237,640	
	Energy Charge					
	Summer On-Peak	174,546	$	0.1342687	23,436	Summer
	Summer Off-Peak	2,405,833	$	0.0671344	161,514	
	Summer Super Off-Peak	1,041,074	$	0.0335672	34,946	
	Non-Summer On-Peak	1,655,839	$	0.0896462	148,440	Non-Summer
	Non-Summer Off-Peak	5,711,144	$	0.0537877	307,189	
	Non-Summer Super Off-Peak	2,541,938	$	0.0358585	91,150	
	Other Charges					
	Billable RkVA Summer	530,242	$	0.27	143,165	
	Billable RkVA Non-Summer	1,271,282	$	0.27	343,246	
	Sub-Total				**1,702,786**	
35B	**Large Power Service >= 3,000 kW Time-of-Use**					
	Summer Customer Charge	15	$	4,627.20	69,408	
	Non-Summer Customer Charge	45	$	4,627.20	208,224	
	Demand Charge					
	Summer	142,018	$	31.57	4,483,284	
	Non-Summer	426,800	$	20.31	8,666,752	
	Energy Charge					
	Summer On-Peak	11,842,428	$	0.0336327	398,293	Summer
	Summer Off-Peak	48,550,104	$	0.0168164	816,437	
	Summer Super Off-Peak	20,592,511	$	0.0084082	173,146	
	Non-Summer On-Peak	38,337,149	$	0.0246646	945,570	Non-Summer
	Non-Summer Off-Peak	128,065,576	$	0.0147988	1,895,211	
	Non-Summer Super Off-Peak	57,235,409	$	0.0098658	564,675	
	Other Charges					

Schedule	Description	TOD Billing Units		TOD Rate	Proposed Revenue
	Billable RkVA Summer	1,977	$	0.27	534
	Billable RkVA Non-Summer	2,257	$	0.27	609
Sub-Total					**18,222,142**

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description
1A	**Residential Service**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Block 1 Summer
	Block 2 Summer
	Block 3 Summer
	Block 1 Non-Summer
	Block 2 Non-Summer
	Block 3 Non-Summer
	Summer Whole House EV Rate
	Non-Summer Whole House EV Rate

1B	**Residential Service Time-of-Use**
	Time-of-Use Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Time-of-Day Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Energy Charge
	Time of Use Legacy Rates
	Summer On-Peak

Schedule	Description
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Time of Day Pilot Rates
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Sub-Total
2A	**Small Power Service**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer
	Non-Summer
	Sub-Total
2B	**Small Power Service Time-of-Use**
	Time-of-Use Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge
	Non-Summer Meter Charge
	Time-of-Day Customer
	Summer Customer Charge
	Summer Meter Charge
	Non-Summer Customer Charge

Schedule	Description
	Non-Summer Meter Charge
	Energy Charge
	Time of Use Legacy Rates
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Time of Day Pilot Rates
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
Sub-Total	

3B	**General Power Service Time-of-Use**					
	Summer Customer Charge-Primary					
	Non-Summer Customer Charge-Primary					
	Summer Customer Charge-Secondary					
	Non-Summer Customer Charge-Secondary					
	Demand Charge					
	Primary- Summer kW					
	Primary- Non- Summer kW					
	Secondary- Summer kW					
	Secondary- Non- Summer kW					
	Energy Charge	Revenue		Rate	Units	Price Ratio
	Primary Summer On-Peak	2,773,003		Primary Summer On-Peak	4,297,159	4
	Primary Summer Off-Peak			Primary Summer Off-Peak	16,055,533	2
	Primary Summer Super Off-Peak			Primary Summer Super Off-Peak	8,994,324	1
	Primary Non-Summer On-Peak			Secondary Summer On-Peak	56,414,422	4
	Primary Non-Summer Off-Peak			Secondary Summer Off-Peak	206,516,582	2
	Primary Non-Summer Super Off-Peak			Secondary Summer Super Off-Peak	120,118,837	1
	Secondary Summer On-Peak	6,061,632		Primary Non-Summer On-Peak	14,388,136	2.5
	Secondary Summer Off-Peak			Primary Non-Summer Off-Peak	41,310,709	1.5

Schedule	Description					
	Secondary Summer Super Off-Peak		Primary Non-Summer Super Off-Peak	23,426,427	1
	Secondary Non-Summer On-Peak		Secondary Non-Summer On-Peak	172,076,005	2.5
	Secondary Non-Summer Off-Peak		Secondary Non-Summer Off-Peak	485,863,845	1.5
	Secondary Non-Summer Super Off-Peak		Secondary Non-Summer Super Off-Pea	279,241,414	1
	Other Charges				
	Primary - Billable RkVA Summer				
	Primary - Billable RkVA Non-Summer				
	Secondary - Billable RkVA Summer				
	Secondary - Billable RkVA Non-Summer				
	Sub-Total				
3C	**General Power Service (Low Load Factor) Time-of-Us**				
	Summer Customer Charge-Primary				
	Non-Summer Customer Charge-Primary				
	Summer Customer Charge-Secondary				
	Non-Summer Customer Charge-Secondary				
	Demand Charge				
	Primary Summer				
	Primary Non-Summer				
	Secondary Summer				
	Secondary Non-Summer				
	Energy Charge	Revenue	Rate	Units	Price Ratio
	Primary Summer On-Peak	6,410,734	Primary Summer On-Peak	593,137	4
	Primary Summer Off-Peak		Primary Summer Off-Peak	2,507,001	2
	Primary Summer Super Off-Peak		Primary Summer Super Off-Peak	2,028,546	1
	Primary Non-Summer On-Peak		Secondary Summer On-Peak	12,233,381	4
	Primary Non-Summer Off-Peak		Secondary Summer Off-Peak	48,223,825	2
	Primary Non-Summer Super Off-Peak		Secondary Summer Super Off-Peak	38,347,294	1
	Secondary Summer On-Peak	13,129,446	Primary Non-Summer On-Peak	3,029,948	2.5
	Secondary Summer Off-Peak		Primary Non-Summer Off-Peak	7,647,971	1.5
	Secondary Summer Super Off-Peak		Primary Non-Summer Super Off-Peak	5,589,789	1
	Secondary Non-Summer On-Peak		Secondary Non-Summer On-Peak	45,851,252	2.5
	Secondary Non-Summer Off-Peak		Secondary Non-Summer Off-Peak	102,271,528	1.5
	Secondary Non-Summer Super Off-Peak		Secondary Non-Summer Super Off-Pea	91,648,866	1
	Other Charges				

Schedule	Description
	Primary Billable RkVA Summer
	Primary Billable RkVA Non-Summer
	Secondary Billable RkVA Summer
	Secondary Billable RkVA Non-Summer
Sub-Total	

3D	**General Power Service Time-of-Use**					
	Summer Customer Charge-Primary					
	Non-Summer Customer Charge-Primary					
	Summer Customer Charge-Secondary					
	Non-Summer Customer Charge-Secondary					
	Demand Charge					
	Primary Summer					
	Primary Non-Summer					
	Secondary Summer					
	Secondary Non-Summer					
	Energy Charge	Revenue		Rate	Units	Price Ratio
	Primary Summer On-Peak		140,873	Primary Summer On-Peak	413,937	4
	Primary Summer Off-Peak			Primary Summer Off-Peak	1,489,791	2
	Primary Summer Super Off-Peak			Primary Summer Super Off-Peak	682,281	1
	Primary Non-Summer On-Peak			Secondary Summer On-Peak	4,194,149	4
	Primary Non-Summer Off-Peak			Secondary Summer Off-Peak	15,830,436	2
	Primary Non-Summer Super Off-Peak			Secondary Summer Super Off-Peak	8,149,492	1
	Secondary Summer On-Peak		317,356	Primary Non-Summer On-Peak	1,336,909	2.5
	Secondary Summer Off-Peak			Primary Non-Summer Off-Peak	3,857,317	1.5
	Secondary Summer Super Off-Peak			Primary Non-Summer Super Off-Peak	1,724,786	1
	Secondary Non-Summer On-Peak			Secondary Non-Summer On-Peak	13,031,396	2.5
	Secondary Non-Summer Off-Peak			Secondary Non-Summer Off-Peak	39,092,773	1.5
	Secondary Non-Summer Super Off-Peak			Secondary Non-Summer Super Off-Pea	18,906,261	1
	Other Charges					
	Primary Billable RkVA Summer					
	Primary Billable RkVA Non-Summer					
	Secondary Billable RkVA Summer					
	Secondary Billable RkVA Non-Summer					
	Sub-Total					

Schedule	Description

3E	**General Power Service (Low Load Factor) Time-of-Us**					
	Summer Customer Charge-Primary					
	Non-Summer Customer Charge-Primary					
	Summer Customer Charge-Secondary					
	Non-Summer Customer Charge-Secondary					
	Demand Charge					
	Primary Summer					
	Primary Non-Summer					
	Secondary Summer					
	Secondary Non-Summer					
	Energy Charge	Revenue		Rate	Units	Price Ratio
	Primary Summer On-Peak		395,657	Primary Summer On-Peak	114,207	4
	Primary Summer Off-Peak			Primary Summer Off-Peak	380,454	2
	Primary Summer Super Off-Peak			Primary Summer Super Off-Peak	298,919	1
	Primary Non-Summer On-Peak			Secondary Summer On-Peak	1,042,230	4
	Primary Non-Summer Off-Peak			Secondary Summer Off-Peak	3,570,726	2
	Primary Non-Summer Super Off-Peak			Secondary Summer Super Off-Peak	1,664,331	1
	Secondary Summer On-Peak		760,901	Primary Non-Summer On-Peak	435,265	2.5
	Secondary Summer Off-Peak			Primary Non-Summer Off-Peak	1,185,053	1.5
	Secondary Summer Super Off-Peak			Primary Non-Summer Super Off-Peak	721,781	1
	Secondary Non-Summer On-Peak			Secondary Non-Summer On-Peak	2,617,174	2.5
	Secondary Non-Summer Off-Peak			Secondary Non-Summer Off-Peak	7,532,607	1.5
	Secondary Non-Summer Super Off-Peak			Secondary Non-Summer Super Off-Pea	3,393,373	1
	Other Charges					
	Primary Billable RkVA Summer					
	Primary Billable RkVA Non-Summer					
	Secondary Billable RkVA Summer					
	Secondary Billable RkVA Non-Summer					
	Sub-Total					

Schedule	Description
3F	**Commercial Charging Station**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Sub-Total

4B	**Large Power Service Time-of-Use**
	Summer Customer Charge Primary
	Non-Summer Customer Charge Primary
	Summer Customer Charge Secondary
	Non-Summer Customer Charge Secondary
	Summer Customer Charge Substation
	Non-Summer Customer Charge Substation
	Summer Customer Charge Transmission
	Non-Summer Customer Charge Transmission
	Demand Charge
	Primary Summer
	Primary Non-Summer
	Secondary Summer
	Secondary Non-Summer
	Substation Summer
	Substation Non-Summer
	Transmission Summer
	Transmission Non-Summer
	Energy Charge
	Summer On-Peak Primary
	Summer Off-Peak Primary
	Summer Super Off-Peak Primary
	Non-Summer On-Peak Primary
	Non-Summer Off-Peak Primary
	Non-Summer Super Off-Peak Primary

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Revenue	Rate	Units	Price Ratio
5,512,454	Primary Summer On-Peak	28,526,160	4
	Primary Summer Off-Peak	108,438,880	2
	Primary Summer Super Off-Peak	54,121,678	1
	Secondary Summer On-Peak	11,058,376	4
	Secondary Summer Off-Peak	43,108,417	2
	Secondary Summer Super Off-Peak	22,476,832	1

Schedule	Description				
	Summer On-Peak Secondary		Summer On-Peak Substation	-	4
	Summer Off-Peak Secondary		Summer Off-Peak Substation	-	2
	Summer Super Off-Peak Secondary		Summer Super Off-Peak Substation	-	1
	Non-Summer On-Peak Secondary		Summer On-Peak Transmission	272,650	4
	Non-Summer Off-Peak Secondary		Summer Off-Peak Transmission	1,515,556	2
	Non-Summer Super Off-Peak Secondary		Summer Super Off-Peak Transmission	1,159,809	1
	Summer On-Peak Substation	12,947,974	Primary Non-Summer On-Peak	93,907,817	2.5
	Summer Off-Peak Substation		Primary Non-Summer Off-Peak	278,749,164	1.5
	Summer Super Off-Peak Substation		Primary Non-Summer Super Off-Peak	142,714,717	1
	Non-Summer On-Peak Substation		Secondary Non-Summer On-Peak	35,638,539	2.5
	Non-Summer Off-Peak Substation		Secondary Non-Summer Off-Peak	106,477,802	1.5
	Non-Summer Super Off-Peak Substation		Secondary Non-Summer Super Off-Pea	57,512,744	1
	Summer On-Peak Transmission		Non-Summer On-Peak Substation	-	2.5
	Summer Off-Peak Transmission		Non-Summer Off-Peak Substation	-	1.5
	Summer Super Off-Peak Transmission		Non-Summer Super Off-Peak Substatio	-	1
	Non-Summer On-Peak Transmission		Non-Summer On-Peak Transmission	1,198,066	2.5
	Non-Summer Off-Peak Transmission		Non-Summer Off-Peak Transmission	4,116,266	1.5
	Non-Summer Super Off-Peak Transmission		Non-Summer Super Off-Peak Transmis	2,768,533	1
	Other Charges				
	Billable RkVA Summer Primary				
	Billable RkVA Non-Summer Primary				
	Billable RkVA Summer Secondary				
	Billable RkVA Non-Summer Secondary				
	Billable RkVA Summer Substation				
	Billable RkVA Non-Summer Substation				
	Billable RkVA Summer Transmission				
	Billable RkVA Non-Summer Transmission				
	Sub-Total				

5B	**Large Service for Customers >= 8,000 kW min. at 115**	
	Summer Customer Charge	
	Non-Summer Customer Charge	
	Demand Charge	
	Summer	
	Non-Summer	

Schedule	Description
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Other Charges
	Billable RkVA Summer
	Billable RkVA Non-Summer
	Sub-Total

10A	**Irrigation Service**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer
	Non-Summer
	Sub-Total

10B	**Irrigation Service Time-of-Use**		
	Summer Customer Charge		
	Summer Meter Charge		
	Non-Summer Customer Charge		
	Non-Summer Meter Charge		
	Energy Charge	Revenue	Price Ratio
	Summer On-Peak	942,226	4
	Summer Off-Peak		2
	Summer Super Off-Peak		1
	Non-Summer On-Peak	1,396,515	2.5
	Non-Summer Off-Peak		1.5
	Non-Summer Super Off-Peak		1
	Sub-Total		

Schedule	Description
11B	**Water and Sewage Pumping Service Time-of-Use**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Sub-Total
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**
	Summer Customer Charge
	Non-Summer Customer Charge
	Energy Charge
	Summer On-Peak
	Summer Off-Peak
	Summer Super Off-Peak
	Non-Summer On-Peak
	Non-Summer Off-Peak
	Non-Summer Super Off-Peak
	Sub-Total
15B	**Large Service for Public Universities >= 8,000 kW mi**
	Summer Customer Charge
	Non-Summer Customer Charge

Schedule	Description		
	Demand Charge		
	Summer		
	Non-Summer	ıange @ Proposed Rates	
	Contract Capacity		
	Energy Charge	Revenue	Price Ratio
	Summer On-Peak	1,035,033	4
	Summer Off-Peak		2
	Summer Super Off-Peak		1
	Non-Summer On-Peak	1,903,722	2.5
	Non-Summer Off-Peak		1.5
	Non-Summer Super Off-Peak		1
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		

30B	**Large Service for Manufacturing >= 30,000 kW min.**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge	Revenue	Price Ratio
	Summer On-Peak	2,591,107	4
	Summer Off-Peak		2
	Summer Super Off-Peak		1
	Non-Summer On-Peak	6,838,538	2.5
	Non-Summer Off-Peak		1.5
	Non-Summer Super Off-Peak		1
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		

Schedule	Description		
33B	**Large Service for Station Power Time-of-Use**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge	Revenue	Price Ratio
	Summer On-Peak	219,896	4
	Summer Off-Peak		2
	Summer Super Off-Peak		1
	Non-Summer On-Peak	546,779	2.5
	Non-Summer Off-Peak		1.5
	Non-Summer Super Off-Peak		1
	Other Charges		
	Billable RkVA Summer		
	Billable RkVA Non-Summer		
	Sub-Total		

Schedule	Description		
35B	**Large Power Service >= 3,000 kW Time-of-Use**		
	Summer Customer Charge		
	Non-Summer Customer Charge		
	Demand Charge		
	Summer		
	Non-Summer		
	Energy Charge	Revenue	Price Ratio
	Summer On-Peak	1,387,875	4
	Summer Off-Peak		2
	Summer Super Off-Peak		1
	Non-Summer On-Peak	3,405,456	2.5
	Non-Summer Off-Peak		1.5
	Non-Summer Super Off-Peak		1
	Other Charges		

Schedule	Description
	Billable RkVA Summer
	Billable RkVA Non-Summer
Sub-Total	

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Customer	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Customer	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Energy	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Other	1A	Billing Unit
Combined_Upload	I:I	F:F	B:B	N:N	1. 1A	Other	1A	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Customer	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Customer	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Billing Unit
Combined_Upload	H:H	F:F	B:B	N:N	1. 1A	Other	1A-Low Income	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	1. 1B/TOD	Other	1B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Customer	2A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Customer	2A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Energy	2A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Energy	2A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Other	2A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	2. 2A	Other	2A	Billing Unit

				RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
	SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	2. 2B/TOD	Other	2B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Customer	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Customer	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Customer	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Customer	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Demand	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Demand	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Reactive	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Reactive	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Energy	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Demand	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Demand	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Reactive	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Reactive	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3B	Other	3B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Customer	3C	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Customer	3C	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Customer	3C	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Customer	3C	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Demand	3C	Billing Unit

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Demand	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Demand	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Demand	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Energy	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Reactive	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Reactive	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Reactive	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Reactive	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3C	Other	3C	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Customer	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Customer	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Customer	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Demand	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Demand	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Demand	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Demand	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Energy	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Reactive	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Reactive	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Reactive	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Reactive	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3D	Other	3D	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Customer	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Customer	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Customer	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Customer	3E	Billing Unit

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Demand	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Demand	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Demand	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Demand	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Energy	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Reactive	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Reactive	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Reactive	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Reactive	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3E	Other	3E	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Customer	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Energy	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Energy	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Energy	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Energy	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	3. 3F	Other	3F	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Customer	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Energy	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Demand	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Reactive	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	4. 4B	Other	4B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Customer	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Customer	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Demand	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Demand	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Energy	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Energy	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Energy	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Energy	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Reactive	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Reactive	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	5. 5B	Other	5B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10A	Customer	10A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10A	Customer	10A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10A	Energy	10A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10A	Energy	10A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10A	Other	10A	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit

				RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
	SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOD	Other	10B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	10. 10B/TOU	Other	10B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Customer	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Customer	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Customer	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Customer	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	11. 11B	Other	11B-TOD	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Customer	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Customer	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Demand	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Demand	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Demand	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Demand	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Energy	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Reactive	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Reactive	15B	Billing Unit
	Combined_Upload	C:C	F:F	B:B	N:N	15. 15B	Other	15B	Billing Unit

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Customer	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Customer	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Demand	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Demand	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Energy	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Reactive	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Reactive	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	30. 30B	Other	30B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Customer	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Customer	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Demand	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Demand	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Energy	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Energy	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Energy	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Energy	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Energy	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Reactive	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Reactive	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	33. 33B	Other	33B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Customer	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Customer	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Demand	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Demand	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Energy	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Energy	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Energy	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Energy	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Energy	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Reactive	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Reactive	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	35. 35B	Other	35B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Customer	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Customer	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Demand	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Demand	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Demand	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Demand	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Energy	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Energy	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	36. 36B	Other	36B	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R6	Customer	6	Billing Unit

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	R6	Customer	6	Billing Unit

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	C:C	F:F	B:B	N:N	R20	Customer	20-Customer	Billing Unit

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1A	Energy	1A-Low Income	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Customer	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOU	Energy	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Customer	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Energy	1B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	1. 1B/TOD	Other	1B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Customer	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Customer	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Energy	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Energy	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Other	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2A	Other	2A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Customer	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOU	Energy	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Customer	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Energy	2B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	2. 2B/TOD	Other	2B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Customer	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Customer	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Customer	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Customer	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Demand	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Demand	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Reactive	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Reactive	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Energy	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Demand	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Demand	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Reactive	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Reactive	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3B	Other	3B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Customer	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Customer	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Customer	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Customer	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Demand	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Demand	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Demand	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Demand	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Energy	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Reactive	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Reactive	3C	Rate

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Reactive	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Reactive	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3C	Other	3C	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Customer	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Customer	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Customer	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Customer	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Demand	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Demand	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Demand	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Demand	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Energy	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Reactive	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Reactive	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Reactive	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Reactive	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3D	Other	3D	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Customer	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Customer	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Customer	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Customer	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Demand	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Demand	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Demand	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Demand	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Energy	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Reactive	3E	Rate

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Reactive	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Reactive	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Reactive	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3E	Other	3E	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Customer	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Customer	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Energy	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Energy	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Energy	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Energy	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	3. 3F	Other	3F	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate

			RATE COMPONENT COL DESCRIPTION	SCHEDULE		NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	COLUMN	COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Customer	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Energy	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Demand	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Reactive	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	4. 4B	Other	4B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Customer	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Customer	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Demand	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Demand	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Energy	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Energy	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Energy	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Energy	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Reactive	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Reactive	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	5. 5B	Other	5B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10A	Customer	10A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10A	Energy	10A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10A	Energy	10A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10A	Other	10A	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Customer	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Energy	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOD	Other	10B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Customer	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Energy	10B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	10. 10B/TOU	Other	10B	Rate

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Customer	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Customer	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B/TOU	Energy	11B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Customer	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Customer	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Energy	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	11. 11B	Other	11B-TOD	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Customer	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Customer	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Demand	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Demand	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Demand	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Energy	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Reactive	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Reactive	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	15. 15B	Other	15B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Customer	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Customer	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Demand	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Demand	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Energy	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Reactive	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Reactive	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	30. 30B	Other	30B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Customer	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Customer	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Demand	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Demand	33B	Rate

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Energy	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Reactive	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Reactive	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	33. 33B	Other	33B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Customer	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Customer	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Demand	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Demand	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Energy	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Energy	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Energy	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Energy	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Energy	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Reactive	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Reactive	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	35. 35B	Other	35B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Customer	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Demand	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Demand	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Demand	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Demand	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Energy	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Energy	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	36. 36B	Other	36B	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R6	Customer	6	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20	Rate

			RATE COMPONENT COL			NEED TO PUT IT INTO CALC TAB		
SOURCE SHEET	DATA COLUMN	TOD Data	DESCRIPTION COLUMN	SCHEDULE COLUMN	Source Schedule	DEC COMPONENT	MODEL SCHEDULE	INPUT TYPE
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Customer	20-Customer	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Energy	20	Rate
Combined_Upload	D:D	F:F	B:B	N:N	R20	Energy	20-Customer	Rate

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Customers	Summer Customer Charge	1,183,383	1,516,601
Non-Summer Customers	Non-Summer Customer Charge	3,519,197	4,512,348
Summer Block 1 kWh (1st 450 kWh)	Block 1 Summer	411,363,476	535,553,136
Summer Block 2 kWh (Next 450 kWh)	Block 2 Summer	223,903,191	284,256,018
Summer Block 3 kWh (All Other kWh)	Block 3 Summer	179,309,414	219,757,458
Summer Whole House EV kWh	Summer Whole House EV Rate	9,911,619	11,057,824
Non-Summer Block 1 kWh (1st 450 kWh)	Block 1 Non-Summer	1,102,166,060	1,433,508,058
Non-Summer Block 2 kWh (Next 450 kWh)	Block 2 Non-Summer	402,028,479	513,458,062
Non-Summer Block 3 kWh (All Other kWh)	Block 3 Non-Summer	238,335,230	297,721,935
Non-Summer Whole House EV kWh	Non-Summer Whole House EV Rate	25,055,608	27,858,120
Community Solar Recovery	Community Solar Recovery	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	333,218	1,516,601
Non-Summer Customers	Non-Summer Customer Charge	993,151	4,512,348
Summer Block 1 kWh (1st 450 kWh)	Block 1 Summer	124,189,661	535,553,136
Summer Block 2 kWh (Next 450 kWh)	Block 2 Summer	60,352,827	284,256,018
Summer Block 3 kWh (All Other kWh)	Block 3 Summer	40,448,044	219,757,458
Summer Whole House EV kWh	Summer Whole House EV Rate	1,146,204	11,057,824
Non-Summer Block 1 kWh (1st 450 kWh)	Block 1 Non-Summer	331,341,998	1,433,508,058
Non-Summer Block 2 kWh (Next 450 kWh)	Block 2 Non-Summer	111,429,583	513,458,062
Non-Summer Block 3 kWh (All Other kWh)	Block 3 Non-Summer	59,386,705	297,721,935
Non-Summer Whole House EV kWh	Non-Summer Whole House EV Rate	2,802,513	27,858,120
Community Solar Recovery	Community Solar Recovery	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	0	-
Non-Summer Customers	Non-Summer Customer Charge	0	-
Summer Customers (Mtr)	Summer Meter Charge	0	-
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	0	-
Summer On-Peak kWh	Summer On-Peak	0	-
Summer Off-Peak kWh	Summer Off-Peak	0	-
Non-Summer On-Peak kWh	Non-Summer On-Peak	0	-
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0	-
Summer Customers	Summer Customer Charge	25,556	25,556
Summer Customers (Mtr)	Summer Meter Charge	25,556	25,556
Non-Summer Customers	Non-Summer Customer Charge	71,647	71,647
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	71,647	71,647
Summer On-Peak kWh	Summer On-Peak	2,943,656	2,943,656
Summer Off-Peak kWh	Summer Off-Peak	12,820,423	12,820,423
Summer Super Off-Peak kWh	Summer Super Off-Peak	6,012,616	6,012,616
Non-Summer On-Peak kWh	Non-Summer On-Peak	9,053,796	9,053,796
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	27,555,880	27,555,880
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	10,823,310	10,823,310
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	165,938	165,938
Non-Summer Customers	Non-Summer Customer Charge	495,055	495,055
Summer Total kWh	Summer	277,924,661	277,924,661
Non-Summer Total kWh	Non-Summer	659,035,058	659,035,058
Community Solar Recovery	Community Solar Recovery	0	-
IIPR Recovery	IIPR Recovery	0	-

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Customers	Summer Customer Charge	0	-
Summer Customers (Mtr)	Summer Meter Charge	0	-
Non-Summer Customers	Non-Summer Customer Charge	0	-
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	0	-
Summer On-Peak kWh	Summer On-Peak	0	-
Summer Off-Peak kWh	Summer Off-Peak	0	-
Non-Summer On-Peak kWh	Non-Summer On-Peak	0	-
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0	-
Summer Customers	Summer Customer Charge	1,603	1,603
Summer Customers (Mtr)	Summer Meter Charge	1,603	1,603
Non-Summer Customers	Non-Summer Customer Charge	4,659	4,659
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	4,659	4,659
Summer On-Peak kWh	Summer On-Peak	989,988	989,988
Summer Off-Peak kWh	Summer Off-Peak	3,222,781	3,222,781
Summer Super Off-Peak kWh	Summer Super Off-Peak	2,300,755	2,300,755
Non-Summer On-Peak kWh	Non-Summer On-Peak	2,585,377	2,585,377
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	6,358,048	6,358,048
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	4,589,843	4,589,843
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 3B Primary	Summer Customer Charge-Primary	256	256
Non-Summer Customers 3B Primary	Non-Summer Customer Charge-Primary	764	764
Summer Customers 3B Secondary	Summer Customer Charge-Secondary	8,239	8,239
Non-Summer Customers 3B Secondary	Non-Summer Customer Charge-Secondary	24,553	24,553
Summer On-Peak kWh 3B Primary	Primary Summer On-Peak	12,132,392	4,297,159
Summer Off-Peak kWh 3B Primary	Primary Summer Off-Peak	17,214,624	16,055,533
Summer Super Off-Peak kWh 3B Primary	Primary Summer Super Off-Peak	0	8,994,324
Non-Summer On-Peak kWh 3B Primary	Primary Non-Summer On-Peak	31,852,944	14,388,136
Non-Summer Off-Peak kWh 3B Primary	Primary Non-Summer Off-Peak	47,272,329	41,310,709
Non-Summer Super Off-Peak kWh 3B Primary	Primary Non-Summer Super Off-Peak	0	23,426,427
Summer Billable kW 3B Primary	Primary- Summer kW	68,512	62,750
Non-Summer Billable kW 3B Primary	Primary- Non- Summer kW	188,019	179,419
Summer Billable RkVA 3B Primary	Primary - Billable RkVA Summer	7,748	7,748
Non-Summer Billable RkVA 3B Primary	Primary - Billable RkVA Non-Summer	17,277	17,277
Summer On-Peak kWh 3B Secondary	Secondary Summer On-Peak	161,969,710	56,414,422
Summer Off-Peak kWh 3B Secondary	Secondary Summer Off-Peak	221,080,131	206,516,582
Summer Super Off-Peak kWh 3B Secondary	Secondary Summer Super Off-Peak	0	120,118,837
Non-Summer On-Peak kWh 3B Secondary	Secondary Non-Summer On-Peak	381,357,348	172,076,005
Non-Summer Off-Peak kWh 3B Secondary	Secondary Non-Summer Off-Peak	555,823,917	485,863,845
Non-Summer Super Off-Peak kWh 3B Secondary	Secondary Non-Summer Super Off-Peak	0	279,241,414
Summer Billable kW 3B Secondary	Secondary- Summer kW	978,211	880,418
Non-Summer Billable kW 3B Secondary	Secondary- Non- Summer kW	2,464,144	2,345,234
Summer Billable RkVA 3B Secondary	Secondary - Billable RkVA Summer	28,437	28,437
Non-Summer Billable RkVA 3B Secondary	Secondary - Billable RkVA Non-Summer	62,378	62,378
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 3C Primary	Summer Customer Charge-Primary	68	68
Non-Summer Customers 3C Primary	Non-Summer Customer Charge-Primary	204	204
Summer Customers 3C Secondary	Summer Customer Charge-Secondary	3,771	3,771
Non-Summer Customers 3C Secondary	Non-Summer Customer Charge-Secondary	11,238	11,238
Summer Billable kW 3C Primary	Primary Summer	16,515	8,707

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Non-Summer Billable kW 3C Primary	Primary Non-Summer	48,889	43,026
Summer Billable kW 3C Secondary	Secondary Summer	402,227	250,113
Non-Summer Billable kW 3C Secondary	Secondary Non-Summer	997,718	921,024
Summer On-Peak kWh 3C Primary	Primary Summer On-Peak	2,866,231	593,137
Summer Off-Peak kWh 3C Primary	Primary Summer Off-Peak	2,262,453	2,507,001
Summer Super Off-Peak kWh 3C Primary	Primary Summer Super Off-Peak	0	2,028,546
Non-Summer On-Peak kWh 3C Primary	Primary Non-Summer On-Peak	8,827,397	3,029,948
Non-Summer Off-Peak kWh 3C Primary	Primary Non-Summer Off-Peak	7,440,311	7,647,971
Non-Summer Super Off-Peak kWh 3C Primary	Primary Non-Summer Super Off-Peak	0	5,589,789
Summer On-Peak kWh 3C Secondary	Secondary Summer On-Peak	47,278,162	12,233,381
Summer Off-Peak kWh 3C Secondary	Secondary Summer Off-Peak	51,526,339	48,223,825
Summer Super Off-Peak kWh 3C Secondary	Secondary Summer Super Off-Peak	0	38,347,294
Non-Summer On-Peak kWh 3C Secondary	Secondary Non-Summer On-Peak	113,284,166	45,851,252
Non-Summer Off-Peak kWh 3C Secondary	Secondary Non-Summer Off-Peak	126,487,480	102,271,528
Non-Summer Super Off-Peak kWh 3C Secondary	Secondary Non-Summer Super Off-Peak	0	91,648,866
Summer Billable RkVA 3C Primary	Primary Billable RkVA Summer	2,016	2,016
Non-Summer Billable RkVA 3C Primary	Primary Billable RkVA Non-Summer	6,918	6,918
Summer Billable RkVA 3C Secondary	Secondary Billable RkVA Summer	16,668	16,668
Non-Summer Billable RkVA 3C Secondary	Secondary Billable RkVA Non-Summer	39,962	39,962
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 3D Primary	Summer Customer Charge-Primary	24	24
Non-Summer Customers 3D Primary	Non-Summer Customer Charge-Primary	72	72
Summer Customers 3D Secondary	Summer Customer Charge-Secondary	481	481
Non-Summer Customers 3D Secondary	Non-Summer Customer Charge-Secondary	1,433	1,433
Summer Billable kW 3D Primary	Primary Summer	6,642	5,783
Non-Summer Billable kW 3D Primary	Primary Non-Summer	16,802	16,503
Summer Billable kW 3D Secondary	Secondary Summer	69,622	65,388
Non-Summer Billable kW 3D Secondary	Secondary Non-Summer	175,268	176,832
Summer On-Peak kWh 3D Primary	Primary Summer On-Peak	913,267	413,937
Summer Off-Peak kWh 3D Primary	Primary Summer Off-Peak	1,672,741	1,489,791
Summer Super Off-Peak kWh 3D Primary	Primary Summer Super Off-Peak	0	682,281
Non-Summer On-Peak kWh 3D Primary	Primary Non-Summer On-Peak	2,242,229	1,336,909
Non-Summer Off-Peak kWh 3D Primary	Primary Non-Summer Off-Peak	4,676,782	3,857,317
Non-Summer Super Off-Peak kWh 3D Primary	Primary Non-Summer Super Off-Peak	0	1,724,786
Summer On-Peak kWh 3D Secondary	Secondary Summer On-Peak	10,924,522	4,194,149
Summer Off-Peak kWh 3D Secondary	Secondary Summer Off-Peak	17,249,556	15,830,436
Summer Super Off-Peak kWh 3D Secondary	Secondary Summer Super Off-Peak	0	8,149,492
Non-Summer On-Peak kWh 3D Secondary	Secondary Non-Summer On-Peak	25,933,326	13,031,396
Non-Summer Off-Peak kWh 3D Secondary	Secondary Non-Summer Off-Peak	45,097,104	39,092,773
Non-Summer Super Off-Peak kWh 3D Secondary	Secondary Non-Summer Super Off-Peak	0	18,906,261
Summer Billable RkVA 3D Primary	Primary Billable RkVA Summer	861	861
Non-Summer Billable RkVA 3D Primary	Primary Billable RkVA Non-Summer	1,920	1,920
Summer Billable RkVA 3D Secondary	Secondary Billable RkVA Summer	2,587	2,587
Non-Summer Billable RkVA 3D Secondary	Secondary Billable RkVA Non-Summer	5,729	5,729
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 3E Primary	Summer Customer Charge-Primary	15	15
Non-Summer Customers 3E Primary	Non-Summer Customer Charge-Primary	45	45
Summer Customers 3E Secondary	Summer Customer Charge-Secondary	205	205
Non-Summer Customers 3E Secondary	Non-Summer Customer Charge-Secondary	610	610

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Billable kW 3E Primary	Primary Summer	3,131	2,668
Non-Summer Billable kW 3E Primary	Primary Non-Summer	9,265	8,093
Summer Billable kW 3E Secondary	Secondary Summer	22,198	23,761
Non-Summer Billable kW 3E Secondary	Secondary Non-Summer	60,337	60,026
Summer On-Peak kWh 3E Primary	Primary Summer On-Peak	353,997	114,207
Summer Off-Peak kWh 3E Primary	Primary Summer Off-Peak	439,584	380,454
Summer Super Off-Peak kWh 3E Primary	Primary Summer Super Off-Peak	0	298,919
Non-Summer On-Peak kWh 3E Primary	Primary Non-Summer On-Peak	1,018,377	435,265
Non-Summer Off-Peak kWh 3E Primary	Primary Non-Summer Off-Peak	1,323,722	1,185,053
Non-Summer Super Off-Peak kWh 3E Primary	Primary Non-Summer Super Off-Peak	0	721,781
Summer On-Peak kWh 3E Secondary	Secondary Summer On-Peak	2,194,083	1,042,230
Summer Off-Peak kWh 3E Secondary	Secondary Summer Off-Peak	4,083,205	3,570,726
Summer Super Off-Peak kWh 3E Secondary	Secondary Summer Super Off-Peak	0	1,664,331
Non-Summer On-Peak kWh 3E Secondary	Secondary Non-Summer On-Peak	4,470,679	2,617,174
Non-Summer Off-Peak kWh 3E Secondary	Secondary Non-Summer Off-Peak	9,072,475	7,532,607
Non-Summer Super Off-Peak kWh 3E Secondary	Secondary Non-Summer Super Off-Peak	0	3,393,373
Summer Billable RkVA 3E Primary	Primary Billable RkVA Summer	464	464
Non-Summer Billable RkVA 3E Primary	Primary Billable RkVA Non-Summer	1,374	1,374
Summer Billable RkVA 3E Secondary	Secondary Billable RkVA Summer	713	713
Non-Summer Billable RkVA 3E Secondary	Secondary Billable RkVA Non-Summer	2,074	2,074
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 3F	Summer Customer Charge	72	-
Non-Summer Customers 3F	Non-Summer Customer Charge	198	-
Summer On-Peak kWh 3F	Summer On-Peak	672,477	-
Summer Off-Peak kWh 3F	Summer Off-Peak	1,985,536	-
Non-Summer On-Peak kWh 3F	Non-Summer On-Peak	1,852,921	-
Non-Summer Off-Peak kWh 3F	Non-Summer Off-Peak	5,470,876	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 4B Primary	Summer Customer Charge Primary	285	285
Summer On-Peak kWh 4B Primary	Summer On-Peak Primary	73,014,077	28,526,160
Summer Off-Peak kWh 4B Primary	Summer Off-Peak Primary	118,072,641	108,438,880
Summer Super Off-Peak kWh 4B Primary	Summer Super Off-Peak Primary	0	54,121,678
Summer Billable kW 4B Primary	Primary Summer	392,395	374,529
Summer Billable RkVA 4B Primary	Billable RkVA Summer Primary	34,668	34,668
Non-Summer Customers 4B Primary	Non-Summer Customer Charge Primary	851	851
Non-Summer On-Peak kWh 4B Primary	Non-Summer On-Peak Primary	194,272,867	93,907,817
Non-Summer Off-Peak kWh 4B Primary	Non-Summer Off-Peak Primary	321,098,832	278,749,164
Non-Summer Super Off-Peak kWh 4B Primary	Non-Summer Super Off-Peak Primary	0	142,714,717
Non-Summer Billable kW 4B Primary	Primary Non-Summer	1,072,763	1,049,470
Non-Summer Billable RkVA 4B Primary	Billable RkVA Non-Summer Primary	83,323	83,323
Summer Customers 4B Secondary	Summer Customer Charge Secondary	190	190
Summer On-Peak kWh 4B Secondary	Summer On-Peak Secondary	30,084,133	11,058,376
Summer Off-Peak kWh 4B Secondary	Summer Off-Peak Secondary	46,559,491	43,108,417
Summer Super Off-Peak kWh 4B Secondary	Summer Super Off-Peak Secondary	0	22,476,832
Summer Billable kW 4B Secondary	Secondary Summer	168,617	155,764
Summer Billable RkVA 4B Secondary	Billable RkVA Summer Secondary	11,880	11,880
Non-Summer Customers 4B Secondary	Non-Summer Customer Charge Secondary	567	567
Non-Summer On-Peak kWh 4B Secondary	Non-Summer On-Peak Secondary	76,884,472	35,638,539
Non-Summer Off-Peak kWh 4B Secondary	Non-Summer Off-Peak Secondary	122,744,613	106,477,802

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Non-Summer Super Off-Peak kWh 4B Secondary	Non-Summer Super Off-Peak Secondary	0	57,512,744
Non-Summer Billable kW 4B Secondary	Secondary Non-Summer	456,842	432,692
Non-Summer Billable RkVA 4B Secondary	Billable RkVA Non-Summer Secondary	27,872	27,872
Summer Customers Substation	Summer Customer Charge Substation	0	-
Summer On-Peak kWh Substation	Summer On-Peak Substation	0	-
Summer Off-Peak kWh Substation	Summer Off-Peak Substation	0	-
Summer Super Off-Peak kWh Substation	Summer Super Off-Peak Substation	0	-
Summer Billable kW Substation	Substation Summer	0	-
Summer Billable RkVA Substation	Billable RkVA Summer Substation	0	-
Non-Summer Customers Substation	Non-Summer Customer Charge Substation	0	-
Non-Summer On-Peak kWh Substation	Non-Summer On-Peak Substation	0	-
Non-Summer Off-Peak kWh Substation	Non-Summer Off-Peak Substation	0	-
Non-Summer Super Off-Peak kWh Substation	Non-Summer Super Off-Peak Substation	0	-
Non-Summer Billable kW Substation	Substation Non-Summer	0	-
Non-Summer Billable RkVA Substation	Billable RkVA Non-Summer Substation	0	-
Summer Customers Transmission	Summer Customer Charge Transmission	3	3
Summer On-Peak kWh Transmission	Summer On-Peak Transmission	1,094,778	272,650
Summer Off-Peak kWh Transmission	Summer Off-Peak Transmission	1,853,237	1,515,556
Summer Super Off-Peak kWh Transmission	Summer Super Off-Peak Transmission	0	1,159,809
Summer Billable kW Transmission	Transmission Summer	10,984	6,950
Summer Billable RkVA Transmission	Billable RkVA Summer Transmission	0	-
Non-Summer Customers Transmission	Non-Summer Customer Charge Transmission	9	9
Non-Summer On-Peak kWh Transmission	Non-Summer On-Peak Transmission	2,894,871	1,198,066
Non-Summer Off-Peak kWh Transmission	Non-Summer Off-Peak Transmission	5,187,994	4,116,266
Non-Summer Super Off-Peak kWh Transmission	Non-Summer Super Off-Peak Transmission	0	2,768,533
Non-Summer Billable kW Transmission	Transmission Non-Summer	32,032	30,368
Non-Summer Billable RkVA Transmission	Billable RkVA Non-Summer Transmission	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	0	-
Non-Summer Customers	Non-Summer Customer Charge	0	-
Summer Billable kW	Summer	0	-
Non-Summer Billable kW	Non-Summer	0	-
Summer On-Peak kWh	Summer On-Peak	0	-
Summer Off-Peak kWh	Summer Off-Peak	0	-
Non-Summer On-Peak kWh	Non-Summer On-Peak	0	-
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0	-
Summer Billable RkVA	Billable RkVA Summer	0	-
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	330	330
Non-Summer Customers	Non-Summer Customer Charge	983	983
Summer Total kWh	Summer	1,610,427	1,610,427
Non-Summer Total kWh	Non-Summer	2,291,253	2,291,253
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	624	624
Summer Customers (Mtr)	Summer Meter Charge	624	624
Non-Summer Customers	Non-Summer Customer Charge	1,850	1,850
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	1,850	1,850
Summer On-Peak kWh	Summer On-Peak	2,943,593	1,189,085

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Off-Peak kWh	Summer Off-Peak	5,082,537	4,626,162
Summer Super Off-Peak kWh	Summer Super Off-Peak	0	2,210,883
Non-Summer On-Peak kWh	Non-Summer On-Peak	4,515,431	2,128,193
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	8,037,675	7,044,375
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0	3,380,538
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	624	-
Summer Customers (Mtr)	Summer Meter Charge	624	-
Non-Summer Customers	Non-Summer Customer Charge	1,850	-
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	1,850	-
Summer On-Peak kWh	Summer On-Peak	2,943,593	-
Summer Off-Peak kWh	Summer Off-Peak	5,082,537	-
Summer Super Off-Peak kWh	Summer Super Off-Peak	0	-
Non-Summer On-Peak kWh	Non-Summer On-Peak	4,515,431	-
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	8,037,675	-
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	115	115
Non-Summer Customers	Non-Summer Customer Charge	344	344
Summer On-Peak kWh	Summer On-Peak	2,600,414	2,600,414
Summer Off-Peak kWh	Summer Off-Peak	10,102,386	10,102,386
Summer Super-Off-Peak kWh	Summer Super Off-Peak	0	-
Non-Summer On-Peak kWh	Non-Summer On-Peak	6,033,768	6,033,768
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	22,972,547	22,972,547
Non-Summer Super-Off-Peak kWh	Non-Summer Super Off-Peak	0	-
Summer Customers	Summer Customer Charge	346	346
Non-Summer Customers	Non-Summer Customer Charge	1,031	1,031
Summer On-Peak kWh	Summer On-Peak	1,411,254	1,411,254
Summer Off-Peak kWh	Summer Off-Peak	17,445,561	17,445,561
Summer Super-Off-Peak kWh	Summer Super Off-Peak	19,251,587	19,251,587
Non-Summer On-Peak kWh	Non-Summer On-Peak	3,814,954	3,814,954
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	37,817,222	37,817,222
Non-Summer Super-Off-Peak kWh	Non-Summer Super Off-Peak	45,386,772	45,386,772
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	3	3
Non-Summer Customers	Non-Summer Customer Charge	9	9
Summer Billable kW	Summer	59,386	48,788
Non-Summer Billable kW	Non-Summer	143,554	127,179
Summer Substation Back Up Capacity (Contract Charge kW)	Summer Contract Capacity	16,416	-
Non-Summer Substation Back Up Capacity (Contract Charge kW)	Non-Summer Contract Capacity	49,248	49,248
Summer On-Peak kWh	Summer On-Peak	10,264,209	3,177,494
Summer Off-Peak kWh	Summer Off-Peak	12,836,136	12,193,807
Summer Super Off-Peak kWh	Summer Super Off-Peak	0	7,729,043
Non-Summer On-Peak kWh	Non-Summer On-Peak	21,693,286	8,137,866
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	28,428,315	24,722,457
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0	17,261,278
Summer Billable RkVA	Billable RkVA Summer	0	-
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0	-
IIPR Recovery	IIPR Recovery	0	-

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Customers	Summer Customer Charge	3	3
Non-Summer Customers	Non-Summer Customer Charge	9	9
Summer Billable kW	Summer	267,147	264,852
Non-Summer Billable kW	Non-Summer	785,948	775,333
Summer On-Peak kWh	Summer On-Peak	65,841,365	26,129,138
Summer Off-Peak kWh	Summer Off-Peak	116,429,176	108,669,388
Summer Super Off-Peak kWh	Summer Super Off-Peak	0	47,472,016
Non-Summer On-Peak kWh	Non-Summer On-Peak	196,543,377	93,964,050
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	351,073,767	311,829,817
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0	141,823,277
Summer Billable RkVA	Billable RkVA Summer	0	-
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0	-
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	30	30
Non-Summer Customers	Non-Summer Customer Charge	90	90
Summer Billable kW	Summer	47,282	30,977
Non-Summer Billable kW	Non-Summer	120,793	112,165
Summer On-Peak kWh	Summer On-Peak	1,337,376	174,546
Summer Off-Peak kWh	Summer Off-Peak	2,284,077	2,405,833
Summer Super Off-Peak kWh	Summer Super Off-Peak	0	1,041,074
Non-Summer On-Peak kWh	Non-Summer On-Peak	3,829,818	1,655,839
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	6,079,103	5,711,144
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0	2,541,938
Summer Billable RkVA	Billable RkVA Summer	530,242	530,242
Non-Summer Billable RkVA	Billable RkVA Non-Summer	1,271,282	1,271,282
IIPR Recovery	IIPR Recovery	0	-
Summer Customers 35B	Summer Customer Charge	15	15
Non-Summer Customers 35B	Non-Summer Customer Charge	45	45
Summer Billable kW 35B	Summer	143,823	142,018
Non-Summer Billable kW 35B	Non-Summer	432,113	426,800
Summer On-Peak kWh 35B	Summer On-Peak	29,117,737	11,842,428
Summer Off-Peak kWh 35B	Summer Off-Peak	51,867,305	48,550,104
Summer Super Off-Peak kWh 35B	Summer Super Off-Peak	0	20,592,511
Non-Summer On-Peak kWh 35B	Non-Summer On-Peak	80,467,304	38,337,149
Non-Summer Off-Peak kWh 35B	Non-Summer Off-Peak	143,170,829	128,065,576
Non-Summer Super Off-Peak 35B	Non-Summer Super Off-Peak	0	57,235,409
Summer Billable RkVA 35B	Billable RkVA Summer	1,977	1,977
Non-Summer Billable RkVA 35B	Billable RkVA Non-Summer	2,257	2,257
IIPR Recovery	IIPR Recovery	0	-
Summer Customers	Summer Customer Charge	3	-
Non-Summer Customers	Non-Summer Customer Charge	9	-
Summer Contribution to Production for System Supplied kW	Summer Contribution to Production Component	0	-
Summer Transmission Demand kW	Summer Transmission Demand Charge	1,501,829	-
Non-Summer Contribution to Production for System Supplied kW	Non-Summer Contribution to Production Component	0	-
Non-Summer Transmission Demand kW	Non-Summer Transmission Demand Charge	3,850,258	-
Summer Energy Related Non-fuel for System Supplied kWh	Summer Energy Related Non-Fuel Charge	355,574,127	-
Non-Summer Energy Related Non-fuel for System Supplied kWh	Non-Summer Energy Related Non-Fuel Charge	852,144,470	-
IIPR Recovery	IIPR Recovery	0	-
175W MV Lt. (73 kWh) - (LA12)	175W MV Lt. (73 kWh) - (LA12)	21,081	-

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
175W MV Lt. (73 kWh) - (LA1A)	175W MV Lt. (73 kWh) - (LA1A)	10,590	-
400W MV Lt. (162 kWh) - (LAFA)	400W MV Lt. (162 kWh) - (LAFA)	465	-
400W MH Lt. (162 kWh) - (LAMA)	400W MH Lt. (162 kWh) - (LAMA)	2,152	-
1,000W MH Lt. (380 kWh) - (LANA)	1,000W MH Lt. (380 kWh) - (LANA)	209	-
100W HPS Lt. (45 kWh) - (LA32)	100W HPS Lt. (45 kWh) - (LA32)	39,125	-
100W HPS Lt. (45 kWh) - (LA3A)	100W HPS Lt. (45 kWh) - (LA3A)	19,999	-
200W HPS Lt. (89 kWh) - (LAOA)	200W HPS Lt. (89 kWh) - (LAOA)	9	-
200W HPS Lt. (89 kWh) - (LATA)	200W HPS Lt. (89 kWh) - (LATA)	5,200	-
400W HPS FL (165 kWh) - (LA42)	400W HPS FL (165 kWh) - (LA42)	15,663	-
400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	5,055	-
400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	6,137	-
400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	123	-
400W HPS Lt. (165 kWh) - (LA4A)	400W HPS Lt. (165 kWh) - (LA4A)	172	-
40W LED - Company Owned (14.2 kWh) - (QA12)	40W LED - Company Owned (14.2 kWh) - (QA12)	4,340	-
40W LED - Company Owned (14.2 kWh) - (QA1A)	40W LED - Company Owned (14.2 kWh) - (QA1A)	2,629	-
40W LED - Company Owned (14.2 kWh) - (QA32)	40W LED - Company Owned (14.2 kWh) - (QA32)	9,351	-
40W LED - Company Owned (14.2 kWh) - (QA3A)	40W LED - Company Owned (14.2 kWh) - (QA3A)	4,359	-
120W LED - Company Owned (42.7 kWh) - (QAFA)	120W LED - Company Owned (42.7 kWh) - (QAFA)	1,526	-
120W LED - Company Owned (42.7 kWh) - (QAOA)	120W LED - Company Owned (42.7 kWh) - (QAOA)	366	-
120W LED - Company Owned (42.7 kWh) - (QATA)	120W LED - Company Owned (42.7 kWh) - (QATA)	5,827	-
200W LED - Company Owned (71.1 kWh) - (QB42)	200W LED - Company Owned (71.1 kWh) - (QB42)	1,334	-
200W LED - Company Owned (71.1 kWh) - (QC42)	200W LED - Company Owned (71.1 kWh) - (QC42)	1,626	-
250W LED - Company Owned (88.9 kWh) - (QA42)	250W LED - Company Owned (88.9 kWh) - (QA42)	1,963	-
Pole Charge (Wood) - L0LA)	Pole Charge (Wood) - L0LA)	15,928	-
Units - Company-Owned - 175W Mercury Vapor Street Light	Units - Company-Owned - 175W Mercury Vapor Street	11,184	-
Units - Company-Owned - 400W Mercury Vapor Street Light	Units - Company-Owned - 400W Mercury Vapor Street	1,560	-
Units - Company-Owned - 55W Low Pressure Sodium Street Light	Units - Company-Owned - 55W Low Pressure Sodium St	4,596	-
Units - Company-Owned - 135W Low Pressure Sodium Street Ligh	Units - Company-Owned - 135W Low Pressure Sodium S	132	-
Units - Company-Owned - 70W High Pressure Sodium Street Light	Units - Company-Owned - 70W High Pressure Sodium S	108	-
Units - Company-Owned - 100W High Pressure Sodium Street Ligh	Units - Company-Owned - 100W High Pressure Sodium	39,768	-
Units - Company-Owned - 200W High Pressure Sodium Street Ligh	Units - Company-Owned - 200W High Pressure Sodium	9,432	-
Units - Company-Owned - 250W High Pressure Sodium Street Ligh	Units - Company-Owned - 250W High Pressure Sodium	14,640	-
Units - Company-Owned - 400W High Pressure Sodium Flood Ligh	Units - Company-Owned - 400W High Pressure Sodium	6,912	-
Units - Company-Owned - 400W High Pressure Sodium Street Ligh	Units - Company-Owned - 400W High Pressure Sodium	2,220	-
Units - Customer-Owned - 175W Mercury Vapor Street Light	Units - Customer-Owned - 175W Mercury Vapor Street	720	-
Units - Customer-Owned - 400W Mercury Vapor Street Light	Units - Customer-Owned - 400W Mercury Vapor Street	1,944	-
Units - Customer-Owned - 55W Low Pressure Sodium Street Light	Units - Customer-Owned - 55W Low Pressure Sodium St	0	-
Units - Customer-Owned - 135W Low Pressure Sodium Street Ligh	Units - Customer-Owned - 135W Low Pressure Sodium	0	-
Units - Customer-Owned - 70W High Pressure Sodium Street Light	Units - Customer-Owned - 70W High Pressure Sodium S	96	-
Units - Customer-Owned - 100W High Pressure Sodium Street Ligh	Units - Customer-Owned - 100W High Pressure Sodium	36,684	-
Units - Customer-Owned - 200W High Pressure Sodium Street Ligh	Units - Customer-Owned - 200W High Pressure Sodium	0	-
Units - Customer-Owned - 250W High Pressure Sodium Street Ligh	Units - Customer-Owned - 250W High Pressure Sodium	14,484	-
Units - Customer-Owned - 400W High Pressure Sodium Flood Ligh	Units - Customer-Owned - 400W High Pressure Sodium	108	-
Units - Customer-Owned - 400W High Pressure Sodium Street Ligh	Units - Customer-Owned - 400W High Pressure Sodium	10,224	-
Units - Wood Pole - Company-Owned	Units - Wood Pole - Company-Owned	120,239	-
Units - Non-Wood Pole- Company-Owned	Units - Non-Wood Pole- Company-Owned	52,865	-
Units - 10W LED - Company Owned	Units - 10W LED - Company Owned	0	-
Units - 20W LED - Company Owned	Units - 20W LED - Company Owned	0	-
Units - 30W LED - Company Owned	Units - 30W LED - Company Owned	5,460	-

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Units - 40W LED - Company Owned	Units - 40W LED - Company Owned	89,232	-
Units - 50W LED - Company Owned	Units - 50W LED - Company Owned	0	-
Units - 60W LED - Company Owned	Units - 60W LED - Company Owned	0	-
Units - 70W LED - Company Owned	Units - 70W LED - Company Owned	0	-
Units - 80W LED - Company Owned	Units - 80W LED - Company Owned	0	-
Units - 90W LED - Company Owned	Units - 90W LED - Company Owned	0	-
Units - 100W LED - Company Owned	Units - 100W LED - Company Owned	20,964	-
Units - 110W LED - Company Owned	Units - 110W LED - Company Owned	0	-
Units - 120W LED - Company Owned	Units - 120W LED - Company Owned	61,128	-
Units - 130W LED - Company Owned	Units - 130W LED - Company Owned	0	-
Units - 140W LED - Company Owned	Units - 140W LED - Company Owned	876	-
Units - 150W LED - Company Owned	Units - 150W LED - Company Owned	156	-
Units - 160W LED - Company Owned	Units - 160W LED - Company Owned	0	-
Units - 170W LED - Company Owned	Units - 170W LED - Company Owned	0	-
Units - 180W LED - Company Owned	Units - 180W LED - Company Owned	13,188	-
Units - 190W LED - Company Owned	Units - 190W LED - Company Owned	0	-
Units - 200W LED - Company Owned	Units - 200W LED - Company Owned	276	-
Units - 210W LED - Company Owned	Units - 210W LED - Company Owned	0	-
Units - 220W LED - Company Owned	Units - 220W LED - Company Owned	0	-
Units - 230W LED - Company Owned	Units - 230W LED - Company Owned	0	-
Units - 240W LED - Company Owned	Units - 240W LED - Company Owned	0	-
Units - 250W LED - Company Owned	Units - 250W LED - Company Owned	12	-
Units - 260W LED - Company Owned	Units - 260W LED - Company Owned	3,012	-
Units - 270W LED - Company Owned	Units - 270W LED - Company Owned	0	-
Units - 280W LED - Company Owned	Units - 280W LED - Company Owned	0	-
Units - 290W LED - Company Owned	Units - 290W LED - Company Owned	0	-
Units - 300W LED - Company Owned	Units - 300W LED - Company Owned	0	-
Units - 310W LED - Company Owned	Units - 310W LED - Company Owned	0	-
Units - 320W LED - Company Owned	Units - 320W LED - Company Owned	0	-
Units - 330W LED - Company Owned	Units - 330W LED - Company Owned	0	-
Units - 340W LED - Company Owned	Units - 340W LED - Company Owned	0	-
Units - 350W LED - Company Owned	Units - 350W LED - Company Owned	0	-
Units - 360W LED - Company Owned	Units - 360W LED - Company Owned	0	-
Units - 370W LED - Company Owned	Units - 370W LED - Company Owned	0	-
Units - 380W LED - Company Owned	Units - 380W LED - Company Owned	0	-
Units - 390W LED - Company Owned	Units - 390W LED - Company Owned	0	-
Units - 400W LED - Company Owned	Units - 400W LED - Company Owned	300	-
Units - 10W LED - Customer Owned	Units - 10W LED - Customer Owned	192	-
Units - 20W LED - Customer Owned	Units - 20W LED - Customer Owned	0	-
Units - 30W LED - Customer Owned	Units - 30W LED - Customer Owned	0	-
Units - 40W LED - Customer Owned	Units - 40W LED - Customer Owned	107,460	-
Units - 50W LED - Customer Owned	Units - 50W LED - Customer Owned	2,544	-
Units - 60W LED - Customer Owned	Units - 60W LED - Customer Owned	1,164	-
Units - 70W LED - Customer Owned	Units - 70W LED - Customer Owned	336	-
Units - 80W LED - Customer Owned	Units - 80W LED - Customer Owned	6,912	-
Units - 90W LED - Customer Owned	Units - 90W LED - Customer Owned	9,912	-
Units - 100W LED - Customer Owned	Units - 100W LED - Customer Owned	21,468	-
Units - 110W LED - Customer Owned	Units - 110W LED - Customer Owned	1,716	-
Units - 120W LED - Customer Owned	Units - 120W LED - Customer Owned	27,180	-

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Units - 130W LED - Customer Owned	Units - 130W LED - Customer Owned	25,536	-
Units - 140W LED - Customer Owned	Units - 140W LED - Customer Owned	17,004	-
Units - 150W LED - Customer Owned	Units - 150W LED - Customer Owned	0	-
Units - 160W LED - Customer Owned	Units - 160W LED - Customer Owned	624	-
Units - 170W LED - Customer Owned	Units - 170W LED - Customer Owned	0	-
Units - 180W LED - Customer Owned	Units - 180W LED - Customer Owned	12,000	-
Units - 190W LED - Customer Owned	Units - 190W LED - Customer Owned	5,544	-
Units - 200W LED - Customer Owned	Units - 200W LED - Customer Owned	0	-
Units - 210W LED - Customer Owned	Units - 210W LED - Customer Owned	9,120	-
Units - 220W LED - Customer Owned	Units - 220W LED - Customer Owned	0	-
Units - 230W LED - Customer Owned	Units - 230W LED - Customer Owned	0	-
Units - 240W LED - Customer Owned	Units - 240W LED - Customer Owned	0	-
Units - 250W LED - Customer Owned	Units - 250W LED - Customer Owned	132	-
Units - 260W LED - Customer Owned	Units - 260W LED - Customer Owned	0	-
Units - 270W LED - Customer Owned	Units - 270W LED - Customer Owned	0	-
Units - 280W LED - Customer Owned	Units - 280W LED - Customer Owned	0	-
Units - 290W LED - Customer Owned	Units - 290W LED - Customer Owned	0	-
Units - 300W LED - Customer Owned	Units - 300W LED - Customer Owned	0	-
Units - 310W LED - Customer Owned	Units - 310W LED - Customer Owned	12,612	-
Units - 320W LED - Customer Owned	Units - 320W LED - Customer Owned	0	-
Units - 330W LED - Customer Owned	Units - 330W LED - Customer Owned	0	-
Units - 340W LED - Customer Owned	Units - 340W LED - Customer Owned	0	-
Units - 350W LED - Customer Owned	Units - 350W LED - Customer Owned	0	-
Units - 360W LED - Customer Owned	Units - 360W LED - Customer Owned	0	-
Units - 370W LED - Customer Owned	Units - 370W LED - Customer Owned	0	-
Units - 380W LED - Customer Owned	Units - 380W LED - Customer Owned	0	-
Units - 390W LED - Customer Owned	Units - 390W LED - Customer Owned	0	-
Units - 400W LED - Customer Owned	Units - 400W LED - Customer Owned	0	-
Units - 460W LED - Customer Owned	Units - 460W LED - Customer Owned	600	-
Units - 470W LED - Customer Owned	Units - 470W LED - Customer Owned	10,836	-
kWh - Company-Owned - Metered	kWh - Company-Owned - Metered	253,174	-
kWh - Customer-Owned - Metered	kWh - Customer-Owned - Metered	929,662	-
Summer Customers	Summer Customer Charge	11.9251	
Non-Summer Customers	Non-Summer Customer Charge	11.9251	
Summer Block 1 kWh (1st 450 kWh)	Block 1 Summer	0.0897	
Summer Block 2 kWh (Next 450 kWh)	Block 2 Summer	0.1487	
Summer Block 3 kWh (All Other kWh)	Block 3 Summer	0.1995	
Summer Whole House EV kWh	Summer Whole House EV Rate	0.0575	
Non-Summer Block 1 kWh (1st 450 kWh)	Block 1 Non-Summer	0.0897	
Non-Summer Block 2 kWh (Next 450 kWh)	Block 2 Non-Summer	0.1283	
Non-Summer Block 3 kWh (All Other kWh)	Block 3 Non-Summer	0.1701	
Non-Summer Whole House EV kWh	Non-Summer Whole House EV Rate	0.0575	
Community Solar Recovery	Community Solar Recovery	0.0000	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	11.9251	
Non-Summer Customers	Non-Summer Customer Charge	11.9251	
Summer Block 1 kWh (1st 450 kWh)	Block 1 Summer	0.0897	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Block 2 kWh (Next 450 kWh)	Block 2 Summer	0.1487	
Summer Block 3 kWh (All Other kWh)	Block 3 Summer	0.1995	
Summer Whole House EV kWh	Summer Whole House EV Rate	0.0575	
Non-Summer Block 1 kWh (1st 450 kWh)	Block 1 Non-Summer	0.0897	
Non-Summer Block 2 kWh (Next 450 kWh)	Block 2 Non-Summer	0.1283	
Non-Summer Block 3 kWh (All Other kWh)	Block 3 Non-Summer	0.1701	
Non-Summer Whole House EV kWh	Non-Summer Whole House EV Rate	0.0575	
Summer Customers	Summer Customer Charge	25.3400	
Non-Summer Customers	Non-Summer Customer Charge	25.3400	
Summer Customers (Mtr)	Summer Meter Charge	6.4400	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	6.4400	
Summer On-Peak kWh	Summer On-Peak	0.2370	
Summer Off-Peak kWh	Summer Off-Peak	0.0761	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.1845	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0761	
Summer Customers	Summer Customer Charge	11.9300	
Summer Customers (Mtr)	Summer Meter Charge	0.0000	
Non-Summer Customers	Non-Summer Customer Charge	11.9300	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	0.0000	
Summer On-Peak kWh	Summer On-Peak	0.3752	
Summer Off-Peak kWh	Summer Off-Peak	0.0931	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0931	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.2132	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0855	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0855	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	23.6146	
Non-Summer Customers	Non-Summer Customer Charge	23.6146	
Summer Total kWh	Summer	0.1173	
Non-Summer Total kWh	Non-Summer	0.0934	
Community Solar Recovery	Community Solar Recovery	0.0000	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	8.0817	
Summer Customers (Mtr)	Summer Meter Charge	8.7950	
Non-Summer Customers	Non-Summer Customer Charge	8.0817	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	8.7950	
Summer On-Peak kWh	Summer On-Peak	0.2211	
Summer Off-Peak kWh	Summer Off-Peak	0.0637	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.1714	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0637	
Summer Customers	Summer Customer Charge	23.6100	
Summer Customers (Mtr)	Summer Meter Charge	0.0000	
Non-Summer Customers	Non-Summer Customer Charge	23.6100	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	0.0000	
Summer On-Peak kWh	Summer On-Peak	0.2651	
Summer Off-Peak kWh	Summer Off-Peak	0.1322	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0666	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.1381	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0865	

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0562	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 3B Primary	Summer Customer Charge-Primary	109.4576	
Non-Summer Customers 3B Primary	Non-Summer Customer Charge-Primary	109.4576	
Summer Customers 3B Secondary	Summer Customer Charge-Secondary	109.4576	
Non-Summer Customers 3B Secondary	Non-Summer Customer Charge-Secondary	109.4576	
Summer On-Peak kWh 3B Primary	Primary Summer On-Peak	0.0074	
Summer Off-Peak kWh 3B Primary	Primary Summer Off-Peak	0.0034	
Summer Super Off-Peak kWh 3B Primary	Primary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3B Primary	Primary Non-Summer On-Peak	0.0061	
Non-Summer Off-Peak kWh 3B Primary	Primary Non-Summer Off-Peak	0.0034	
Non-Summer Super Off-Peak kWh 3B Primary	Primary Non-Summer Super Off-Peak	0.0000	
Summer Billable kW 3B Primary	Primary- Summer kW	36.7870	
Non-Summer Billable kW 3B Primary	Primary- Non- Summer kW	27.3342	
Summer Billable RkVA 3B Primary	Primary - Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3B Primary	Primary - Billable RkVA Non-Summer	0.2700	
Summer On-Peak kWh 3B Secondary	Secondary Summer On-Peak	0.0074	
Summer Off-Peak kWh 3B Secondary	Secondary Summer Off-Peak	0.0034	
Summer Super Off-Peak kWh 3B Secondary	Secondary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3B Secondary	Secondary Non-Summer On-Peak	0.0061	
Non-Summer Off-Peak kWh 3B Secondary	Secondary Non-Summer Off-Peak	0.0034	
Non-Summer Super Off-Peak kWh 3B Secondary	Secondary Non-Summer Super Off-Peak	0.0000	
Summer Billable kW 3B Secondary	Secondary- Summer kW	37.2699	
Non-Summer Billable kW 3B Secondary	Secondary- Non- Summer kW	27.8317	
Summer Billable RkVA 3B Secondary	Secondary - Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3B Secondary	Secondary - Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 3C Primary	Summer Customer Charge-Primary	77.1968	
Non-Summer Customers 3C Primary	Non-Summer Customer Charge-Primary	77.1968	
Summer Customers 3C Secondary	Summer Customer Charge-Secondary	77.1968	
Non-Summer Customers 3C Secondary	Non-Summer Customer Charge-Secondary	77.1968	
Summer Billable kW 3C Primary	Primary Summer	16.6023	
Non-Summer Billable kW 3C Primary	Primary Non-Summer	12.2221	
Summer Billable kW 3C Secondary	Secondary Summer	17.3075	
Non-Summer Billable kW 3C Secondary	Secondary Non-Summer	12.9272	
Summer On-Peak kWh 3C Primary	Primary Summer On-Peak	0.0675	
Summer Off-Peak kWh 3C Primary	Primary Summer Off-Peak	0.0304	
Summer Super Off-Peak kWh 3C Primary	Primary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3C Primary	Primary Non-Summer On-Peak	0.0508	
Non-Summer Off-Peak kWh 3C Primary	Primary Non-Summer Off-Peak	0.0304	
Non-Summer Super Off-Peak kWh 3C Primary	Primary Non-Summer Super Off-Peak	0.0000	
Summer On-Peak kWh 3C Secondary	Secondary Summer On-Peak	0.0675	
Summer Off-Peak kWh 3C Secondary	Secondary Summer Off-Peak	0.0304	
Summer Super Off-Peak kWh 3C Secondary	Secondary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3C Secondary	Secondary Non-Summer On-Peak	0.0508	
Non-Summer Off-Peak kWh 3C Secondary	Secondary Non-Summer Off-Peak	0.0304	
Non-Summer Super Off-Peak kWh 3C Secondary	Secondary Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA 3C Primary	Primary Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3C Primary	Primary Billable RkVA Non-Summer	0.2700	

DESCRIPTION IN SOURCE - EXACT WORDING IN d

EXACT WORDING IN CALC TAB

SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Billable RkVA 3C Secondary	Secondary Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3C Secondary	Secondary Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 3D Primary	Summer Customer Charge-Primary	106.6651	
Non-Summer Customers 3D Primary	Non-Summer Customer Charge-Primary	106.6651	
Summer Customers 3D Secondary	Summer Customer Charge-Secondary	106.6651	
Non-Summer Customers 3D Secondary	Non-Summer Customer Charge-Secondary	106.6651	
Summer Billable kW 3D Primary	Primary Summer	31.8283	
Non-Summer Billable kW 3D Primary	Primary Non-Summer	23.6496	
Summer Billable kW 3D Secondary	Secondary Summer	32.2461	
Non-Summer Billable kW 3D Secondary	Secondary Non-Summer	24.0801	
Summer On-Peak kWh 3D Primary	Primary Summer On-Peak	0.0196	
Summer Off-Peak kWh 3D Primary	Primary Summer Off-Peak	0.0091	
Summer Super Off-Peak kWh 3D Primary	Primary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3D Primary	Primary Non-Summer On-Peak	0.0162	
Non-Summer Off-Peak kWh 3D Primary	Primary Non-Summer Off-Peak	0.0091	
Non-Summer Super Off-Peak kWh 3D Primary	Primary Non-Summer Super Off-Peak	0.0000	
Summer On-Peak kWh 3D Secondary	Secondary Summer On-Peak	0.0196	
Summer Off-Peak kWh 3D Secondary	Secondary Summer Off-Peak	0.0091	
Summer Super Off-Peak kWh 3D Secondary	Secondary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3D Secondary	Secondary Non-Summer On-Peak	0.0162	
Non-Summer Off-Peak kWh 3D Secondary	Secondary Non-Summer Off-Peak	0.0091	
Non-Summer Super Off-Peak kWh 3D Secondary	Secondary Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA 3D Primary	Primary Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3D Primary	Primary Billable RkVA Non-Summer	0.2700	
Summer Billable RkVA 3D Secondary	Secondary Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3D Secondary	Secondary Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 3E Primary	Summer Customer Charge-Primary	77.1968	
Non-Summer Customers 3E Primary	Non-Summer Customer Charge-Primary	77.1968	
Summer Customers 3E Secondary	Summer Customer Charge-Secondary	77.1968	
Non-Summer Customers 3E Secondary	Non-Summer Customer Charge-Secondary	77.1968	
Summer Billable kW 3E Primary	Primary Summer	16.6021	
Non-Summer Billable kW 3E Primary	Primary Non-Summer	12.2219	
Summer Billable kW 3E Secondary	Secondary Summer	17.3072	
Non-Summer Billable kW 3E Secondary	Secondary Non-Summer	12.9270	
Summer On-Peak kWh 3E Primary	Primary Summer On-Peak	0.0675	
Summer Off-Peak kWh 3E Primary	Primary Summer Off-Peak	0.0304	
Summer Super Off-Peak kWh 3E Primary	Primary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3E Primary	Primary Non-Summer On-Peak	0.0508	
Non-Summer Off-Peak kWh 3E Primary	Primary Non-Summer Off-Peak	0.0304	
Non-Summer Super Off-Peak kWh 3E Primary	Primary Non-Summer Super Off-Peak	0.0000	
Summer On-Peak kWh 3E Secondary	Secondary Summer On-Peak	0.0675	
Summer Off-Peak kWh 3E Secondary	Secondary Summer Off-Peak	0.0304	
Summer Super Off-Peak kWh 3E Secondary	Secondary Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 3E Secondary	Secondary Non-Summer On-Peak	0.0508	
Non-Summer Off-Peak kWh 3E Secondary	Secondary Non-Summer Off-Peak	0.0304	
Non-Summer Super Off-Peak kWh 3E Secondary	Secondary Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA 3E Primary	Primary Billable RkVA Summer	0.2700	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Non-Summer Billable RkVA 3E Primary	Primary Billable RkVA Non-Summer	0.2700	
Summer Billable RkVA 3E Secondary	Secondary Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 3E Secondary	Secondary Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 3F	Summer Customer Charge	77.1968	
Non-Summer Customers 3F	Non-Summer Customer Charge	77.1968	
Summer On-Peak kWh 3F	Summer On-Peak	0.1997	
Summer Off-Peak kWh 3F	Summer Off-Peak	0.0688	
Non-Summer On-Peak kWh 3F	Non-Summer On-Peak	0.1479	
Non-Summer Off-Peak kWh 3F	Non-Summer Off-Peak	0.0688	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 4B Primary	Summer Customer Charge Primary	712.9837	
Summer On-Peak kWh 4B Primary	Summer On-Peak Primary	0.0220	
Summer Off-Peak kWh 4B Primary	Summer Off-Peak Primary	0.0114	
Summer Super Off-Peak kWh 4B Primary	Summer Super Off-Peak Primary	0.0000	
Summer Billable kW 4B Primary	Primary Summer	30.4114	
Summer Billable RkVA 4B Primary	Billable RkVA Summer Primary	0.2700	
Non-Summer Customers 4B Primary	Non-Summer Customer Charge Primary	712.9837	
Non-Summer On-Peak kWh 4B Primary	Non-Summer On-Peak Primary	0.0173	
Non-Summer Off-Peak kWh 4B Primary	Non-Summer Off-Peak Primary	0.0114	
Non-Summer Super Off-Peak kWh 4B Primary	Non-Summer Super Off-Peak Primary	0.0000	
Non-Summer Billable kW 4B Primary	Primary Non-Summer	21.1686	
Non-Summer Billable RkVA 4B Primary	Billable RkVA Non-Summer Primary	0.2700	
Summer Customers 4B Secondary	Summer Customer Charge Secondary	712.9837	
Summer On-Peak kWh 4B Secondary	Summer On-Peak Secondary	0.0220	
Summer Off-Peak kWh 4B Secondary	Summer Off-Peak Secondary	0.0114	
Summer Super Off-Peak kWh 4B Secondary	Summer Super Off-Peak Secondary	0.0000	
Summer Billable kW 4B Secondary	Secondary Summer	32.8762	
Summer Billable RkVA 4B Secondary	Billable RkVA Summer Secondary	0.2700	
Non-Summer Customers 4B Secondary	Non-Summer Customer Charge Secondary	712.9837	
Non-Summer On-Peak kWh 4B Secondary	Non-Summer On-Peak Secondary	0.0173	
Non-Summer Off-Peak kWh 4B Secondary	Non-Summer Off-Peak Secondary	0.0114	
Non-Summer Super Off-Peak kWh 4B Secondary	Non-Summer Super Off-Peak Secondary	0.0000	
Non-Summer Billable kW 4B Secondary	Secondary Non-Summer	23.6205	
Non-Summer Billable RkVA 4B Secondary	Billable RkVA Non-Summer Secondary	0.2700	
Summer Customers Substation	Summer Customer Charge Substation	0.0000	
Summer On-Peak kWh Substation	Summer On-Peak Substation	0.0000	
Summer Off-Peak kWh Substation	Summer Off-Peak Substation	0.0000	
Summer Super Off-Peak kWh Substation	Summer Super Off-Peak Substation	0.0000	
Summer Billable kW Substation	Substation Summer	0.0000	
Summer Billable RkVA Substation	Billable RkVA Summer Substation	0.0000	
Non-Summer Customers Substation	Non-Summer Customer Charge Substation	0.0000	
Non-Summer On-Peak kWh Substation	Non-Summer On-Peak Substation	0.0000	
Non-Summer Off-Peak kWh Substation	Non-Summer Off-Peak Substation	0.0000	
Non-Summer Super Off-Peak kWh Substation	Non-Summer Super Off-Peak Substation	0.0000	
Non-Summer Billable kW Substation	Substation Non-Summer	0.0000	
Non-Summer Billable RkVA Substation	Billable RkVA Non-Summer Substation	0.0000	
Summer Customers Transmission	Summer Customer Charge Transmission	2,486.7158	
Summer On-Peak kWh Transmission	Summer On-Peak Transmission	0.0721	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Off-Peak kWh Transmission	Summer Off-Peak Transmission	0.0320	
Summer Super Off-Peak kWh Transmission	Summer Super Off-Peak Transmission	0.0000	
Summer Billable kW Transmission	Transmission Summer	11.9682	
Summer Billable RkVA Transmission	Billable RkVA Summer Transmission	0.2700	
Non-Summer Customers Transmission	Non-Summer Customer Charge Transmission	2,486.7158	
Non-Summer On-Peak kWh Transmission	Non-Summer On-Peak Transmission	0.0515	
Non-Summer Off-Peak kWh Transmission	Non-Summer Off-Peak Transmission	0.0320	
Non-Summer Super Off-Peak kWh Transmission	Non-Summer Super Off-Peak Transmission	0.0000	
Non-Summer Billable kW Transmission	Transmission Non-Summer	7.2702	
Non-Summer Billable RkVA Transmission	Billable RkVA Non-Summer Transmission	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	2,486.7158	
Non-Summer Customers	Non-Summer Customer Charge	2,486.7158	
Summer Billable kW	Summer	11.9682	
Non-Summer Billable kW	Non-Summer	7.2702	
Summer On-Peak kWh	Summer On-Peak	0.0721	
Summer Off-Peak kWh	Summer Off-Peak	0.0320	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0515	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0320	
Summer Billable RkVA	Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	17.4658	
Non-Summer Customers	Non-Summer Customer Charge	17.4658	
Summer Total kWh	Summer	0.0929	
Non-Summer Total kWh	Non-Summer	0.0846	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	0.0000	
Summer Customers (Mtr)	Summer Meter Charge	0.0000	
Non-Summer Customers	Non-Summer Customer Charge	0.0000	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	0.0000	
Summer On-Peak kWh	Summer On-Peak	0.0000	
Summer Off-Peak kWh	Summer Off-Peak	0.0000	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0000	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0000	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	12.9998	
Summer Customers (Mtr)	Summer Meter Charge	4.4660	
Non-Summer Customers	Non-Summer Customer Charge	12.9998	
Non-Summer Customers (Mtr)	Non-Summer Meter Charge	4.4660	
Summer On-Peak kWh	Summer On-Peak	0.1417	
Summer Off-Peak kWh	Summer Off-Peak	0.0645	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.1297	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0645	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
IIPR Recovery	IIPR Recovery	0.0000	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer Customers	Summer Customer Charge	364.0456	
Non-Summer Customers	Non-Summer Customer Charge	364.0456	
Summer On-Peak kWh	Summer On-Peak	0.2118	
Summer Off-Peak kWh	Summer Off-Peak	0.0265	
Summer Super-Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.1324	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0265	
Non-Summer Super-Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
Summer Customers	Summer Customer Charge	364.0500	
Non-Summer Customers	Non-Summer Customer Charge	364.0500	
Summer On-Peak kWh	Summer On-Peak	0.1227	
Summer Off-Peak kWh	Summer Off-Peak	0.0627	
Summer Super-Off-Peak kWh	Summer Super Off-Peak	0.0310	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0740	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0434	
Non-Summer Super-Off-Peak kWh	Non-Summer Super Off-Peak	0.0299	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	5,280.6281	
Non-Summer Customers	Non-Summer Customer Charge	5,280.6281	
Summer Billable kW	Summer	12.5930	
Non-Summer Billable kW	Non-Summer	7.6181	
Summer Substation Back Up Capacity (Contract Charge kW)	Summer Contract Capacity	0.7800	
Non-Summer Substation Back Up Capacity (Contract Charge kW)	Non-Summer Contract Capacity	0.7800	
Summer On-Peak kWh	Summer On-Peak	0.0527	
Summer Off-Peak kWh	Summer Off-Peak	0.0210	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0412	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0210	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA	Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	51,514.7629	
Non-Summer Customers	Non-Summer Customer Charge	51,514.7629	
Summer Billable kW	Summer	29.2827	
Non-Summer Billable kW	Non-Summer	20.7002	
Summer On-Peak kWh	Summer On-Peak	0.0164	
Summer Off-Peak kWh	Summer Off-Peak	0.0080	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0128	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0080	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA	Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	461.7026	
Non-Summer Customers	Non-Summer Customer Charge	461.7026	
Summer Billable kW	Summer	2.2820	
Non-Summer Billable kW	Non-Summer	1.5740	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Summer On-Peak kWh	Summer On-Peak	0.0578	
Summer Off-Peak kWh	Summer Off-Peak	0.0286	
Summer Super Off-Peak kWh	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh	Non-Summer On-Peak	0.0472	
Non-Summer Off-Peak kWh	Non-Summer Off-Peak	0.0286	
Non-Summer Super Off-Peak kWh	Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA	Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA	Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers 35B	Summer Customer Charge	3,636.6135	
Non-Summer Customers 35B	Non-Summer Customer Charge	3,636.6135	
Summer Billable kW 35B	Summer	24.5011	
Non-Summer Billable kW 35B	Non-Summer	15.7643	
Summer On-Peak kWh 35B	Summer On-Peak	0.0193	
Summer Off-Peak kWh 35B	Summer Off-Peak	0.0100	
Summer Super Off-Peak kWh 35B	Summer Super Off-Peak	0.0000	
Non-Summer On-Peak kWh 35B	Non-Summer On-Peak	0.0152	
Non-Summer Off-Peak kWh 35B	Non-Summer Off-Peak	0.0100	
Non-Summer Super Off-Peak 35B	Non-Summer Super Off-Peak	0.0000	
Summer Billable RkVA 35B	Billable RkVA Summer	0.2700	
Non-Summer Billable RkVA 35B	Billable RkVA Non-Summer	0.2700	
IIPR Recovery	IIPR Recovery	0.0000	
Summer Customers	Summer Customer Charge	23,376.0796	
Non-Summer Customers	Non-Summer Customer Charge	23,376.0796	
Summer Contribution to Production for System Supplied kW	Summer Contribution to Production Component	0.0000	
Summer Transmission Demand kW	Summer Transmission Demand Charge	4.8395	
Non-Summer Contribution to Production for System Supplied kW	Non-Summer Contribution to Production Component	0.0000	
Non-Summer Transmission Demand kW	Non-Summer Transmission Demand Charge	4.8395	
Summer Energy Related Non-fuel for System Supplied kWh	Summer Energy Related Non-Fuel Charge	0.0265	
Non-Summer Energy Related Non-fuel for System Supplied kWh	Non-Summer Energy Related Non-Fuel Charge	0.0265	
IIPR Recovery	IIPR Recovery	0.0000	
175W MV Lt. (73 kWh) - (LA12)	175W MV Lt. (73 kWh) - (LA12)	14.4084	
175W MV Lt. (73 kWh) - (LA1A)	175W MV Lt. (73 kWh) - (LA1A)	14.4084	
400W MV Lt. (162 kWh) - (LAFA)	400W MV Lt. (162 kWh) - (LAFA)	28.9891	
400W MH Lt. (162 kWh) - (LAMA)	400W MH Lt. (162 kWh) - (LAMA)	30.7530	
1,000W MH Lt. (380 kWh) - (LANA)	1,000W MH Lt. (380 kWh) - (LANA)	67.2612	
100W HPS Lt. (45 kWh) - (LA32)	100W HPS Lt. (45 kWh) - (LA32)	11.2028	
100W HPS Lt. (45 kWh) - (LA3A)	100W HPS Lt. (45 kWh) - (LA3A)	11.2028	
200W HPS Lt. (89 kWh) - (LAOA)	200W HPS Lt. (89 kWh) - (LAOA)	18.7109	
200W HPS Lt. (89 kWh) - (LATA)	200W HPS Lt. (89 kWh) - (LATA)	18.7109	
400W HPS FL (165 kWh) - (LA42)	400W HPS FL (165 kWh) - (LA42)	31.7372	
400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	31.7372	
400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	31.7372	
400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	31.7372	
400W HPS Lt. (165 kWh) - (LA4A)	400W HPS Lt. (165 kWh) - (LA4A)	31.7372	
40W LED - Company Owned (14.2 kWh) - (QA12)	40W LED - Company Owned (14.2 kWh) - (QA12)	3.3776	
40W LED - Company Owned (14.2 kWh) - (QA1A)	40W LED - Company Owned (14.2 kWh) - (QA1A)	3.3776	
40W LED - Company Owned (14.2 kWh) - (QA32)	40W LED - Company Owned (14.2 kWh) - (QA32)	3.3776	
40W LED - Company Owned (14.2 kWh) - (QA3A)	40W LED - Company Owned (14.2 kWh) - (QA3A)	3.3776	

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d

EXACT WORDING IN CALC TAB

SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
120W LED - Company Owned (42.7 kWh) - (QAFA)	120W LED - Company Owned (42.7 kWh) - (QAFA)	10.1570	
120W LED - Company Owned (42.7 kWh) - (QAOA)	120W LED - Company Owned (42.7 kWh) - (QAOA)	10.1570	
120W LED - Company Owned (42.7 kWh) - (QATA)	120W LED - Company Owned (42.7 kWh) - (QATA)	10.1570	
200W LED - Company Owned (71.1 kWh) - (QB42)	200W LED - Company Owned (71.1 kWh) - (QB42)	16.9122	
200W LED - Company Owned (71.1 kWh) - (QC42)	200W LED - Company Owned (71.1 kWh) - (QC42)	16.9122	
250W LED - Company Owned (88.9 kWh) - (QA42)	250W LED - Company Owned (88.9 kWh) - (QA42)	21.1570	
Pole Charge (Wood) - L0LA)	Pole Charge (Wood) - L0LA)	3.2698	
Units - Company-Owned - 175W Mercury Vapor Street Light	Units - Company-Owned - 175W Mercury Vapor Street	16.2549	
Units - Company-Owned - 400W Mercury Vapor Street Light	Units - Company-Owned - 400W Mercury Vapor Street	24.6812	
Units - Company-Owned - 55W Low Pressure Sodium Street Light	Units - Company-Owned - 55W Low Pressure Sodium St	14.5995	
Units - Company-Owned - 135W Low Pressure Sodium Street Ligh	Units - Company-Owned - 135W Low Pressure Sodium S	19.6921	
Units - Company-Owned - 70W High Pressure Sodium Street Light	Units - Company-Owned - 70W High Pressure Sodium S	12.5878	
Units - Company-Owned - 100W High Pressure Sodium Street Ligh	Units - Company-Owned - 100W High Pressure Sodium	13.8178	
Units - Company-Owned - 200W High Pressure Sodium Street Ligh	Units - Company-Owned - 200W High Pressure Sodium	17.2320	
Units - Company-Owned - 250W High Pressure Sodium Street Ligh	Units - Company-Owned - 250W High Pressure Sodium	19.8760	
Units - Company-Owned - 400W High Pressure Sodium Flood Ligh	Units - Company-Owned - 400W High Pressure Sodium	24.9456	
Units - Company-Owned - 400W High Pressure Sodium Street Ligh	Units - Company-Owned - 400W High Pressure Sodium	24.9456	
Units - Customer-Owned - 175W Mercury Vapor Street Light	Units - Customer-Owned - 175W Mercury Vapor Street	6.3686	
Units - Customer-Owned - 400W Mercury Vapor Street Light	Units - Customer-Owned - 400W Mercury Vapor Street	14.1397	
Units - Customer-Owned - 55W Low Pressure Sodium Street Light	Units - Customer-Owned - 55W Low Pressure Sodium St	2.4486	
Units - Customer-Owned - 135W Low Pressure Sodium Street Ligh	Units - Customer-Owned - 135W Low Pressure Sodium	5.4949	
Units - Customer-Owned - 70W High Pressure Sodium Street Light	Units - Customer-Owned - 70W High Pressure Sodium S	2.7015	
Units - Customer-Owned - 100W High Pressure Sodium Street Ligh	Units - Customer-Owned - 100W High Pressure Sodium	3.9315	
Units - Customer-Owned - 200W High Pressure Sodium Street Ligh	Units - Customer-Owned - 200W High Pressure Sodium	7.7711	
Units - Customer-Owned - 250W High Pressure Sodium Street Ligh	Units - Customer-Owned - 250W High Pressure Sodium	9.3345	
Units - Customer-Owned - 400W High Pressure Sodium Flood Ligh	Units - Customer-Owned - 400W High Pressure Sodium	14.4041	
Units - Customer-Owned - 400W High Pressure Sodium Street Ligh	Units - Customer-Owned - 400W High Pressure Sodium	14.4041	
Units - Wood Pole - Company-Owned	Units - Wood Pole - Company-Owned	5.5869	
Units - Non-Wood Pole- Company-Owned	Units - Non-Wood Pole- Company-Owned	10.8634	
Units - 10W LED - Company Owned	Units - 10W LED - Company Owned	0.8162	
Units - 20W LED - Company Owned	Units - 20W LED - Company Owned	1.6324	
Units - 30W LED - Company Owned	Units - 30W LED - Company Owned	2.4601	
Units - 40W LED - Company Owned	Units - 40W LED - Company Owned	3.2763	
Units - 50W LED - Company Owned	Units - 50W LED - Company Owned	4.0925	
Units - 60W LED - Company Owned	Units - 60W LED - Company Owned	4.9087	
Units - 70W LED - Company Owned	Units - 70W LED - Company Owned	5.7363	
Units - 80W LED - Company Owned	Units - 80W LED - Company Owned	6.5525	
Units - 90W LED - Company Owned	Units - 90W LED - Company Owned	7.3687	
Units - 100W LED - Company Owned	Units - 100W LED - Company Owned	8.1849	
Units - 110W LED - Company Owned	Units - 110W LED - Company Owned	9.0126	
Units - 120W LED - Company Owned	Units - 120W LED - Company Owned	9.8288	
Units - 130W LED - Company Owned	Units - 130W LED - Company Owned	10.6450	
Units - 140W LED - Company Owned	Units - 140W LED - Company Owned	11.4612	
Units - 150W LED - Company Owned	Units - 150W LED - Company Owned	12.2774	
Units - 160W LED - Company Owned	Units - 160W LED - Company Owned	13.1051	
Units - 170W LED - Company Owned	Units - 170W LED - Company Owned	13.9213	
Units - 180W LED - Company Owned	Units - 180W LED - Company Owned	14.7375	
Units - 190W LED - Company Owned	Units - 190W LED - Company Owned	15.5537	
Units - 200W LED - Company Owned	Units - 200W LED - Company Owned	16.3813	

PNM EXHIBIT CAM-2 RATE DESIGN MODEL MAPPING TAB

DESCRIPTION IN SOURCE - EXACT WORDING IN d

EXACT WORDING IN CALC TAB

SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Units - 210W LED - Company Owned	Units - 210W LED - Company Owned	17.1975	
Units - 220W LED - Company Owned	Units - 220W LED - Company Owned	18.0137	
Units - 230W LED - Company Owned	Units - 230W LED - Company Owned	18.8299	
Units - 240W LED - Company Owned	Units - 240W LED - Company Owned	19.6576	
Units - 250W LED - Company Owned	Units - 250W LED - Company Owned	20.4738	
Units - 260W LED - Company Owned	Units - 260W LED - Company Owned	21.2900	
Units - 270W LED - Company Owned	Units - 270W LED - Company Owned	22.1062	
Units - 280W LED - Company Owned	Units - 280W LED - Company Owned	22.9224	
Units - 290W LED - Company Owned	Units - 290W LED - Company Owned	23.7501	
Units - 300W LED - Company Owned	Units - 300W LED - Company Owned	24.5663	
Units - 310W LED - Company Owned	Units - 310W LED - Company Owned	25.3825	
Units - 320W LED - Company Owned	Units - 320W LED - Company Owned	26.1987	
Units - 330W LED - Company Owned	Units - 330W LED - Company Owned	27.0263	
Units - 340W LED - Company Owned	Units - 340W LED - Company Owned	27.8425	
Units - 350W LED - Company Owned	Units - 350W LED - Company Owned	28.6587	
Units - 360W LED - Company Owned	Units - 360W LED - Company Owned	29.4749	
Units - 370W LED - Company Owned	Units - 370W LED - Company Owned	30.3026	
Units - 380W LED - Company Owned	Units - 380W LED - Company Owned	31.1188	
Units - 390W LED - Company Owned	Units - 390W LED - Company Owned	31.9350	
Units - 400W LED - Company Owned	Units - 400W LED - Company Owned	32.7512	
Units - 10W LED - Customer Owned	Units - 10W LED - Customer Owned	0.2299	
Units - 20W LED - Customer Owned	Units - 20W LED - Customer Owned	0.4598	
Units - 30W LED - Customer Owned	Units - 30W LED - Customer Owned	0.6897	
Units - 40W LED - Customer Owned	Units - 40W LED - Customer Owned	0.9197	
Units - 50W LED - Customer Owned	Units - 50W LED - Customer Owned	1.1496	
Units - 60W LED - Customer Owned	Units - 60W LED - Customer Owned	1.3795	
Units - 70W LED - Customer Owned	Units - 70W LED - Customer Owned	1.6094	
Units - 80W LED - Customer Owned	Units - 80W LED - Customer Owned	1.8393	
Units - 90W LED - Customer Owned	Units - 90W LED - Customer Owned	2.0692	
Units - 100W LED - Customer Owned	Units - 100W LED - Customer Owned	2.2991	
Units - 110W LED - Customer Owned	Units - 110W LED - Customer Owned	2.5290	
Units - 120W LED - Customer Owned	Units - 120W LED - Customer Owned	2.7590	
Units - 130W LED - Customer Owned	Units - 130W LED - Customer Owned	2.9889	
Units - 140W LED - Customer Owned	Units - 140W LED - Customer Owned	3.2188	
Units - 150W LED - Customer Owned	Units - 150W LED - Customer Owned	3.4487	
Units - 160W LED - Customer Owned	Units - 160W LED - Customer Owned	3.6786	
Units - 170W LED - Customer Owned	Units - 170W LED - Customer Owned	3.9085	
Units - 180W LED - Customer Owned	Units - 180W LED - Customer Owned	4.1384	
Units - 190W LED - Customer Owned	Units - 190W LED - Customer Owned	4.3569	
Units - 200W LED - Customer Owned	Units - 200W LED - Customer Owned	4.5868	
Units - 210W LED - Customer Owned	Units - 210W LED - Customer Owned	4.8167	
Units - 220W LED - Customer Owned	Units - 220W LED - Customer Owned	5.0466	
Units - 230W LED - Customer Owned	Units - 230W LED - Customer Owned	5.2765	
Units - 240W LED - Customer Owned	Units - 240W LED - Customer Owned	5.5064	
Units - 250W LED - Customer Owned	Units - 250W LED - Customer Owned	5.7363	
Units - 260W LED - Customer Owned	Units - 260W LED - Customer Owned	5.9663	
Units - 270W LED - Customer Owned	Units - 270W LED - Customer Owned	6.1962	
Units - 280W LED - Customer Owned	Units - 280W LED - Customer Owned	6.4261	
Units - 290W LED - Customer Owned	Units - 290W LED - Customer Owned	6.6560	

DESCRIPTION IN SOURCE - EXACT WORDING IN d	EXACT WORDING IN CALC TAB		
SOURCE DESCRIPTION	CALC DESCRIPTION	Value	TOD_Value
Units - 300W LED - Customer Owned	Units - 300W LED - Customer Owned	6.8859	
Units - 310W LED - Customer Owned	Units - 310W LED - Customer Owned	7.1158	
Units - 320W LED - Customer Owned	Units - 320W LED - Customer Owned	7.3457	
Units - 330W LED - Customer Owned	Units - 330W LED - Customer Owned	7.5757	
Units - 340W LED - Customer Owned	Units - 340W LED - Customer Owned	7.8056	
Units - 350W LED - Customer Owned	Units - 350W LED - Customer Owned	8.0355	
Units - 360W LED - Customer Owned	Units - 360W LED - Customer Owned	8.2654	
Units - 370W LED - Customer Owned	Units - 370W LED - Customer Owned	8.4953	
Units - 380W LED - Customer Owned	Units - 380W LED - Customer Owned	8.7252	
Units - 390W LED - Customer Owned	Units - 390W LED - Customer Owned	8.9551	
Units - 400W LED - Customer Owned	Units - 400W LED - Customer Owned	9.1850	
Units - 460W LED - Customer Owned	Units - 460W LED - Customer Owned	10.5645	
Units - 470W LED - Customer Owned	Units - 470W LED - Customer Owned	10.7944	
kWh - Company-Owned - Metered	kWh - Company-Owned - Metered	0.2232	
kWh - Customer-Owned - Metered	kWh - Customer-Owned - Metered	0.0646	

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
1A		**1A**	**Residential Service**					
			1A - Standard					
1A	Customer		Summer Customer Charge		-	$	-	-
1A	Customer		Non-Summer Customer Charge		-	$	-	-
1A			Energy Charge		-	$	-	-
1A	Energy		Block 1 Summer	kWh	-	$	-	-
1A	Energy		Block 2 Summer	kWh	-	$	-	-
1A	Energy		Block 3 Summer	kWh	-	$	-	-
1A	Energy		Block 1 Non-Summer	kWh	-	$	-	-
1A	Energy		Block 2 Non-Summer	kWh	-	$	-	-
1A	Energy		Block 3 Non-Summer	kWh	-	$	-	-
1A	Energy		Summer Whole House EV Rate	kWh	-	$	-	-
1A	Energy		Non-Summer Whole House EV Rate	kWh	-	$	-	-
					-	$	-	-
			1A - Low Income		-	$	-	-
1A-Low	Customer		Summer Customer Charge		-	$	-	-
1A-Low	Customer		Non-Summer Customer Charge		-	$	-	-
1A-Low	Income		Energy Charge		-	$	-	-
1A-Low	Energy		Block 1 Summer	kWh	-	$	-	-
1A-Low	Energy		Block 2 Summer	kWh	-	$	-	-
1A-Low	Energy		Block 3 Summer	kWh	-	$	-	-
1A-Low	Energy		Block 1 Non-Summer	kWh	-	$	-	-
1A-Low	Energy		Block 2 Non-Summer	kWh	-	$	-	-
1A-Low	Energy		Block 3 Non-Summer	kWh	-	$	-	-
1A-Low	Energy		Summer Whole House EV Rate	kWh	-	$	-	-
1A-Low	Energy		Non-Summer Whole House EV Rate	kWh	-	$	-	-
			Sub-Total		-	$	-	**-**
1A	Other		IIPR Recovery		-	$	-	-
1A	Other		IIPR Recovery		-	$	-	-
1A			**Total Schedule 1A**		-	$	-	**-**
			Total Schedule 1A (Base Rates Only)		-	$	-	**-**
					-	$	-	-
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**		-	$	-	-
			Time-of-Use Customer		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
1B	Customer		Summer Customer Charge		-	$	-	-
1B	Customer		Summer Meter Charge		-	$	-	-
1B	Customer		Non-Summer Customer Charge		-	$	-	-
1B	Customer		Non-Summer Meter Charge		-	$	-	-
					-	$	-	-
			Time-of-Day Customer		-	$	-	-
1B-TOD	Customer		Summer Customer Charge		-	$	-	-
1B-TOD	Customer		Summer Meter Charge		-	$	-	-
1B-TOD	Customer		Non-Summer Customer Charge		-	$	-	-
1B-TOD	Customer		Non-Summer Meter Charge		-	$	-	-
					-	$	-	-
1B			**Energy Charge**		-	$	-	-
			Time of Use		-	$	-	-
1B	Energy		Summer On-Peak	kWh	-	$	-	-
1B	Energy		Summer Off-Peak	kWh	-	$	-	-
1B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
1B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
			Time of Day		-	$	-	-
1B-TOD	Energy		Summer On-Peak	kWh	-	$	-	-
1B-TOD	Energy		Summer Off-Peak	kWh	-	$	-	-
1B-TOD	Energy		Summer Super Off-Peak	kWh	-	$	-	-
1B-TOD	Energy		Non-Summer On-Peak	kWh	-	$	-	-
1B-TOD	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
1B-TOD	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
1B			**Sub-Total**		-	$	-	**-**
1B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
			Total Schedule 1B		-	$	-	**-**
			Total Schedule 1B (Base Rates Only)		-	$	-	**-**
					-	$	-	-
2A		**2A**	**Small Power Service**		-	$	-	-
2A	Customer		Summer Customer Charge		-	$	-	-
2A	Customer		Non-Summer Customer Charge		-	$	-	-
2A			Energy Charge		-	$	-	-
2A	Energy		Summer	kWh	-	$	-	-
2A	Energy		Non-Summer	kWh	-	$	-	-
2A			**Sub-Total**		-	$	-	**-**
2A	Other		IIPR Recovery		-	$	-	-
					-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
2A			**Total Schedule 2A**		-	$	-	**-**
			Total Schedule 2A (Base Rates Only)		-	$	-	**-**
					-	$	-	-
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**		-	$	-	-
			Time-of-Use Customer		-	$	-	-
2B	Customer		Summer Customer Charge		-	$	-	-
2B	Customer		Summer Meter Charge		-	$	-	-
2B	Customer		Non-Summer Customer Charge		-	$	-	-
2B	Customer		Non-Summer Meter Charge		-	$	-	-
					-	$	-	-
			Time-of-Day Customer		-	$	-	-
2B-TOD	Customer		Summer Customer Charge		-	$	-	-
2B-TOD	Customer		Summer Meter Charge		-	$	-	-
2B-TOD	Customer		Non-Summer Customer Charge		-	$	-	-
2B-TOD	Customer		Non-Summer Meter Charge		-	$	-	-
2B			Energy Charge		-	$	-	-
			Time of Use		-	$	-	-
2B	Energy		Summer On-Peak	kWh	-	$	-	-
2B	Energy		Summer Off-Peak	kWh	-	$	-	-
2B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
2B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
			Time of Day		-	$	-	-
2B-TOD	Energy		Summer On-Peak	kWh	-	$	-	-
2B-TOD	Energy		Summer Off-Peak	kWh	-	$	-	-
2B-TOD	Energy		Summer Super Off-Peak	kWh	-	$	-	-
2B-TOD	Energy		Non-Summer On-Peak	kWh	-	$	-	-
2B-TOD	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
2B-TOD	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
2B			**Sub-Total**		-	$	-	**-**
2B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
2B			**Total Schedule**		-	$	-	**-**
			Total Schedule (Base Rates Only)		-	$	-	**-**
					-	$	-	-
3B		**3B**	**General Power Service Time-of-Use**		-	$	-	-
3B	Customer		Summer Customer Charge-Primary		-	$	-	-
3B	Customer		Non-Summer Customer Charge-Primary		-	$	-	-
3B	Customer		Summer Customer Charge-Secondary		-	$	-	-
3B	Customer		Non-Summer Customer Charge-Secondary		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3B			Demand Charge		-	$	-	-
3B	Demand		Primary- Summer kW	kW	-	$	-	-
3B	Demand		Primary- Non- Summer kW	kW	-	$	-	-
3B	Demand		Secondary- Summer kW	kW	-	$	-	-
3B	Demand		Secondary- Non- Summer kW	kW	-	$	-	-
3B			Energy Charge		-	$	-	-
3B	Energy		Primary Summer On-Peak	kWh	-	$	-	-
3B	Energy		Primary Summer Off-Peak	kWh	-	$	-	-
3B	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Primary Non-Summer On-Peak	kWh	-	$	-	-
3B	Energy		Primary Non-Summer Off-Peak	kWh	-	$	-	-
3B	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Summer On-Peak	kWh	-	$	-	-
3B	Energy		Secondary Summer Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Non-Summer On-Peak	kWh	-	$	-	-
3B	Energy		Secondary Non-Summer Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3B			Other Charges		-	$	-	-
3B	Reactive		Primary - Billable RkVA Summer		-	$	-	-
3B	Reactive		Primary - Billable RkVA Non-Summer		-	$	-	-
3B	Reactive		Secondary - Billable RkVA Summer		-	$	-	-
3B	Reactive		Secondary - Billable RkVA Non-Summer		-	$	-	-
3B		**Sub-Total**			-	$	-	**-**
3B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
3B		**Total Schedule 3B**			-	$	-	**-**
		Total Schedule 3B (Base Rates Only)			-	$	-	**-**
					-	$	-	-
3C		**3C**	**General Power Service (Low Load Factor) Time-of-Use**		-	$	-	-
3C	Customer		Summer Customer Charge-Primary		-	$	-	-
3C	Customer		Non-Summer Customer Charge-Primary		-	$	-	-
3C	Customer		Summer Customer Charge-Secondary		-	$	-	-
3C	Customer		Non-Summer Customer Charge-Secondary		-	$	-	-
3C			Demand Charge		-	$	-	-
3C	Demand		Primary Summer	kW	-	$	-	-
3C	Demand		Primary Non-Summer	kW	-	$	-	-
3C	Demand		Secondary Summer	kW	-	$	-	-
3C	Demand		Secondary Non-Summer	kW	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3C			Energy Charge		-	$	-	-
3C	Energy		Primary Summer On-Peak	kWh	-	$	-	-
3C	Energy		Primary Summer Off-Peak	kWh	-	$	-	-
3C	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Primary Non-Summer On-Peak	kWh	-	$	-	-
3C	Energy		Primary Non-Summer Off-Peak	kWh	-	$	-	-
3C	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Summer On-Peak	kWh	-	$	-	-
3C	Energy		Secondary Summer Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Non-Summer On-Peak	kWh	-	$	-	-
3C	Energy		Secondary Non-Summer Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3C			Other Charges		-	$	-	-
3C	Reactive		Primary Billable RkVA Summer		-	$	-	-
3C	Reactive		Primary Billable RkVA Non-Summer		-	$	-	-
3C	Reactive		Secondary Billable RkVA Summer		-	$	-	-
3C	Reactive		Secondary Billable RkVA Non-Summer		-	$	-	-
3C			**Sub-Total**		-	$	-	-
3C	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
3C			**Total Schedule 3C**		-	$	-	-
			Total Schedule 3C (Base Rates Only)		-	$	-	-
					-	$	-	-
3D		**3D**	**General Power Service Time-of-Use**		-	$	-	-
3D	Customer		Summer Customer Charge-Primary		-	$	-	-
3D	Customer		Non-Summer Customer Charge-Primary		-	$	-	-
3D	Customer		Summer Customer Charge-Secondary		-	$	-	-
3D	Customer		Non-Summer Customer Charge-Secondary		-	$	-	-
3D			Demand Charge		-	$	-	-
3D	Demand		Primary Summer	kW	-	$	-	-
3D	Demand		Primary Non-Summer	kW	-	$	-	-
3D	Demand		Secondary Summer	kW	-	$	-	-
3D	Demand		Secondary Non-Summer	kW	-	$	-	-
3D			Energy Charge		-	$	-	-
3D	Energy		Primary Summer On-Peak	kWh	-	$	-	-
3D	Energy		Primary Summer Off-Peak	kWh	-	$	-	-
3D	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Primary Non-Summer On-Peak	kWh	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3D	Energy		Primary Non-Summer Off-Peak	kWh	-	$	-	-
3D	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Summer On-Peak	kWh	-	$	-	-
3D	Energy		Secondary Summer Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Non-Summer On-Peak	kWh	-	$	-	-
3D	Energy		Secondary Non-Summer Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3D			Other Charges		-	$	-	-
3D	Reactive		Primary Billable RkVA Summer		-	$	-	-
3D	Reactive		Primary Billable RkVA Non-Summer		-	$	-	-
3D	Reactive		Secondary Billable RkVA Summer		-	$	-	-
3D	Reactive		Secondary Billable RkVA Non-Summer		-	$	-	-
3D			**Sub-Total**		-	$	-	-
3D	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
3D			**Total Schedule 3D**		-	$	-	-
			Total Schedule 3D (Base Rates Only)		-	$	-	-
					-	$	-	-
3E		**3E**	**General Power Service (Low Load Factor) Time-of-Use**		-	$	-	-
3E	Customer		Summer Customer Charge-Primary		-	$	-	-
3E	Customer		Non-Summer Customer Charge-Primary		-	$	-	-
3E	Customer		Summer Customer Charge-Secondary		-	$	-	-
3E	Customer		Non-Summer Customer Charge-Secondary		-	$	-	-
3E			Demand Charge		-	$	-	-
3E	Demand		Primary Summer	kW	-	$	-	-
3E	Demand		Primary Non-Summer	kW	-	$	-	-
3E	Demand		Secondary Summer	kW	-	$	-	-
3E	Demand		Secondary Non-Summer	kW	-	$	-	-
3E			Energy Charge		-	$	-	-
3E	Energy		Primary Summer On-Peak	kWh	-	$	-	-
3E	Energy		Primary Summer Off-Peak	kWh	-	$	-	-
3E	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3E	Energy		Primary Non-Summer On-Peak	kWh	-	$	-	-
3E	Energy		Primary Non-Summer Off-Peak	kWh	-	$	-	-
3E	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3E	Energy		Secondary Summer On-Peak	kWh	-	$	-	-
3E	Energy		Secondary Summer Off-Peak	kWh	-	$	-	-
3E	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3E	Energy		Secondary Non-Summer On-Peak	kWh	-	$	-	-
3E	Energy		Secondary Non-Summer Off-Peak	kWh	-	$	-	-
3E	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3E			Other Charges		-	$	-	-
3E	Reactive		Primary Billable RkVA Summer		-	$	-	-
3E	Reactive		Primary Billable RkVA Non-Summer		-	$	-	-
3E	Reactive		Secondary Billable RkVA Summer		-	$	-	-
3E	Reactive		Secondary Billable RkVA Non-Summer		-	$	-	-
3E			**Sub-Total**		-	$	-	**-**
3E	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
3E			**Total Schedule 3E**		-	$	-	**-**
			Total Schedule 3E (Base Rates Only)		-	$	-	**-**
					-	$	-	-
3F		**3F**	**Commercial Charging Station**		-	$	-	-
3F	Customer		Summer Customer Charge		-	$	-	-
3F	Customer		Non-Summer Customer Charge		-	$	-	-
3F			Energy Charge		-	$	-	-
3F	Energy		Summer On-Peak	kWh	-	$	-	-
3F	Energy		Summer Off-Peak	kWh	-	$	-	-
3F	Energy		Non-Summer On-Peak	kWh	-	$	-	-
3F	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
3F			**Sub-Total**		-	$	-	**-**
3F	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
3F			**Total Schedule 3F**		-	$	-	**-**
			Total Schedule 3F (Base Rates Only)		-	$	-	**-**
					-	$	-	-
4B		**4B**	**Large Power Service Time-of-Use**		-	$	-	-
4B	Customer		Summer Customer Charge Primary		-	$	-	-
4B	Customer		Non-Summer Customer Charge Primary		-	$	-	-
4B	Customer		Summer Customer Charge Secondary		-	$	-	-
4B	Customer		Non-Summer Customer Charge Secondary		-	$	-	-
4B	Customer		Summer Customer Charge Substation		-	$	-	-
4B	Customer		Non-Summer Customer Charge Substation		-	$	-	-
4B	Customer		Summer Customer Charge Transmission		-	$	-	-
4B	Customer		Non-Summer Customer Charge Transmission		-	$	-	-
			Demand Charge		-	$	-	-
4B	Demand		Primary Summer	kW	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
4B	Demand		Primary Non-Summer	kW	-	$	-	-
4B	Demand		Secondary Summer	kW	-	$	-	-
4B	Demand		Secondary Non-Summer	kW	-	$	-	-
4B	Demand		Substation Summer	kW	-	$	-	-
4B	Demand		Substation Non-Summer	kW	-	$	-	-
4B	Demand		Transmission Summer	kW	-	$	-	-
4B	Demand		Transmission Non-Summer	kW	-	$	-	-
4B			Energy Charge		-	$	-	-
4B	Energy		Summer On-Peak Primary	kWh	-	$	-	-
4B	Energy		Summer Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Summer Super Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Primary	kWh	-	$	-	-
4B	Energy		Non-Summer Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Non-Summer Super Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Summer On-Peak Secondary	kWh	-	$	-	-
4B	Energy		Summer Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Summer Super Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Secondary	kWh	-	$	-	-
4B	Energy		Non-Summer Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Non-Summer Super Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Summer On-Peak Substation	kWh	-	$	-	-
4B	Energy		Summer Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Summer Super Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer Super Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Summer On-Peak Transmission	kWh	-	$	-	-
4B	Energy		Summer Off-Peak Transmission	kWh	-	$	-	-
4B	Energy		Summer Super Off-Peak Transmission	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Transmission	kWh	-	$	-	-
4B	Energy		Non-Summer Off-Peak Transmission	kWh	-	$	-	-
4B	Energy		Non-Summer Super Off-Peak Transmission	kWh	-	$	-	-
4B			Other Charges		-	$	-	-
4B	Reactive		Billable RkVA Summer Primary		-	$	-	-
4B	Reactive		Billable RkVA Non-Summer Primary		-	$	-	-
4B	Reactive		Billable RkVA Summer Secondary		-	$	-	-
4B	Reactive		Billable RkVA Non-Summer Secondary		-	$	-	-
4B	Reactive		Billable RkVA Summer Substation		-	$	-	-
4B	Reactive		Billable RkVA Non-Summer Substation		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
4B	Reactive		Billable RkVA Summer Transmission		-	$	-	-
4B	Reactive		Billable RkVA Non-Summer Transmission		-	$	-	-
4B			**Sub-Total**		-	$	-	**-**
4B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
4B			**Total Schedule 4B**		-	$	-	**-**
			Total Schedule 4B (Base Rates Only)		-	$	-	**-**
					-	$	-	-
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 115 kV, 69 k**		-	$	-	-
5B	Customer		Summer Customer Charge		-	$	-	-
5B	Customer		Non-Summer Customer Charge		-	$	-	-
5B			Demand Charge		-	$	-	-
5B	Demand		Summer	kW	-	$	-	-
5B	Demand		Non-Summer	kW	-	$	-	-
5B			Energy Charge		-	$	-	-
5B	Energy		Summer On-Peak	kWh	-	$	-	-
5B	Energy		Summer Off-Peak	kWh	-	$	-	-
5B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
5B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
5B			Other Charges		-	$	-	-
5B	Reactive		Billable RkVA Summer		-	$	-	-
5B	Reactive		Billable RkVA Non-Summer		-	$	-	-
5B			**Sub-Total**		-	$	-	**-**
5B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
5B			**Total Schedule 5B**		-	$	-	**-**
5B			**Total Schedule 5B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
10A		**10A**	**Irrigation Service**		-	$	-	-
10A	Customer		Summer Customer Charge		-	$	-	-
10A	Customer		Non-Summer Customer Charge		-	$	-	-
10A			Energy Charge		-	$	-	-
10A	Energy		Summer	kWh	-	$	-	-
10A	Energy		Non-Summer	kWh	-	$	-	-
10A			**Sub-Total**		-	$	-	**-**
10A	Other		IIPR Recovery		-	$	-	-
10A			**Total Schedule 10A**		-	$	-	**-**
10A			**Total Schedule 10A (Base Rates Only)**		-	$	-	**-**
					-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
10B		**10B**	**Irrigation Service Time-of-Use**		-	$	-	-
10B	Customer		Summer Customer Charge		-	$	-	-
10B	Customer		Summer Meter Charge		-	$	-	-
10B	Customer		Non-Summer Customer Charge		-	$	-	-
10B	Customer		Non-Summer Meter Charge		-	$	-	-
10B			Energy Charge		-	$	-	-
10B	Energy		Summer On-Peak	kWh	-	$	-	-
10B	Energy		Summer Off-Peak	kWh	-	$	-	-
10B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
10B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
10B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
10B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
10B			**Sub-Total**		-	$	-	**-**
10B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
10B			**Total Schedule 10B**		-	$	-	**-**
10B			**Total Schedule 10B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**		-	$	-	-
11B	Customer		Summer Customer Charge		-	$	-	-
11B	Customer		Non-Summer Customer Charge		-	$	-	-
11B			Energy Charge		-	$	-	-
11B	Energy		Summer On-Peak	kWh	-	$	-	-
11B	Energy		Summer Off-Peak	kWh	-	$	-	-
11B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
11B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
11B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
11B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
11B			**Sub-Total**		-	$	-	**-**
11B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
11B			**Total Schedule 11B**		-	$	-	**-**
11B			**Total Schedule 11B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**		-	$	-	-
11B-TOI	Customer		Summer Customer Charge		-	$	-	-
11B-TOI	Customer		Non-Summer Customer Charge		-	$	-	-
11B-TOD			Energy Charge		-	$	-	-
11B-TOI	Energy		Summer On-Peak	kWh	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
11B-TOI	Energy		Summer Off-Peak	kWh	-	$	-	-
11B-TOI	Energy		Summer Super Off-Peak	kWh	-	$	-	-
11B-TOI	Energy		Non-Summer On-Peak	kWh	-	$	-	-
11B-TOI	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
11B-TOI	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
11B-TOD			**Sub-Total**		-	$	-	**-**
11B-TOI	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
11B-TOD			**Total Schedule 11B-TOD**		-	$	-	**-**
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
15B		**15B**	**Large Service for Public Universities >= 8,000 kW min. at 115 k**		-	$	-	-
15B	Customer		Summer Customer Charge		-	$	-	-
15B	Customer		Non-Summer Customer Charge		-	$	-	-
15B			Demand Charge		-	$	-	-
15B	Demand		Summer	kW	-	$	-	-
15B	Demand		Non-Summer	kW	-	$	-	-
15B	Demand		Contract Capacity	kW	-	$	-	-
15B			Energy Charge		-	$	-	-
15B	Energy		Summer On-Peak	kWh	-	$	-	-
15B	Energy		Summer Off-Peak	kWh	-	$	-	-
15B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
15B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
15B			Other Charges		-	$	-	-
15B	Reactive		Billable RkVA Summer		-	$	-	-
15B	Reactive		Billable RkVA Non-Summer		-	$	-	-
15B			**Sub-Total**		-	$	-	**-**
15B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
15B			**Total Schedule 15B**		-	$	-	**-**
15B			**Total Schedule 15B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min. at Distribu**		-	$	-	-
30B	Customer		Summer Customer Charge		-	$	-	-
30B	Customer		Non-Summer Customer Charge		-	$	-	-
30B			Demand Charge		-	$	-	-
30B	Demand		Summer	kW	-	$	-	-
30B	Demand		Non-Summer	kW	-	$	-	-
30B			Energy Charge		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
30B	Energy		Summer On-Peak	kWh	-	$	-	-
30B	Energy		Summer Off-Peak	kWh	-	$	-	-
30B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
30B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
30B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
30B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
30B			Other Charges		-	$	-	-
30B	Reactive		Billable RkVA Summer		-	$	-	-
30B	Reactive		Billable RkVA Non-Summer		-	$	-	-
30B			**Sub-Total**		-	$	-	**-**
30B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
30B			**Total Schedule 30B**		-	$	-	**-**
30B			**Total Schedule 30B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
33B		**33B**	**Large Service for Station Power Time-of-Use**		-	$	-	-
33B	Customer		Summer Customer Charge		-	$	-	-
33B	Customer		Non-Summer Customer Charge		-	$	-	-
33B			Demand Charge		-	$	-	-
33B	Demand		Summer	kW	-	$	-	-
33B	Demand		Non-Summer	kW	-	$	-	-
33B			Energy Charge		-	$	-	-
33B	Energy		Summer On-Peak	kWh	-	$	-	-
33B	Energy		Summer Off-Peak	kWh	-	$	-	-
33B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
33B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
33B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
33B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
33B			Other Charges		-	$	-	-
33B	Reactive		Billable RkVA Summer		-	$	-	-
33B	Reactive		Billable RkVA Non-Summer		-	$	-	-
33B			**Sub-Total**		-	$	-	**-**
33B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
33B			**Total Schedule 33B**		-	$	-	**-**
33B			**Total Schedule 33B (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**		-	$	-	-
35B	Customer		Summer Customer Charge		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
35B	Customer		Non-Summer Customer Charge		-	$	-	-
35B			Demand Charge		-	$	-	-
35B	Demand		Summer	kW	-	$	-	-
35B	Demand		Non-Summer	kW	-	$	-	-
35B			Energy Charge		-	$	-	-
35B	Energy		Summer On-Peak	kWh	-	$	-	-
35B	Energy		Summer Off-Peak	kWh	-	$	-	-
35B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
35B	Energy		Non-Summer On-Peak	kWh	-	$	-	-
35B	Energy		Non-Summer Off-Peak	kWh	-	$	-	-
35B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
35B			Other Charges		-	$	-	-
35B	Reactive		Billable RkVA Summer		-	$	-	-
35B	Reactive		Billable RkVA Non-Summer		-	$	-	-
35B			**Sub-Total**		-	$	-	**-**
35B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
35B			**Total Schedule 35B**		-	$	-	**-**
			Total Schedule 35B (Base Rates Only)		-	$	-	**-**
					-	$	-	-
36B		**36B**	**Special Service Rate**		-	$	-	-
36B	Customer		Summer Customer Charge		-	$	-	-
36B	Customer		Non-Summer Customer Charge		-	$	-	-
36B	Demand		Summer Contribution to Production Componer	kW	-	$	-	-
36B	Demand		Summer Transmission Demand Charge	kW	-	$	-	-
36B	Demand		Non-Summer Contribution to Production Comp	kW	-	$	-	-
36B	Demand		Non-Summer Transmission Demand Charge	kW	-	$	-	-
36B	Energy		Summer Energy Related Non-Fuel Charge	kWh	-	$	-	-
36B	Energy		Non-Summer Energy Related Non-Fuel Charge	kWh	-	$	-	-
36B			**Sub-Total**		-	$	-	**-**
36B	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
			Total Schedule 36B		-	$	-	**-**
			Total Schedule 36B (Base Rates Only)		-	$	-	**-**
					-	$	-	-
6		**6**	**Private Area Lighting Service**		-	$	-	-
6			Fixture Rate		-	$	-	-
6	Customer		175W MV Lt. (73 kWh) - (LA12)		-	$	-	-
6	Customer		175W MV Lt. (73 kWh) - (LA1A)		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
6	Customer		400W MV Lt. (162 kWh) - (LAFA)		-	$	-	-
6	Customer		400W MH Lt. (162 kWh) - (LAMA)		-	$	-	-
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)		-	$	-	-
6	Customer		100W HPS Lt. (45 kWh) - (LA32)		-	$	-	-
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)		-	$	-	-
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)		-	$	-	-
6	Customer		200W HPS Lt. (89 kWh) - (LATA)		-	$	-	-
6	Customer		400W HPS FL (165 kWh) - (LA42)		-	$	-	-
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LE		-	$	-	-
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC		-	$	-	-
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LE		-	$	-	-
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)		-	$	-	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA12)		-	$	-	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA1A)		-	$	-	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA32)		-	$	-	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA3A)		-	$	-	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAFA)		-	$	-	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAOA)		-	$	-	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (QATA)		-	$	-	-
6	Customer		200W LED - Company Owned (71.1 kWh) - (QB42)		-	$	-	-
6	Customer		200W LED - Company Owned (71.1 kWh) - (QC42)		-	$	-	-
6	Customer		250W LED - Company Owned (88.9 kWh) - (QA42)		-	$	-	-
6	Customer		Pole Charge (Wood) - L0LA)		-	$	-	-
6			**Sub-Total**		-	$	-	-
6	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
6			**Total Schedule 6**		-	$	-	-
6			**Total Schedule 6 (Base Rates Only)**		-	$	-	-
					-	$	-	-
20		**20**	**Integrated System Streetlighting and Floodlighting Service - N**		-	$	-	-
20			Fixture Charge		-	$	-	-
20	Customer		Units - Company-Owned - 175W Mercury Vap		-	$	-	-
20	Customer		Units - Company-Owned - 400W Mercury Vap		-	$	-	-
20	Customer		Units - Company-Owned - 55W Low Pressure		-	$	-	-
20	Customer		Units - Company-Owned - 135W Low Pressur		-	$	-	-
20	Customer		Units - Company-Owned - 70W High Pressure		-	$	-	-
20	Customer		Units - Company-Owned - 100W High Pressur		-	$	-	-
20	Customer		Units - Company-Owned - 200W High Pressur		-	$	-	-
20	Customer		Units - Company-Owned - 250W High Pressur		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20	Customer		Units - Company-Owned - 400W High Pressur		-	$	-	-
20	Customer		Units - Company-Owned - 400W High Pressur		-	$	-	-
20	Customer		Units - Customer-Owned - 175W Mercury Vaլ		-	$	-	-
20	Customer		Units - Customer-Owned - 400W Mercury Vaլ		-	$	-	-
20	Customer		Units - Customer-Owned - 55W Low Pressure		-	$	-	-
20	Customer		Units - Customer-Owned - 135W Low Pressur		-	$	-	-
20	Customer		Units - Customer-Owned - 70W High Pressure		-	$	-	-
20	Customer		Units - Customer-Owned - 100W High Pressuı		-	$	-	-
20	Customer		Units - Customer-Owned - 200W High Pressuı		-	$	-	-
20	Customer		Units - Customer-Owned - 250W High Pressuı		-	$	-	-
20	Customer		Units - Customer-Owned - 400W High Pressuı		-	$	-	-
20	Customer		Units - Customer-Owned - 400W High Pressuı		-	$	-	-
20	Customer		Units - Wood Pole		-	$	-	-
20	Customer		Units - Non-Wood Pole		-	$	-	-
20	Customer		Units - 10W LED - Company Owned		-	$	-	-
20	Customer		Units - 20W LED - Company Owned		-	$	-	-
20	Customer		Units - 30W LED - Company Owned		-	$	-	-
20	Customer		Units - 40W LED - Company Owned		-	$	-	-
20	Customer		Units - 50W LED - Company Owned		-	$	-	-
20	Customer		Units - 60W LED - Company Owned		-	$	-	-
20	Customer		Units - 70W LED - Company Owned		-	$	-	-
20	Customer		Units - 80W LED - Company Owned		-	$	-	-
20	Customer		Units - 90W LED - Company Owned		-	$	-	-
20	Customer		Units - 100W LED - Company Owned		-	$	-	-
20	Customer		Units - 110W LED - Company Owned		-	$	-	-
20	Customer		Units - 120W LED - Company Owned		-	$	-	-
20	Customer		Units - 130W LED - Company Owned		-	$	-	-
20	Customer		Units - 140W LED - Company Owned		-	$	-	-
20	Customer		Units - 150W LED - Company Owned		-	$	-	-
20	Customer		Units - 160W LED - Company Owned		-	$	-	-
20	Customer		Units - 170W LED - Company Owned		-	$	-	-
20	Customer		Units - 180W LED - Company Owned		-	$	-	-
20	Customer		Units - 190W LED - Company Owned		-	$	-	-
20	Customer		Units - 200W LED - Company Owned		-	$	-	-
20	Customer		Units - 210W LED - Company Owned		-	$	-	-
20	Customer		Units - 220W LED - Company Owned		-	$	-	-
20	Customer		Units - 230W LED - Company Owned		-	$	-	-
20	Customer		Units - 240W LED - Company Owned		-	$	-	-
20	Customer		Units - 250W LED - Company Owned		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20	Customer		Units - 260W LED - Company Owned		-	$	-	-
20	Customer		Units - 270W LED - Company Owned		-	$	-	-
20	Customer		Units - 280W LED - Company Owned		-	$	-	-
20	Customer		Units - 290W LED - Company Owned		-	$	-	-
20	Customer		Units - 300W LED - Company Owned		-	$	-	-
20	Customer		Units - 310W LED - Company Owned		-	$	-	-
20	Customer		Units - 320W LED - Company Owned		-	$	-	-
20	Customer		Units - 330W LED - Company Owned		-	$	-	-
20	Customer		Units - 340W LED - Company Owned		-	$	-	-
20	Customer		Units - 350W LED - Company Owned		-	$	-	-
20	Customer		Units - 360W LED - Company Owned		-	$	-	-
20	Customer		Units - 370W LED - Company Owned		-	$	-	-
20	Customer		Units - 380W LED - Company Owned		-	$	-	-
20	Customer		Units - 390W LED - Company Owned		-	$	-	-
20	Customer		Units - 400W LED - Company Owned		-	$	-	-
20	Customer		Units - 10W LED - Customer Owned		-	$	-	-
20	Customer		Units - 20W LED - Customer Owned		-	$	-	-
20	Customer		Units - 30W LED - Customer Owned		-	$	-	-
20	Customer		Units - 40W LED - Customer Owned		-	$	-	-
20	Customer		Units - 50W LED - Customer Owned		-	$	-	-
20	Customer		Units - 60W LED - Customer Owned		-	$	-	-
20	Customer		Units - 70W LED - Customer Owned		-	$	-	-
20	Customer		Units - 80W LED - Customer Owned		-	$	-	-
20	Customer		Units - 90W LED - Customer Owned		-	$	-	-
20	Customer		Units - 100W LED - Customer Owned		-	$	-	-
20	Customer		Units - 110W LED - Customer Owned		-	$	-	-
20	Customer		Units - 120W LED - Customer Owned		-	$	-	-
20	Customer		Units - 130W LED - Customer Owned		-	$	-	-
20	Customer		Units - 140W LED - Customer Owned		-	$	-	-
20	Customer		Units - 150W LED - Customer Owned		-	$	-	-
20	Customer		Units - 160W LED - Customer Owned		-	$	-	-
20	Customer		Units - 170W LED - Customer Owned		-	$	-	-
20	Customer		Units - 180W LED - Customer Owned		-	$	-	-
20	Customer		Units - 190W LED - Customer Owned		-	$	-	-
20	Customer		Units - 200W LED - Customer Owned		-	$	-	-
20	Customer		Units - 210W LED - Customer Owned		-	$	-	-
20	Customer		Units - 220W LED - Customer Owned		-	$	-	-
20	Customer		Units - 230W LED - Customer Owned		-	$	-	-
20	Customer		Units - 240W LED - Customer Owned		-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20	Customer		Units - 250W LED - Customer Owned		-	$	-	-
20	Customer		Units - 260W LED - Customer Owned		-	$	-	-
20	Customer		Units - 270W LED - Customer Owned		-	$	-	-
20	Customer		Units - 280W LED - Customer Owned		-	$	-	-
20	Customer		Units - 290W LED - Customer Owned		-	$	-	-
20	Customer		Units - 300W LED - Customer Owned		-	$	-	-
20	Customer		Units - 310W LED - Customer Owned		-	$	-	-
20	Customer		Units - 320W LED - Customer Owned		-	$	-	-
20	Customer		Units - 330W LED - Customer Owned		-	$	-	-
20	Customer		Units - 340W LED - Customer Owned		-	$	-	-
20	Customer		Units - 350W LED - Customer Owned		-	$	-	-
20	Customer		Units - 360W LED - Customer Owned		-	$	-	-
20	Customer		Units - 370W LED - Customer Owned		-	$	-	-
20	Customer		Units - 380W LED - Customer Owned		-	$	-	-
20	Customer		Units - 390W LED - Customer Owned		-	$	-	-
20	Customer		Units - 400W LED - Customer Owned		-	$	-	-
20	Customer		Units - 460W LED - Customer Owned		-	$	-	-
20	Customer		Units - 470W LED - Customer Owned		-	$	-	-
20	Energy		kWh - Company-Owned - Metered	kWh	-	$	-	-
20	Energy		kWh - Customer-Owned - Metered	kWh	-	$	-	-
20			**Sub-Total**		-	$	-	**-**
20	Other		IIPR Recovery		-	$	-	-
					-	$	-	-
20			**Total Schedule 20**		-	$	-	**-**
20			**Total Schedule 20 (Base Rates Only)**		-	$	-	**-**
					-	$	-	-
			Grand Total		-	$	-	**-**
			Proposed Change		-	$	-	-
					-	$	-	-
			Grand Total		-	$	-	**-**
			Less: IIPR Recovery		-	$	-	-
			Banded Revenue		-	$	-	**-**

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Proposed Billing Units	[A] Proposed Rate (Settlement 11-19)	Proposed Revenue
1A		**1A**	**Residential Service**			
			1A - Standard			
1A	Customer		Summer Customer Charge	-	$ -	-
1A	Customer		Non-Summer Customer Charge	-	$ -	-
1A			Energy Charge	-	$ -	-
1A	Energy		Block 1 Summer	-	$ -	-
1A	Energy		Block 2 Summer	-	$ -	-
1A	Energy		Block 3 Summer	-	$ -	-
1A	Energy		Block 1 Non-Summer	-	$ -	-
1A	Energy		Block 2 Non-Summer	-	$ -	-
1A	Energy		Block 3 Non-Summer	-	$ -	-
1A	Energy		Summer Whole House EV Rate	-	$ -	-
1A	Energy		Non-Summer Whole House EV Rate	-	$ -	-
				-	$ -	-
			1A - Low Income	-	$ -	-
1A-Low	Customer		Summer Customer Charge	-	$ -	-
1A-Low	Customer		Non-Summer Customer Charge	-	$ -	-
1A-Low	Income		Energy Charge	-	$ -	-
1A-Low	Energy		Block 1 Summer	-	$ -	-
1A-Low	Energy		Block 2 Summer	-	$ -	-
1A-Low	Energy		Block 3 Summer	-	$ -	-
1A-Low	Energy		Block 1 Non-Summer	-	$ -	-
1A-Low	Energy		Block 2 Non-Summer	-	$ -	-
1A-Low	Energy		Block 3 Non-Summer	-	$ -	-
1A-Low	Energy		Summer Whole House EV Rate	-	$ -	-
1A-Low	Energy		Non-Summer Whole House EV Rate	-	$ -	-
			Sub-Total	**-**	**$ -**	**-**
1A	Other		IIPR Recovery	-	$ -	-
1A	Other		IIPR Recovery	-	$ -	-
1A			**Total Schedule 1A**	-	$ -	-
			Total Schedule 1A (Base Rates Only)	-	$ -	-
				-	$ -	-
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**	-	$ -	-
			Time-of-Use Customer	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
1B	Customer		Summer Customer Charge	-	$ -	-
1B	Customer		Summer Meter Charge	-	$ -	-
1B	Customer		Non-Summer Customer Charge	-	$ -	-
1B	Customer		Non-Summer Meter Charge	-	$ -	-
				-	$ -	-
			Time-of-Day Customer	-	$ -	-
1B-TOD	Customer		Summer Customer Charge	-	$ -	-
1B-TOD	Customer		Summer Meter Charge	-	$ -	-
1B-TOD	Customer		Non-Summer Customer Charge	-	$ -	-
1B-TOD	Customer		Non-Summer Meter Charge	-	$ -	-
				-	$ -	-
1B			**Energy Charge**	-	$ -	-
			Time of Use	-	$ -	-
1B	Energy		Summer On-Peak	-	$ -	-
1B	Energy		Summer Off-Peak	-	$ -	-
1B	Energy		Non-Summer On-Peak	-	$ -	-
1B	Energy		Non-Summer Off-Peak	-	$ -	-
			Time of Day	-	$ -	-
1B-TOD	Energy		Summer On-Peak	-	$ -	-
1B-TOD	Energy		Summer Off-Peak	-	$ -	-
1B-TOD	Energy		Summer Super Off-Peak	-	$ -	-
1B-TOD	Energy		Non-Summer On-Peak	-	$ -	-
1B-TOD	Energy		Non-Summer Off-Peak	-	$ -	-
1B-TOD	Energy		Non-Summer Super Off-Peak	-	$ -	-
1B			**Sub-Total**	**-**	**$ -**	**-**
1B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
			Total Schedule 1B	-	$ -	-
			Total Schedule 1B (Base Rates Only)	-	$ -	-
				-	$ -	-
2A		**2A**	**Small Power Service**	-	$ -	-
2A	Customer		Summer Customer Charge	-	$ -	-
2A	Customer		Non-Summer Customer Charge	-	$ -	-
2A			Energy Charge	-	$ -	-
2A	Energy		Summer	-	$ -	-
2A	Energy		Non-Summer	-	$ -	-
2A			**Sub-Total**	**-**	**$ -**	**-**
2A	Other		IIPR Recovery	-	$ -	-
				-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
2A			**Total Schedule 2A**	-	$ -	**-**
			Total Schedule 2A (Base Rates Only)	-	$ -	**-**
				-	$ -	-
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**	-	$ -	-
			Time-of-Use Customer	-	$ -	-
2B	Customer		Summer Customer Charge	-	$ -	-
2B	Customer		Summer Meter Charge	-	$ -	-
2B	Customer		Non-Summer Customer Charge	-	$ -	-
2B	Customer		Non-Summer Meter Charge	-	$ -	-
				-	$ -	-
			Time-of-Day Customer	-	$ -	-
2B-TOD	Customer		Summer Customer Charge	-	$ -	-
2B-TOD	Customer		Summer Meter Charge	-	$ -	-
2B-TOD	Customer		Non-Summer Customer Charge	-	$ -	-
2B-TOD	Customer		Non-Summer Meter Charge	-	$ -	-
2B			Energy Charge	-	$ -	-
			Time of Use	-	$ -	-
2B	Energy		Summer On-Peak	-	$ -	-
2B	Energy		Summer Off-Peak	-	$ -	-
2B	Energy		Non-Summer On-Peak	-	$ -	-
2B	Energy		Non-Summer Off-Peak	-	$ -	-
			Time of Day	-	$ -	-
2B-TOD	Energy		Summer On-Peak	-	$ -	-
2B-TOD	Energy		Summer Off-Peak	-	$ -	-
2B-TOD	Energy		Summer Super Off-Peak	-	$ -	-
2B-TOD	Energy		Non-Summer On-Peak	-	$ -	-
2B-TOD	Energy		Non-Summer Off-Peak	-	$ -	-
2B-TOD	Energy		Non-Summer Super Off-Peak	-	$ -	-
2B			**Sub-Total**	**-**	**$** -	**-**
2B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
2B			**Total Schedule**	-	$ -	**-**
			Total Schedule (Base Rates Only)	-	$ -	**-**
				-	$ -	-
3B		**3B**	**General Power Service Time-of-Use**	-	$ -	-
3B	Customer		Summer Customer Charge-Primary	-	$ -	-
3B	Customer		Non-Summer Customer Charge-Primary	-	$ -	-
3B	Customer		Summer Customer Charge-Secondary	-	$ -	-
3B	Customer		Non-Summer Customer Charge-Secondary	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
3B			Demand Charge	-	$ -	-
3B	Demand		Primary- Summer kW	-	$ -	-
3B	Demand		Primary- Non- Summer kW	-	$ -	-
3B	Demand		Secondary- Summer kW	-	$ -	-
3B	Demand		Secondary- Non- Summer kW	-	$ -	-
3B			Energy Charge	-	$ -	-
3B	Energy		Primary Summer On-Peak	-	$ -	-
3B	Energy		Primary Summer Off-Peak	-	$ -	-
3B	Energy		Primary Summer Super Off-Peak	-	$ -	-
3B	Energy		Primary Non-Summer On-Peak	-	$ -	-
3B	Energy		Primary Non-Summer Off-Peak	-	$ -	-
3B	Energy		Primary Non-Summer Super Off-Peak	-	$ -	-
3B	Energy		Secondary Summer On-Peak	-	$ -	-
3B	Energy		Secondary Summer Off-Peak	-	$ -	-
3B	Energy		Secondary Summer Super Off-Peak	-	$ -	-
3B	Energy		Secondary Non-Summer On-Peak	-	$ -	-
3B	Energy		Secondary Non-Summer Off-Peak	-	$ -	-
3B	Energy		Secondary Non-Summer Super Off-Peak	-	$ -	-
3B			Other Charges	-	$ -	-
3B	Reactive		Primary - Billable RkVA Summer	-	$ -	-
3B	Reactive		Primary - Billable RkVA Non-Summer	-	$ -	-
3B	Reactive		Secondary - Billable RkVA Summer	-	$ -	-
3B	Reactive		Secondary - Billable RkVA Non-Summer	-	$ -	-
3B		**Sub-Total**		**-**	**$** **-**	**-**
3B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
3B		**Total Schedule 3B**		-	$ -	**-**
		Total Schedule 3B (Base Rates Only)		-	$ -	**-**
				-	$ -	-
3C		**3C**	**General Power Service (Low Load Factor) Time-of-U**	-	$ -	-
3C	Customer		Summer Customer Charge-Primary	-	$ -	-
3C	Customer		Non-Summer Customer Charge-Primary	-	$ -	-
3C	Customer		Summer Customer Charge-Secondary	-	$ -	-
3C	Customer		Non-Summer Customer Charge-Secondary	-	$ -	-
3C			Demand Charge	-	$ -	-
3C	Demand		Primary Summer	-	$ -	-
3C	Demand		Primary Non-Summer	-	$ -	-
3C	Demand		Secondary Summer	-	$ -	-
3C	Demand		Secondary Non-Summer	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
3C			Energy Charge	-	$ -	-
3C	Energy		Primary Summer On-Peak	-	$ -	-
3C	Energy		Primary Summer Off-Peak	-	$ -	-
3C	Energy		Primary Summer Super Off-Peak	-	$ -	-
3C	Energy		Primary Non-Summer On-Peak	-	$ -	-
3C	Energy		Primary Non-Summer Off-Peak	-	$ -	-
3C	Energy		Primary Non-Summer Super Off-Peak	-	$ -	-
3C	Energy		Secondary Summer On-Peak	-	$ -	-
3C	Energy		Secondary Summer Off-Peak	-	$ -	-
3C	Energy		Secondary Summer Super Off-Peak	-	$ -	-
3C	Energy		Secondary Non-Summer On-Peak	-	$ -	-
3C	Energy		Secondary Non-Summer Off-Peak	-	$ -	-
3C	Energy		Secondary Non-Summer Super Off-Peak	-	$ -	-
3C			Other Charges	-	$ -	-
3C	Reactive		Primary Billable RkVA Summer	-	$ -	-
3C	Reactive		Primary Billable RkVA Non-Summer	-	$ -	-
3C	Reactive		Secondary Billable RkVA Summer	-	$ -	-
3C	Reactive		Secondary Billable RkVA Non-Summer	-	$ -	-
3C		**Sub-Total**		**-**	**$ -**	**-**
3C	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
3C		**Total Schedule 3C**		-	$ -	**-**
		Total Schedule 3C (Base Rates Only)		-	$ -	**-**
				-	$ -	**-**
3D		**3D**	**General Power Service Time-of-Use**	-	$ -	-
3D	Customer		Summer Customer Charge-Primary	-	$ -	-
3D	Customer		Non-Summer Customer Charge-Primary	-	$ -	-
3D	Customer		Summer Customer Charge-Secondary	-	$ -	-
3D	Customer		Non-Summer Customer Charge-Secondary	-	$ -	-
3D			Demand Charge	-	$ -	-
3D	Demand		Primary Summer	-	$ -	-
3D	Demand		Primary Non-Summer	-	$ -	-
3D	Demand		Secondary Summer	-	$ -	-
3D	Demand		Secondary Non-Summer	-	$ -	-
3D			Energy Charge	-	$ -	-
3D	Energy		Primary Summer On-Peak	-	$ -	-
3D	Energy		Primary Summer Off-Peak	-	$ -	-
3D	Energy		Primary Summer Super Off-Peak	-	$ -	-
3D	Energy		Primary Non-Summer On-Peak	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
3D	Energy		Primary Non-Summer Off-Peak	-	$ -	-
3D	Energy		Primary Non-Summer Super Off-Peak	-	$ -	-
3D	Energy		Secondary Summer On-Peak	-	$ -	-
3D	Energy		Secondary Summer Off-Peak	-	$ -	-
3D	Energy		Secondary Summer Super Off-Peak	-	$ -	-
3D	Energy		Secondary Non-Summer On-Peak	-	$ -	-
3D	Energy		Secondary Non-Summer Off-Peak	-	$ -	-
3D	Energy		Secondary Non-Summer Super Off-Peak	-	$ -	-
3D			Other Charges	-	$ -	-
3D	Reactive		Primary Billable RkVA Summer	-	$ -	-
3D	Reactive		Primary Billable RkVA Non-Summer	-	$ -	-
3D	Reactive		Secondary Billable RkVA Summer	-	$ -	-
3D	Reactive		Secondary Billable RkVA Non-Summer	-	$ -	-
3D			**Sub-Total**	**-**	**$ -**	**-**
3D	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
3D			**Total Schedule 3D**	-	$ -	**-**
			Total Schedule 3D (Base Rates Only)	-	$ -	**-**
				-	$ -	-
3E		**3E**	**General Power Service (Low Load Factor) Time-of-U**	-	$ -	-
3E	Customer		Summer Customer Charge-Primary	-	$ -	-
3E	Customer		Non-Summer Customer Charge-Primary	-	$ -	-
3E	Customer		Summer Customer Charge-Secondary	-	$ -	-
3E	Customer		Non-Summer Customer Charge-Secondary	-	$ -	-
3E			Demand Charge	-	$ -	-
3E	Demand		Primary Summer	-	$ -	-
3E	Demand		Primary Non-Summer	-	$ -	-
3E	Demand		Secondary Summer	-	$ -	-
3E	Demand		Secondary Non-Summer	-	$ -	-
3E			Energy Charge	-	$ -	-
3E	Energy		Primary Summer On-Peak	-	$ -	-
3E	Energy		Primary Summer Off-Peak	-	$ -	-
3E	Energy		Primary Summer Super Off-Peak	-	$ -	-
3E	Energy		Primary Non-Summer On-Peak	-	$ -	-
3E	Energy		Primary Non-Summer Off-Peak	-	$ -	-
3E	Energy		Primary Non-Summer Super Off-Peak	-	$ -	-
3E	Energy		Secondary Summer On-Peak	-	$ -	-
3E	Energy		Secondary Summer Off-Peak	-	$ -	-
3E	Energy		Secondary Summer Super Off-Peak	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
3E	Energy		Secondary Non-Summer On-Peak	-	$ -	-
3E	Energy		Secondary Non-Summer Off-Peak	-	$ -	-
3E	Energy		Secondary Non-Summer Super Off-Peak	-	$ -	-
3E			Other Charges	-	$ -	-
3E	Reactive		Primary Billable RkVA Summer	-	$ -	-
3E	Reactive		Primary Billable RkVA Non-Summer	-	$ -	-
3E	Reactive		Secondary Billable RkVA Summer	-	$ -	-
3E	Reactive		Secondary Billable RkVA Non-Summer	-	$ -	-
3E			**Sub-Total**	**-**	**$** -	**-**
3E	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
3E			**Total Schedule 3E**	-	$ -	**-**
			Total Schedule 3E (Base Rates Only)	-	$ -	**-**
				-	$ -	-
3F		**3F**	**Commercial Charging Station**	-	$ -	-
3F	Customer		Summer Customer Charge	-	$ -	-
3F	Customer		Non-Summer Customer Charge	-	$ -	-
3F			Energy Charge	-	$ -	-
3F	Energy		Summer On-Peak	-	$ -	-
3F	Energy		Summer Off-Peak	-	$ -	-
3F	Energy		Non-Summer On-Peak	-	$ -	-
3F	Energy		Non-Summer Off-Peak	-	$ -	-
3F			**Sub-Total**	**-**	**$** -	**-**
3F	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
3F			**Total Schedule 3F**	-	$ -	**-**
			Total Schedule 3F (Base Rates Only)	-	$ -	**-**
				-	$ -	-
4B		**4B**	**Large Power Service Time-of-Use**	-	$ -	-
4B	Customer		Summer Customer Charge Primary	-	$ -	-
4B	Customer		Non-Summer Customer Charge Primary	-	$ -	-
4B	Customer		Summer Customer Charge Secondary	-	$ -	-
4B	Customer		Non-Summer Customer Charge Secondary	-	$ -	-
4B	Customer		Summer Customer Charge Substation	-	$ -	-
4B	Customer		Non-Summer Customer Charge Substation	-	$ -	-
4B	Customer		Summer Customer Charge Transmission	-	$ -	-
4B	Customer		Non-Summer Customer Charge Transmission	-	$ -	-
			Demand Charge	-	$ -	-
4B	Demand		Primary Summer	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
4B	Demand		Primary Non-Summer	-	$ -	-
4B	Demand		Secondary Summer	-	$ -	-
4B	Demand		Secondary Non-Summer	-	$ -	-
4B	Demand		Substation Summer	-	$ -	-
4B	Demand		Substation Non-Summer	-	$ -	-
4B	Demand		Transmission Summer	-	$ -	-
4B	Demand		Transmission Non-Summer	-	$ -	-
4B			Energy Charge	-	$ -	-
4B	Energy		Summer On-Peak Primary	-	$ -	-
4B	Energy		Summer Off-Peak Primary	-	$ -	-
4B	Energy		Summer Super Off-Peak Primary	-	$ -	-
4B	Energy		Non-Summer On-Peak Primary	-	$ -	-
4B	Energy		Non-Summer Off-Peak Primary	-	$ -	-
4B	Energy		Non-Summer Super Off-Peak Primary	-	$ -	-
4B	Energy		Summer On-Peak Secondary	-	$ -	-
4B	Energy		Summer Off-Peak Secondary	-	$ -	-
4B	Energy		Summer Super Off-Peak Secondary	-	$ -	-
4B	Energy		Non-Summer On-Peak Secondary	-	$ -	-
4B	Energy		Non-Summer Off-Peak Secondary	-	$ -	-
4B	Energy		Non-Summer Super Off-Peak Secondary	-	$ -	-
4B	Energy		Summer On-Peak Substation	-	$ -	-
4B	Energy		Summer Off-Peak Substation	-	$ -	-
4B	Energy		Summer Super Off-Peak Substation	-	$ -	-
4B	Energy		Non-Summer On-Peak Substation	-	$ -	-
4B	Energy		Non-Summer Off-Peak Substation	-	$ -	-
4B	Energy		Non-Summer Super Off-Peak Substation	-	$ -	-
4B	Energy		Summer On-Peak Transmission	-	$ -	-
4B	Energy		Summer Off-Peak Transmission	-	$ -	-
4B	Energy		Summer Super Off-Peak Transmission	-	$ -	-
4B	Energy		Non-Summer On-Peak Transmission	-	$ -	-
4B	Energy		Non-Summer Off-Peak Transmission	-	$ -	-
4B	Energy		Non-Summer Super Off-Peak Transmission	-	$ -	-
4B			Other Charges	-	$ -	-
4B	Reactive		Billable RkVA Summer Primary	-	$ -	-
4B	Reactive		Billable RkVA Non-Summer Primary	-	$ -	-
4B	Reactive		Billable RkVA Summer Secondary	-	$ -	-
4B	Reactive		Billable RkVA Non-Summer Secondary	-	$ -	-
4B	Reactive		Billable RkVA Summer Substation	-	$ -	-
4B	Reactive		Billable RkVA Non-Summer Substation	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
4B	Reactive		Billable RkVA Summer Transmission	-	$ -	-
4B	Reactive		Billable RkVA Non-Summer Transmission	-	$ -	-
4B			**Sub-Total**	**-**	**$ -**	**-**
4B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
4B			**Total Schedule 4B**	-	$ -	**-**
			Total Schedule 4B (Base Rates Only)	-	$ -	**-**
				-	$ -	-
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 11**	-	$ -	-
5B	Customer		Summer Customer Charge	-		-
5B	Customer		Non-Summer Customer Charge	-	$ -	-
5B			Demand Charge	-	$ -	-
5B	Demand		Summer	-	$ -	-
5B	Demand		Non-Summer	-	$ -	-
5B			Energy Charge	-	$ -	-
5B	Energy		Summer On-Peak	-	$ -	-
5B	Energy		Summer Off-Peak	-	$ -	-
5B	Energy		Non-Summer On-Peak	-	$ -	-
5B	Energy		Non-Summer Off-Peak	-	$ -	-
5B			Other Charges	-	$ -	-
5B	Reactive		Billable RkVA Summer	-	$ -	-
5B	Reactive		Billable RkVA Non-Summer	-	$ -	-
5B			**Sub-Total**	**-**	**$ -**	**-**
5B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
5B			**Total Schedule 5B**	-	$ -	**-**
5B			**Total Schedule 5B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
10A		**10A**	**Irrigation Service**	-	$ -	-
10A	Customer		Summer Customer Charge	-	$ -	-
10A	Customer		Non-Summer Customer Charge	-	$ -	-
10A			Energy Charge	-	$ -	-
10A	Energy		Summer	-	$ -	-
10A	Energy		Non-Summer	-	$ -	-
10A			**Sub-Total**	**-**	**$ -**	**-**
10A	Other		IIPR Recovery	-	$ -	-
10A			**Total Schedule 10A**	-	$ -	**-**
10A			**Total Schedule 10A (Base Rates Only)**	-	$ -	**-**
				-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
10B		**10B**	**Irrigation Service Time-of-Use**	-	$ -	-
10B	Customer		Summer Customer Charge	-	$ -	-
10B	Customer		Summer Meter Charge	-	$ -	-
10B	Customer		Non-Summer Customer Charge	-	$ -	-
10B	Customer		Non-Summer Meter Charge	-	$ -	-
10B			Energy Charge	-	$ -	-
10B	Energy		Summer On-Peak	-	$ -	-
10B	Energy		Summer Off-Peak	-	$ -	-
10B	Energy		Summer Super Off-Peak	-	$ -	-
10B	Energy		Non-Summer On-Peak	-	$ -	-
10B	Energy		Non-Summer Off-Peak	-	$ -	-
10B	Energy		Non-Summer Super Off-Peak	-	$ -	-
10B			**Sub-Total**	**-**	**$ -**	**-**
10B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
10B			**Total Schedule 10B**	-	$ -	**-**
10B			**Total Schedule 10B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**	-	$ -	-
11B	Customer		Summer Customer Charge	-	$ -	-
11B	Customer		Non-Summer Customer Charge	-	$ -	-
11B			Energy Charge	-	$ -	-
11B	Energy		Summer On-Peak	-	$ -	-
11B	Energy		Summer Off-Peak	-	$ -	-
11B	Energy		Summer Super Off-Peak	-	$ -	-
11B	Energy		Non-Summer On-Peak	-	$ -	-
11B	Energy		Non-Summer Off-Peak	-	$ -	-
11B	Energy		Non-Summer Super Off-Peak	-	$ -	-
11B			**Sub-Total**	**-**	**$ -**	**-**
11B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
11B			**Total Schedule 11B**	-	$ -	**-**
11B			**Total Schedule 11B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**	-	$ -	-
11B-TOI	Customer		Summer Customer Charge	-	$ -	-
11B-TOI	Customer		Non-Summer Customer Charge	-	$ -	-
11B-TOD			Energy Charge	-	$ -	-
11B-TOI	Energy		Summer On-Peak	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
11B-TOI	Energy		Summer Off-Peak	-	$ -	-
11B-TOI	Energy		Summer Super Off-Peak	-	$ -	-
11B-TOI	Energy		Non-Summer On-Peak	-	$ -	-
11B-TOI	Energy		Non-Summer Off-Peak	-	$ -	-
11B-TOI	Energy		Non-Summer Super Off-Peak	-	$ -	-
11B-TOD			**Sub-Total**	**-**	**$** -	**-**
11B-TOI	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
11B-TOD			**Total Schedule 11B-TOD**	-	$ -	**-**
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
15B		**15B**	**Large Service for Public Universities >= 8,000 kW mi**	-	$ -	-
15B	Customer		Summer Customer Charge	-	$ -	-
15B	Customer		Non-Summer Customer Charge	-	$ -	-
15B			Demand Charge	-	$ -	-
15B	Demand		Summer	-	$ -	-
15B	Demand		Non-Summer	-	$ -	-
15B	Demand		Contract Capacity	-	$ -	-
15B			Energy Charge	-	$ -	-
15B	Energy		Summer On-Peak	-	$ -	-
15B	Energy		Summer Off-Peak	-	$ -	-
15B	Energy		Non-Summer On-Peak	-	$ -	-
15B	Energy		Non-Summer Off-Peak	-	$ -	-
15B			Other Charges	-	$ -	-
15B	Reactive		Billable RkVA Summer	-	$ -	-
15B	Reactive		Billable RkVA Non-Summer	-	$ -	-
15B			**Sub-Total**	**-**	**$** -	**-**
15B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
15B			**Total Schedule 15B**	-	$ -	**-**
15B			**Total Schedule 15B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min.**	-	$ -	-
30B	Customer		Summer Customer Charge	-	$ -	-
30B	Customer		Non-Summer Customer Charge	-	$ -	-
30B			Demand Charge	-	$ -	-
30B	Demand		Summer	-	$ -	-
30B	Demand		Non-Summer	-	$ -	-
30B			Energy Charge	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
30B	Energy		Summer On-Peak	-	$ -	-
30B	Energy		Summer Off-Peak	-	$ -	-
30B	Energy		Summer Super Off-Peak	-	$ -	-
30B	Energy		Non-Summer On-Peak	-	$ -	-
30B	Energy		Non-Summer Off-Peak	-	$ -	-
30B	Energy		Non-Summer Super Off-Peak	-	$ -	-
30B			Other Charges	-	$ -	-
30B	Reactive		Billable RkVA Summer	-	$ -	-
30B	Reactive		Billable RkVA Non-Summer	-	$ -	-
30B			**Sub-Total**	**-**	**$ -**	**-**
30B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
30B			**Total Schedule 30B**	-	$ -	**-**
30B			**Total Schedule 30B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
33B		**33B**	**Large Service for Station Power Time-of-Use**	-	$ -	-
33B	Customer		Summer Customer Charge	-	$ -	-
33B	Customer		Non-Summer Customer Charge	-	$ -	-
33B			Demand Charge	-	$ -	-
33B	Demand		Summer	-	$ -	-
33B	Demand		Non-Summer	-	$ -	-
33B			Energy Charge	-	$ -	-
33B	Energy		Summer On-Peak	-	$ -	-
33B	Energy		Summer Off-Peak	-	$ -	-
33B	Energy		Summer Super Off-Peak	-	$ -	-
33B	Energy		Non-Summer On-Peak	-	$ -	-
33B	Energy		Non-Summer Off-Peak	-	$ -	-
33B	Energy		Non-Summer Super Off-Peak	-	$ -	-
33B			Other Charges	-	$ -	-
33B	Reactive		Billable RkVA Summer	-	$ -	-
33B	Reactive		Billable RkVA Non-Summer	-	$ -	-
33B			**Sub-Total**	**-**	**$ -**	**-**
33B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
33B			**Total Schedule 33B**	-	$ -	**-**
33B			**Total Schedule 33B (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**	-	$ -	-
35B	Customer		Summer Customer Charge	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
35B	Customer		Non-Summer Customer Charge	-	$ -	-
35B			Demand Charge	-	$ -	-
35B	Demand		Summer	-	$ -	-
35B	Demand		Non-Summer	-	$ -	-
35B			Energy Charge	-	$ -	-
35B	Energy		Summer On-Peak	-	$ -	-
35B	Energy		Summer Off-Peak	-	$ -	-
35B	Energy		Summer Super Off-Peak	-	$ -	-
35B	Energy		Non-Summer On-Peak	-	$ -	-
35B	Energy		Non-Summer Off-Peak	-	$ -	-
35B	Energy		Non-Summer Super Off-Peak	-	$ -	-
35B			Other Charges	-	$ -	-
35B	Reactive		Billable RkVA Summer	-	$ -	-
35B	Reactive		Billable RkVA Non-Summer	-	$ -	-
35B			**Sub-Total**	-	$ -	**-**
35B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
35B			**Total Schedule 35B**	-	$ -	**-**
			Total Schedule 35B (Base Rates Only)	-	$ -	**-**
				-	$ -	-
36B		**36B**	**Special Service Rate**	-	$ -	-
36B	Customer		Summer Customer Charge	-	$ -	-
36B	Customer		Non-Summer Customer Charge	-	$ -	-
36B	Demand		Summer Contribution to Production Componer	-	$ -	-
36B	Demand		Summer Transmission Demand Charge	-	$ -	-
36B	Demand		Non-Summer Contribution to Production Comp	-	$ -	-
36B	Demand		Non-Summer Transmission Demand Charge	-	$ -	-
36B	Energy		Summer Energy Related Non-Fuel Charge	-	$ -	-
36B	Energy		Non-Summer Energy Related Non-Fuel Charge	-	$ -	-
36B			**Sub-Total**	-	$ -	**-**
36B	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
			Total Schedule 36B	-	$ -	**-**
			Total Schedule 36B (Base Rates Only)	-	$ -	**-**
				-	$ -	-
6		**6**	**Private Area Lighting Service**	-	$ -	-
6			Fixture Rate	-	$ -	-
6	Customer		175W MV Lt. (73 kWh) - (LA12)	-	$ -	-
6	Customer		175W MV Lt. (73 kWh) - (LA1A)	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
6	Customer		400W MV Lt. (162 kWh) - (LAFA)	-	$ -	-
6	Customer		400W MH Lt. (162 kWh) - (LAMA)	-	$ -	-
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)	-	$ -	-
6	Customer		100W HPS Lt. (45 kWh) - (LA32)	-	$ -	-
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)	-	$ -	-
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)	-	$ -	-
6	Customer		200W HPS Lt. (89 kWh) - (LATA)	-	$ -	-
6	Customer		400W HPS FL (165 kWh) - (LA42)	-	$ -	-
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LE	-	$ -	-
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC	-	$ -	-
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LE	-	$ -	-
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)	-	$ -	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	$ -	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	$ -	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	$ -	-
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	$ -	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	$ -	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	$ -	-
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	$ -	-
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q	-	$ -	-
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q	-	$ -	-
6	Customer		250W LED - Company Owned (88.9 kWh) - (Q	-	$ -	-
6	Customer		Pole Charge (Wood) - L0LA)	-	$ -	-
6			**Sub-Total**	-	$ -	**-**
6	Other		IIPR Recovery	-	$ -	-
				-	$ -	-
6			**Total Schedule 6**	-	$ -	**-**
6			**Total Schedule 6 (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
20		**20**	**Integrated System Streetlighting and Floodlighting S**	-	$ -	-
20			Fixture Charge	-	$ -	-
20	Customer		Units - Company-Owned - 175W Mercury Vap	-	$ -	-
20	Customer		Units - Company-Owned - 400W Mercury Vap	-	$ -	-
20	Customer		Units - Company-Owned - 55W Low Pressure	-	$ -	-
20	Customer		Units - Company-Owned - 135W Low Pressur	-	$ -	-
20	Customer		Units - Company-Owned - 70W High Pressure	-	$ -	-
20	Customer		Units - Company-Owned - 100W High Pressur	-	$ -	-
20	Customer		Units - Company-Owned - 200W High Pressur	-	$ -	-
20	Customer		Units - Company-Owned - 250W High Pressur	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
20	Customer		Units - Company-Owned - 400W High Pressur	-	$ -	-
20	Customer		Units - Company-Owned - 400W High Pressur	-	$ -	-
20	Customer		Units - Customer-Owned - 175W Mercury Vaj	-	$ -	-
20	Customer		Units - Customer-Owned - 400W Mercury Vaj	-	$ -	-
20	Customer		Units - Customer-Owned - 55W Low Pressure	-	$ -	-
20	Customer		Units - Customer-Owned - 135W Low Pressur	-	$ -	-
20	Customer		Units - Customer-Owned - 70W High Pressure	-	$ -	-
20	Customer		Units - Customer-Owned - 100W High Pressui	-	$ -	-
20	Customer		Units - Customer-Owned - 200W High Pressui	-	$ -	-
20	Customer		Units - Customer-Owned - 250W High Pressui	-	$ -	-
20	Customer		Units - Customer-Owned - 400W High Pressui	-	$ -	-
20	Customer		Units - Customer-Owned - 400W High Pressui	-	$ -	-
20	Customer		Units - Wood Pole	-	$ -	-
20	Customer		Units - Non-Wood Pole	-	$ -	-
20	Customer		Units - 10W LED - Company Owned	-	$ -	-
20	Customer		Units - 20W LED - Company Owned	-	$ -	-
20	Customer		Units - 30W LED - Company Owned	-	$ -	-
20	Customer		Units - 40W LED - Company Owned	-	$ -	-
20	Customer		Units - 50W LED - Company Owned	-	$ -	-
20	Customer		Units - 60W LED - Company Owned	-	$ -	-
20	Customer		Units - 70W LED - Company Owned	-	$ -	-
20	Customer		Units - 80W LED - Company Owned	-	$ -	-
20	Customer		Units - 90W LED - Company Owned	-	$ -	-
20	Customer		Units - 100W LED - Company Owned	-	$ -	-
20	Customer		Units - 110W LED - Company Owned	-	$ -	-
20	Customer		Units - 120W LED - Company Owned	-	$ -	-
20	Customer		Units - 130W LED - Company Owned	-	$ -	-
20	Customer		Units - 140W LED - Company Owned	-	$ -	-
20	Customer		Units - 150W LED - Company Owned	-	$ -	-
20	Customer		Units - 160W LED - Company Owned	-	$ -	-
20	Customer		Units - 170W LED - Company Owned	-	$ -	-
20	Customer		Units - 180W LED - Company Owned	-	$ -	-
20	Customer		Units - 190W LED - Company Owned	-	$ -	-
20	Customer		Units - 200W LED - Company Owned	-	$ -	-
20	Customer		Units - 210W LED - Company Owned	-	$ -	-
20	Customer		Units - 220W LED - Company Owned	-	$ -	-
20	Customer		Units - 230W LED - Company Owned	-	$ -	-
20	Customer		Units - 240W LED - Company Owned	-	$ -	-
20	Customer		Units - 250W LED - Company Owned	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
20	Customer		Units - 260W LED - Company Owned	-	$ -	-
20	Customer		Units - 270W LED - Company Owned	-	$ -	-
20	Customer		Units - 280W LED - Company Owned	-	$ -	-
20	Customer		Units - 290W LED - Company Owned	-	$ -	-
20	Customer		Units - 300W LED - Company Owned	-	$ -	-
20	Customer		Units - 310W LED - Company Owned	-	$ -	-
20	Customer		Units - 320W LED - Company Owned	-	$ -	-
20	Customer		Units - 330W LED - Company Owned	-	$ -	-
20	Customer		Units - 340W LED - Company Owned	-	$ -	-
20	Customer		Units - 350W LED - Company Owned	-	$ -	-
20	Customer		Units - 360W LED - Company Owned	-	$ -	-
20	Customer		Units - 370W LED - Company Owned	-	$ -	-
20	Customer		Units - 380W LED - Company Owned	-	$ -	-
20	Customer		Units - 390W LED - Company Owned	-	$ -	-
20	Customer		Units - 400W LED - Company Owned	-	$ -	-
20	Customer		Units - 10W LED - Customer Owned	-	$ -	-
20	Customer		Units - 20W LED - Customer Owned	-	$ -	-
20	Customer		Units - 30W LED - Customer Owned	-	$ -	-
20	Customer		Units - 40W LED - Customer Owned	-	$ -	-
20	Customer		Units - 50W LED - Customer Owned	-	$ -	-
20	Customer		Units - 60W LED - Customer Owned	-	$ -	-
20	Customer		Units - 70W LED - Customer Owned	-	$ -	-
20	Customer		Units - 80W LED - Customer Owned	-	$ -	-
20	Customer		Units - 90W LED - Customer Owned	-	$ -	-
20	Customer		Units - 100W LED - Customer Owned	-	$ -	-
20	Customer		Units - 110W LED - Customer Owned	-	$ -	-
20	Customer		Units - 120W LED - Customer Owned	-	$ -	-
20	Customer		Units - 130W LED - Customer Owned	-	$ -	-
20	Customer		Units - 140W LED - Customer Owned	-	$ -	-
20	Customer		Units - 150W LED - Customer Owned	-	$ -	-
20	Customer		Units - 160W LED - Customer Owned	-	$ -	-
20	Customer		Units - 170W LED - Customer Owned	-	$ -	-
20	Customer		Units - 180W LED - Customer Owned	-	$ -	-
20	Customer		Units - 190W LED - Customer Owned	-	$ -	-
20	Customer		Units - 200W LED - Customer Owned	-	$ -	-
20	Customer		Units - 210W LED - Customer Owned	-	$ -	-
20	Customer		Units - 220W LED - Customer Owned	-	$ -	-
20	Customer		Units - 230W LED - Customer Owned	-	$ -	-
20	Customer		Units - 240W LED - Customer Owned	-	$ -	-

		Schedule	Description	Proposed Billing Units	Proposed Rate (Settlement 11-19)	Proposed Revenue
20	Customer		Units - 250W LED - Customer Owned	-	$ -	-
20	Customer		Units - 260W LED - Customer Owned	-	$ -	-
20	Customer		Units - 270W LED - Customer Owned	-	$ -	-
20	Customer		Units - 280W LED - Customer Owned	-	$ -	-
20	Customer		Units - 290W LED - Customer Owned	-	$ -	-
20	Customer		Units - 300W LED - Customer Owned	-	$ -	-
20	Customer		Units - 310W LED - Customer Owned	-	$ -	-
20	Customer		Units - 320W LED - Customer Owned	-	$ -	-
20	Customer		Units - 330W LED - Customer Owned	-	$ -	-
20	Customer		Units - 340W LED - Customer Owned	-	$ -	-
20	Customer		Units - 350W LED - Customer Owned	-	$ -	-
20	Customer		Units - 360W LED - Customer Owned	-	$ -	-
20	Customer		Units - 370W LED - Customer Owned	-	$ -	-
20	Customer		Units - 380W LED - Customer Owned	-	$ -	-
20	Customer		Units - 390W LED - Customer Owned	-	$ -	-
20	Customer		Units - 400W LED - Customer Owned	-	$ -	-
20	Customer		Units - 460W LED - Customer Owned	-	$ -	-
20	Customer		Units - 470W LED - Customer Owned	-	$ -	-
20	Energy		kWh - Company-Owned - Metered	-	$ -	-
20	Energy		kWh - Customer-Owned - Metered	-	$ -	-
20			**Sub-Total**	-	$ -	**-**
20	Other		IIPR Recovery	-		-
				-	$ -	-
20			**Total Schedule 20**	-	$ -	**-**
20			**Total Schedule 20 (Base Rates Only)**	-	$ -	**-**
				-	$ -	-
			Grand Total	-	$ -	**-**
			Proposed Change	-	$ -	-
				-	$ -	-
			Grand Total	-	$ -	**-**
			Less: IIPR Recovery	-	$ -	-
			Banded Revenue	-	$ -	**-**

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Difference - Amount	Difference - Percentage
1A		**1A**	**Residential Service**		
			1A - Standard		
1A	Customer		Summer Customer Charge	-	
1A	Customer		Non-Summer Customer Charge	-	
1A			Energy Charge	-	
1A	Energy		Block 1 Summer	-	
1A	Energy		Block 2 Summer	-	
1A	Energy		Block 3 Summer	-	
1A	Energy		Block 1 Non-Summer	-	
1A	Energy		Block 2 Non-Summer	-	
1A	Energy		Block 3 Non-Summer	-	
1A	Energy		Summer Whole House EV Rate	-	
1A	Energy		Non-Summer Whole House EV Rate	-	
				-	
			1A - Low Income	-	
1A-Low	Customer		Summer Customer Charge	-	
1A-Low	Customer		Non-Summer Customer Charge	-	
1A-Low	Income		Energy Charge	-	
1A-Low	Energy		Block 1 Summer	-	
1A-Low	Energy		Block 2 Summer	-	
1A-Low	Energy		Block 3 Summer	-	
1A-Low	Energy		Block 1 Non-Summer	-	
1A-Low	Energy		Block 2 Non-Summer	-	
1A-Low	Energy		Block 3 Non-Summer	-	
1A-Low	Energy		Summer Whole House EV Rate	-	
1A-Low	Energy		Non-Summer Whole House EV Rate	-	
			Sub-Total	**-**	
1A	Other		IIPR Recovery	-	
1A	Other		IIPR Recovery	-	
1A			**Total Schedule 1A**	**-**	
			Total Schedule 1A (Base Rates Only)	**-**	
				-	
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**	-	
			Time-of-Use Customer	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
1B	Customer		Summer Customer Charge	-	
1B	Customer		Summer Meter Charge	-	
1B	Customer		Non-Summer Customer Charge	-	
1B	Customer		Non-Summer Meter Charge	-	
				-	
			Time-of-Day Customer	-	
1B-TOD	Customer		Summer Customer Charge	-	
1B-TOD	Customer		Summer Meter Charge	-	
1B-TOD	Customer		Non-Summer Customer Charge	-	
1B-TOD	Customer		Non-Summer Meter Charge	-	
				-	
1B			**Energy Charge**	-	
			Time of Use	-	
1B	Energy		Summer On-Peak	-	
1B	Energy		Summer Off-Peak	-	
1B	Energy		Non-Summer On-Peak	-	
1B	Energy		Non-Summer Off-Peak	-	
			Time of Day	-	
1B-TOD	Energy		Summer On-Peak	-	
1B-TOD	Energy		Summer Off-Peak	-	
1B-TOD	Energy		Summer Super Off-Peak	-	
1B-TOD	Energy		Non-Summer On-Peak	-	
1B-TOD	Energy		Non-Summer Off-Peak	-	
1B-TOD	Energy		Non-Summer Super Off-Peak	-	
1B			**Sub-Total**	**-**	
1B	Other		IIPR Recovery	-	
				-	
			Total Schedule 1B	**-**	
			Total Schedule 1B (Base Rates Only)	**-**	
				-	
2A		**2A**	**Small Power Service**	-	
2A	Customer		Summer Customer Charge	-	
2A	Customer		Non-Summer Customer Charge	-	
2A			Energy Charge	-	
2A	Energy		Summer	-	
2A	Energy		Non-Summer	-	
2A			**Sub-Total**	**-**	
2A	Other		IIPR Recovery	-	
				-	

		Schedule	Description	Difference - Amount	Difference - Percentage
2A			**Total Schedule 2A**	**-**	
			Total Schedule 2A (Base Rates Only)	**-**	
				-	
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**	-	
			Time-of-Use Customer	-	
2B	Customer		Summer Customer Charge	-	
2B	Customer		Summer Meter Charge	-	
2B	Customer		Non-Summer Customer Charge	-	
2B	Customer		Non-Summer Meter Charge	-	
				-	
			Time-of-Day Customer	-	
2B-TOD	Customer		Summer Customer Charge	-	
2B-TOD	Customer		Summer Meter Charge	-	
2B-TOD	Customer		Non-Summer Customer Charge	-	
2B-TOD	Customer		Non-Summer Meter Charge	-	
2B			Energy Charge	-	
			Time of Use	-	
2B	Energy		Summer On-Peak	-	
2B	Energy		Summer Off-Peak	-	
2B	Energy		Non-Summer On-Peak	-	
2B	Energy		Non-Summer Off-Peak	-	
			Time of Day	-	
2B-TOD	Energy		Summer On-Peak	-	
2B-TOD	Energy		Summer Off-Peak	-	
2B-TOD	Energy		Summer Super Off-Peak	-	
2B-TOD	Energy		Non-Summer On-Peak	-	
2B-TOD	Energy		Non-Summer Off-Peak	-	
2B-TOD	Energy		Non-Summer Super Off-Peak	-	
2B			**Sub-Total**	**-**	
2B	Other		IIPR Recovery	-	
				-	
2B			**Total Schedule**	**-**	
			Total Schedule (Base Rates Only)	**-**	
				-	
3B		**3B**	**General Power Service Time-of-Use**	-	
3B	Customer		Summer Customer Charge-Primary	-	
3B	Customer		Non-Summer Customer Charge-Primary	-	
3B	Customer		Summer Customer Charge-Secondary	-	
3B	Customer		Non-Summer Customer Charge-Secondary	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
3B			Demand Charge	-	
3B	Demand		Primary- Summer kW	-	
3B	Demand		Primary- Non- Summer kW	-	
3B	Demand		Secondary- Summer kW	-	
3B	Demand		Secondary- Non- Summer kW	-	
3B			Energy Charge	-	
3B	Energy		Primary Summer On-Peak	-	
3B	Energy		Primary Summer Off-Peak	-	
3B	Energy		Primary Summer Super Off-Peak	-	
3B	Energy		Primary Non-Summer On-Peak	-	
3B	Energy		Primary Non-Summer Off-Peak	-	
3B	Energy		Primary Non-Summer Super Off-Peak	-	
3B	Energy		Secondary Summer On-Peak	-	
3B	Energy		Secondary Summer Off-Peak	-	
3B	Energy		Secondary Summer Super Off-Peak	-	
3B	Energy		Secondary Non-Summer On-Peak	-	
3B	Energy		Secondary Non-Summer Off-Peak	-	
3B	Energy		Secondary Non-Summer Super Off-Peak	-	
3B			Other Charges	-	
3B	Reactive		Primary - Billable RkVA Summer	-	
3B	Reactive		Primary - Billable RkVA Non-Summer	-	
3B	Reactive		Secondary - Billable RkVA Summer	-	
3B	Reactive		Secondary - Billable RkVA Non-Summer	-	
3B			**Sub-Total**	**-**	
3B	Other		IIPR Recovery	-	
				-	
3B			**Total Schedule 3B**	**-**	
			Total Schedule 3B (Base Rates Only)	**-**	
				-	
3C		**3C**	**General Power Service (Low Load Factor) Time-of-U**	-	
3C	Customer		Summer Customer Charge-Primary	-	
3C	Customer		Non-Summer Customer Charge-Primary	-	
3C	Customer		Summer Customer Charge-Secondary	-	
3C	Customer		Non-Summer Customer Charge-Secondary	-	
3C			Demand Charge	-	
3C	Demand		Primary Summer	-	
3C	Demand		Primary Non-Summer	-	
3C	Demand		Secondary Summer	-	
3C	Demand		Secondary Non-Summer	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
3C			Energy Charge	-	
3C	Energy		Primary Summer On-Peak	-	
3C	Energy		Primary Summer Off-Peak	-	
3C	Energy		Primary Summer Super Off-Peak	-	
3C	Energy		Primary Non-Summer On-Peak	-	
3C	Energy		Primary Non-Summer Off-Peak	-	
3C	Energy		Primary Non-Summer Super Off-Peak	-	
3C	Energy		Secondary Summer On-Peak	-	
3C	Energy		Secondary Summer Off-Peak	-	
3C	Energy		Secondary Summer Super Off-Peak	-	
3C	Energy		Secondary Non-Summer On-Peak	-	
3C	Energy		Secondary Non-Summer Off-Peak	-	
3C	Energy		Secondary Non-Summer Super Off-Peak	-	
3C			Other Charges	-	
3C	Reactive		Primary Billable RkVA Summer	-	
3C	Reactive		Primary Billable RkVA Non-Summer	-	
3C	Reactive		Secondary Billable RkVA Summer	-	
3C	Reactive		Secondary Billable RkVA Non-Summer	-	
3C			**Sub-Total**	**-**	
3C	Other		IIPR Recovery	-	
				-	
3C			**Total Schedule 3C**	**-**	
			Total Schedule 3C (Base Rates Only)	**-**	
				-	
3D		**3D**	**General Power Service Time-of-Use**	-	
3D	Customer		Summer Customer Charge-Primary	-	
3D	Customer		Non-Summer Customer Charge-Primary	-	
3D	Customer		Summer Customer Charge-Secondary	-	
3D	Customer		Non-Summer Customer Charge-Secondary	-	
3D			Demand Charge	-	
3D	Demand		Primary Summer	-	
3D	Demand		Primary Non-Summer	-	
3D	Demand		Secondary Summer	-	
3D	Demand		Secondary Non-Summer	-	
3D			Energy Charge	-	
3D	Energy		Primary Summer On-Peak	-	
3D	Energy		Primary Summer Off-Peak	-	
3D	Energy		Primary Summer Super Off-Peak	-	
3D	Energy		Primary Non-Summer On-Peak	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
3D	Energy		Primary Non-Summer Off-Peak	-	
3D	Energy		Primary Non-Summer Super Off-Peak	-	
3D	Energy		Secondary Summer On-Peak	-	
3D	Energy		Secondary Summer Off-Peak	-	
3D	Energy		Secondary Summer Super Off-Peak	-	
3D	Energy		Secondary Non-Summer On-Peak	-	
3D	Energy		Secondary Non-Summer Off-Peak	-	
3D	Energy		Secondary Non-Summer Super Off-Peak	-	
3D			Other Charges	-	
3D	Reactive		Primary Billable RkVA Summer	-	
3D	Reactive		Primary Billable RkVA Non-Summer	-	
3D	Reactive		Secondary Billable RkVA Summer	-	
3D	Reactive		Secondary Billable RkVA Non-Summer	-	
3D			**Sub-Total**	**-**	
3D	Other		IIPR Recovery	-	
				-	
3D			**Total Schedule 3D**	**-**	
			Total Schedule 3D (Base Rates Only)	**-**	
				-	
3E		**3E**	**General Power Service (Low Load Factor) Time-of-U**	-	
3E	Customer		Summer Customer Charge-Primary	-	
3E	Customer		Non-Summer Customer Charge-Primary	-	
3E	Customer		Summer Customer Charge-Secondary	-	
3E	Customer		Non-Summer Customer Charge-Secondary	-	
3E			Demand Charge	-	
3E	Demand		Primary Summer	-	
3E	Demand		Primary Non-Summer	-	
3E	Demand		Secondary Summer	-	
3E	Demand		Secondary Non-Summer	-	
3E			Energy Charge	-	
3E	Energy		Primary Summer On-Peak	-	
3E	Energy		Primary Summer Off-Peak	-	
3E	Energy		Primary Summer Super Off-Peak	-	
3E	Energy		Primary Non-Summer On-Peak	-	
3E	Energy		Primary Non-Summer Off-Peak	-	
3E	Energy		Primary Non-Summer Super Off-Peak	-	
3E	Energy		Secondary Summer On-Peak	-	
3E	Energy		Secondary Summer Off-Peak	-	
3E	Energy		Secondary Summer Super Off-Peak	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
3E	Energy		Secondary Non-Summer On-Peak	-	
3E	Energy		Secondary Non-Summer Off-Peak	-	
3E	Energy		Secondary Non-Summer Super Off-Peak	-	
3E			Other Charges	-	
3E	Reactive		Primary Billable RkVA Summer	-	
3E	Reactive		Primary Billable RkVA Non-Summer	-	
3E	Reactive		Secondary Billable RkVA Summer	-	
3E	Reactive		Secondary Billable RkVA Non-Summer	-	
3E			**Sub-Total**	**-**	
3E	Other		IIPR Recovery	-	
				-	
3E			**Total Schedule 3E**	**-**	
			Total Schedule 3E (Base Rates Only)	**-**	
				-	
3F		**3F**	**Commercial Charging Station**	-	
3F	Customer		Summer Customer Charge	-	
3F	Customer		Non-Summer Customer Charge	-	
3F			Energy Charge	-	
3F	Energy		Summer On-Peak	-	
3F	Energy		Summer Off-Peak	-	
3F	Energy		Non-Summer On-Peak	-	
3F	Energy		Non-Summer Off-Peak	-	
3F			**Sub-Total**	**-**	
3F	Other		IIPR Recovery	-	
				-	
3F			**Total Schedule 3F**	**-**	
			Total Schedule 3F (Base Rates Only)	**-**	
				-	
4B		**4B**	**Large Power Service Time-of-Use**	-	
4B	Customer		Summer Customer Charge Primary	-	
4B	Customer		Non-Summer Customer Charge Primary	-	
4B	Customer		Summer Customer Charge Secondary	-	
4B	Customer		Non-Summer Customer Charge Secondary	-	
4B	Customer		Summer Customer Charge Substation	-	
4B	Customer		Non-Summer Customer Charge Substation	-	
4B	Customer		Summer Customer Charge Transmission	-	
4B	Customer		Non-Summer Customer Charge Transmission	-	
			Demand Charge	-	
4B	Demand		Primary Summer	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
4B	Demand		Primary Non-Summer	-	
4B	Demand		Secondary Summer	-	
4B	Demand		Secondary Non-Summer	-	
4B	Demand		Substation Summer	-	
4B	Demand		Substation Non-Summer	-	
4B	Demand		Transmission Summer	-	
4B	Demand		Transmission Non-Summer	-	
4B			Energy Charge	-	
4B	Energy		Summer On-Peak Primary	-	
4B	Energy		Summer Off-Peak Primary	-	
4B	Energy		Summer Super Off-Peak Primary	-	
4B	Energy		Non-Summer On-Peak Primary	-	
4B	Energy		Non-Summer Off-Peak Primary	-	
4B	Energy		Non-Summer Super Off-Peak Primary	-	
4B	Energy		Summer On-Peak Secondary	-	
4B	Energy		Summer Off-Peak Secondary	-	
4B	Energy		Summer Super Off-Peak Secondary	-	
4B	Energy		Non-Summer On-Peak Secondary	-	
4B	Energy		Non-Summer Off-Peak Secondary	-	
4B	Energy		Non-Summer Super Off-Peak Secondary	-	
4B	Energy		Summer On-Peak Substation	-	
4B	Energy		Summer Off-Peak Substation	-	
4B	Energy		Summer Super Off-Peak Substation	-	
4B	Energy		Non-Summer On-Peak Substation	-	
4B	Energy		Non-Summer Off-Peak Substation	-	
4B	Energy		Non-Summer Super Off-Peak Substation	-	
4B	Energy		Summer On-Peak Transmission	-	
4B	Energy		Summer Off-Peak Transmission	-	
4B	Energy		Summer Super Off-Peak Transmission	-	
4B	Energy		Non-Summer On-Peak Transmission	-	
4B	Energy		Non-Summer Off-Peak Transmission	-	
4B	Energy		Non-Summer Super Off-Peak Transmission	-	
4B			Other Charges	-	
4B	Reactive		Billable RkVA Summer Primary	-	
4B	Reactive		Billable RkVA Non-Summer Primary	-	
4B	Reactive		Billable RkVA Summer Secondary	-	
4B	Reactive		Billable RkVA Non-Summer Secondary	-	
4B	Reactive		Billable RkVA Summer Substation	-	
4B	Reactive		Billable RkVA Non-Summer Substation	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
4B	Reactive		Billable RkVA Summer Transmission	-	
4B	Reactive		Billable RkVA Non-Summer Transmission	-	
4B			**Sub-Total**	**-**	
4B	Other		IIPR Recovery	-	
				-	
4B			**Total Schedule 4B**	**-**	
			Total Schedule 4B (Base Rates Only)	**-**	
				-	
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 11**	-	
5B	Customer		Summer Customer Charge	-	
5B	Customer		Non-Summer Customer Charge	-	
5B			Demand Charge	-	
5B	Demand		Summer	-	
5B	Demand		Non-Summer	-	
5B			Energy Charge	-	
5B	Energy		Summer On-Peak	-	
5B	Energy		Summer Off-Peak	-	
5B	Energy		Non-Summer On-Peak	-	
5B	Energy		Non-Summer Off-Peak	-	
5B			Other Charges	-	
5B	Reactive		Billable RkVA Summer	-	
5B	Reactive		Billable RkVA Non-Summer	-	
5B			**Sub-Total**	**-**	
5B	Other		IIPR Recovery	-	
				-	
5B			**Total Schedule 5B**	**-**	
5B			**Total Schedule 5B (Base Rates Only)**	**-**	
				-	
10A		**10A**	**Irrigation Service**	-	
10A	Customer		Summer Customer Charge	-	
10A	Customer		Non-Summer Customer Charge	-	
10A			Energy Charge	-	
10A	Energy		Summer	-	
10A	Energy		Non-Summer	-	
10A			**Sub-Total**	**-**	
10A	Other		IIPR Recovery	-	
10A			**Total Schedule 10A**	**-**	
10A			**Total Schedule 10A (Base Rates Only)**	**-**	
				-	

		Schedule	Description	Difference - Amount	Difference - Percentage
10B		**10B**	**Irrigation Service Time-of-Use**	-	
10B	Customer		Summer Customer Charge	-	
10B	Customer		Summer Meter Charge	-	
10B	Customer		Non-Summer Customer Charge	-	
10B	Customer		Non-Summer Meter Charge	-	
10B			Energy Charge	-	
10B	Energy		Summer On-Peak	-	
10B	Energy		Summer Off-Peak	-	
10B	Energy		Summer Super Off-Peak	-	
10B	Energy		Non-Summer On-Peak	-	
10B	Energy		Non-Summer Off-Peak	-	
10B	Energy		Non-Summer Super Off-Peak	-	
10B			**Sub-Total**	**-**	
10B	Other		IIPR Recovery	-	
				-	
10B			**Total Schedule 10B**	**-**	
10B			**Total Schedule 10B (Base Rates Only)**	**-**	
				-	
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**	-	
11B	Customer		Summer Customer Charge	-	
11B	Customer		Non-Summer Customer Charge	-	
11B			Energy Charge	-	
11B	Energy		Summer On-Peak	-	
11B	Energy		Summer Off-Peak	-	
11B	Energy		Summer Super Off-Peak	-	
11B	Energy		Non-Summer On-Peak	-	
11B	Energy		Non-Summer Off-Peak	-	
11B	Energy		Non-Summer Super Off-Peak	-	
11B			**Sub-Total**	**-**	
11B	Other		IIPR Recovery	-	
				-	
11B			**Total Schedule 11B**	**-**	
11B			**Total Schedule 11B (Base Rates Only)**	**-**	
				-	
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**	-	
11B-TOI	Customer		Summer Customer Charge	-	
11B-TOI	Customer		Non-Summer Customer Charge	-	
11B-TOD			Energy Charge	-	
11B-TOI	Energy		Summer On-Peak	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
11B-TOI	Energy		Summer Off-Peak	-	
11B-TOI	Energy		Summer Super Off-Peak	-	
11B-TOI	Energy		Non-Summer On-Peak	-	
11B-TOI	Energy		Non-Summer Off-Peak	-	
11B-TOI	Energy		Non-Summer Super Off-Peak	-	
11B-TOD			**Sub-Total**	**-**	
11B-TOI	Other		IIPR Recovery	-	
				-	
11B-TOD			**Total Schedule 11B-TOD**	**-**	
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**	**-**	
				-	
15B		**15B**	**Large Service for Public Universities >= 8,000 kW mi**	-	
15B	Customer		Summer Customer Charge	-	
15B	Customer		Non-Summer Customer Charge	-	
15B			Demand Charge	-	
15B	Demand		Summer	-	
15B	Demand		Non-Summer	-	
15B	Demand		Contract Capacity	-	
15B			Energy Charge	-	
15B	Energy		Summer On-Peak	-	
15B	Energy		Summer Off-Peak	-	
15B	Energy		Non-Summer On-Peak	-	
15B	Energy		Non-Summer Off-Peak	-	
15B			Other Charges	-	
15B	Reactive		Billable RkVA Summer	-	
15B	Reactive		Billable RkVA Non-Summer	-	
15B			**Sub-Total**	**-**	
15B	Other		IIPR Recovery	-	
				-	
15B			**Total Schedule 15B**	**-**	
15B			**Total Schedule 15B (Base Rates Only)**	**-**	
				-	
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min.**	-	
30B	Customer		Summer Customer Charge	-	
30B	Customer		Non-Summer Customer Charge	-	
30B			Demand Charge	-	
30B	Demand		Summer	-	
30B	Demand		Non-Summer	-	
30B			Energy Charge	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
30B	Energy		Summer On-Peak	-	
30B	Energy		Summer Off-Peak	-	
30B	Energy		Summer Super Off-Peak	-	
30B	Energy		Non-Summer On-Peak	-	
30B	Energy		Non-Summer Off-Peak	-	
30B	Energy		Non-Summer Super Off-Peak	-	
30B			Other Charges	-	
30B	Reactive		Billable RkVA Summer	-	
30B	Reactive		Billable RkVA Non-Summer	-	
30B			**Sub-Total**	**-**	
30B	Other		IIPR Recovery	-	
				-	
30B			**Total Schedule 30B**	**-**	
30B			**Total Schedule 30B (Base Rates Only)**	**-**	
				-	
33B		**33B**	**Large Service for Station Power Time-of-Use**	-	
33B	Customer		Summer Customer Charge	-	
33B	Customer		Non-Summer Customer Charge	-	
33B			Demand Charge	-	
33B	Demand		Summer	-	
33B	Demand		Non-Summer	-	
33B			Energy Charge	-	
33B	Energy		Summer On-Peak	-	
33B	Energy		Summer Off-Peak	-	
33B	Energy		Summer Super Off-Peak	-	
33B	Energy		Non-Summer On-Peak	-	
33B	Energy		Non-Summer Off-Peak	-	
33B	Energy		Non-Summer Super Off-Peak	-	
33B			Other Charges	-	
33B	Reactive		Billable RkVA Summer	-	
33B	Reactive		Billable RkVA Non-Summer	-	
33B			**Sub-Total**	**-**	
33B	Other		IIPR Recovery	-	
				-	
33B			**Total Schedule 33B**	**-**	
33B			**Total Schedule 33B (Base Rates Only)**	**-**	
				-	
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**	-	
35B	Customer		Summer Customer Charge	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
35B	Customer		Non-Summer Customer Charge	-	
35B			Demand Charge	-	
35B	Demand		Summer	-	
35B	Demand		Non-Summer	-	
35B			Energy Charge	-	
35B	Energy		Summer On-Peak	-	
35B	Energy		Summer Off-Peak	-	
35B	Energy		Summer Super Off-Peak	-	
35B	Energy		Non-Summer On-Peak	-	
35B	Energy		Non-Summer Off-Peak	-	
35B	Energy		Non-Summer Super Off-Peak	-	
35B			Other Charges	-	
35B	Reactive		Billable RkVA Summer	-	
35B	Reactive		Billable RkVA Non-Summer	-	
35B			**Sub-Total**	**-**	
35B	Other		IIPR Recovery	-	
				-	
35B			**Total Schedule 35B**	**-**	
			Total Schedule 35B (Base Rates Only)	**-**	
				-	
36B		**36B**	**Special Service Rate**	-	
36B	Customer		Summer Customer Charge	-	
36B	Customer		Non-Summer Customer Charge	-	
36B	Demand		Summer Contribution to Production Componer	-	
36B	Demand		Summer Transmission Demand Charge	-	
36B	Demand		Non-Summer Contribution to Production Comp	-	
36B	Demand		Non-Summer Transmission Demand Charge	-	
36B	Energy		Summer Energy Related Non-Fuel Charge	-	
36B	Energy		Non-Summer Energy Related Non-Fuel Charge	-	
36B			**Sub-Total**	**-**	
36B	Other		IIPR Recovery	-	
				-	
			Total Schedule 36B	**-**	
			Total Schedule 36B (Base Rates Only)	**-**	
				-	
6		**6**	**Private Area Lighting Service**	-	
6			Fixture Rate	-	
6	Customer		175W MV Lt. (73 kWh) - (LA12)	-	
6	Customer		175W MV Lt. (73 kWh) - (LA1A)	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
6	Customer		400W MV Lt. (162 kWh) - (LAFA)	-	
6	Customer		400W MH Lt. (162 kWh) - (LAMA)	-	
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)	-	
6	Customer		100W HPS Lt. (45 kWh) - (LA32)	-	
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)	-	
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)	-	
6	Customer		200W HPS Lt. (89 kWh) - (LATA)	-	
6	Customer		400W HPS FL (165 kWh) - (LA42)	-	
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LE	-	
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC	-	
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LE	-	
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)	-	
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA	-	
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q	-	
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q	-	
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q	-	
6	Customer		250W LED - Company Owned (88.9 kWh) - (Q	-	
6	Customer		Pole Charge (Wood) - L0LA)	-	
6			**Sub-Total**	**-**	
6	Other		IIPR Recovery	-	
				-	
6			**Total Schedule 6**	**-**	
6			**Total Schedule 6 (Base Rates Only)**	**-**	
				-	
20		**20**	**Integrated System Streetlighting and Floodlighting S**	-	
20			Fixture Charge	-	
20	Customer		Units - Company-Owned - 175W Mercury Vap	-	
20	Customer		Units - Company-Owned - 400W Mercury Vap	-	
20	Customer		Units - Company-Owned - 55W Low Pressure	-	
20	Customer		Units - Company-Owned - 135W Low Pressur	-	
20	Customer		Units - Company-Owned - 70W High Pressure	-	
20	Customer		Units - Company-Owned - 100W High Pressur	-	
20	Customer		Units - Company-Owned - 200W High Pressur	-	
20	Customer		Units - Company-Owned - 250W High Pressur	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
20	Customer		Units - Company-Owned - 400W High Pressur	-	
20	Customer		Units - Company-Owned - 400W High Pressur	-	
20	Customer		Units - Customer-Owned - 175W Mercury Vaj	-	
20	Customer		Units - Customer-Owned - 400W Mercury Vaj	-	
20	Customer		Units - Customer-Owned - 55W Low Pressure	-	
20	Customer		Units - Customer-Owned - 135W Low Pressur	-	
20	Customer		Units - Customer-Owned - 70W High Pressure	-	
20	Customer		Units - Customer-Owned - 100W High Pressui	-	
20	Customer		Units - Customer-Owned - 200W High Pressui	-	
20	Customer		Units - Customer-Owned - 250W High Pressui	-	
20	Customer		Units - Customer-Owned - 400W High Pressui	-	
20	Customer		Units - Customer-Owned - 400W High Pressui	-	
20	Customer		Units - Wood Pole	-	
20	Customer		Units - Non-Wood Pole	-	
20	Customer		Units - 10W LED - Company Owned	-	
20	Customer		Units - 20W LED - Company Owned	-	
20	Customer		Units - 30W LED - Company Owned	-	
20	Customer		Units - 40W LED - Company Owned	-	
20	Customer		Units - 50W LED - Company Owned	-	
20	Customer		Units - 60W LED - Company Owned	-	
20	Customer		Units - 70W LED - Company Owned	-	
20	Customer		Units - 80W LED - Company Owned	-	
20	Customer		Units - 90W LED - Company Owned	-	
20	Customer		Units - 100W LED - Company Owned	-	
20	Customer		Units - 110W LED - Company Owned	-	
20	Customer		Units - 120W LED - Company Owned	-	
20	Customer		Units - 130W LED - Company Owned	-	
20	Customer		Units - 140W LED - Company Owned	-	
20	Customer		Units - 150W LED - Company Owned	-	
20	Customer		Units - 160W LED - Company Owned	-	
20	Customer		Units - 170W LED - Company Owned	-	
20	Customer		Units - 180W LED - Company Owned	-	
20	Customer		Units - 190W LED - Company Owned	-	
20	Customer		Units - 200W LED - Company Owned	-	
20	Customer		Units - 210W LED - Company Owned	-	
20	Customer		Units - 220W LED - Company Owned	-	
20	Customer		Units - 230W LED - Company Owned	-	
20	Customer		Units - 240W LED - Company Owned	-	
20	Customer		Units - 250W LED - Company Owned	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
20	Customer		Units - 260W LED - Company Owned	-	
20	Customer		Units - 270W LED - Company Owned	-	
20	Customer		Units - 280W LED - Company Owned	-	
20	Customer		Units - 290W LED - Company Owned	-	
20	Customer		Units - 300W LED - Company Owned	-	
20	Customer		Units - 310W LED - Company Owned	-	
20	Customer		Units - 320W LED - Company Owned	-	
20	Customer		Units - 330W LED - Company Owned	-	
20	Customer		Units - 340W LED - Company Owned	-	
20	Customer		Units - 350W LED - Company Owned	-	
20	Customer		Units - 360W LED - Company Owned	-	
20	Customer		Units - 370W LED - Company Owned	-	
20	Customer		Units - 380W LED - Company Owned	-	
20	Customer		Units - 390W LED - Company Owned	-	
20	Customer		Units - 400W LED - Company Owned	-	
20	Customer		Units - 10W LED - Customer Owned	-	
20	Customer		Units - 20W LED - Customer Owned	-	
20	Customer		Units - 30W LED - Customer Owned	-	
20	Customer		Units - 40W LED - Customer Owned	-	
20	Customer		Units - 50W LED - Customer Owned	-	
20	Customer		Units - 60W LED - Customer Owned	-	
20	Customer		Units - 70W LED - Customer Owned	-	
20	Customer		Units - 80W LED - Customer Owned	-	
20	Customer		Units - 90W LED - Customer Owned	-	
20	Customer		Units - 100W LED - Customer Owned	-	
20	Customer		Units - 110W LED - Customer Owned	-	
20	Customer		Units - 120W LED - Customer Owned	-	
20	Customer		Units - 130W LED - Customer Owned	-	
20	Customer		Units - 140W LED - Customer Owned	-	
20	Customer		Units - 150W LED - Customer Owned	-	
20	Customer		Units - 160W LED - Customer Owned	-	
20	Customer		Units - 170W LED - Customer Owned	-	
20	Customer		Units - 180W LED - Customer Owned	-	
20	Customer		Units - 190W LED - Customer Owned	-	
20	Customer		Units - 200W LED - Customer Owned	-	
20	Customer		Units - 210W LED - Customer Owned	-	
20	Customer		Units - 220W LED - Customer Owned	-	
20	Customer		Units - 230W LED - Customer Owned	-	
20	Customer		Units - 240W LED - Customer Owned	-	

		Schedule	Description	Difference - Amount	Difference - Percentage
20	Customer		Units - 250W LED - Customer Owned	-	
20	Customer		Units - 260W LED - Customer Owned	-	
20	Customer		Units - 270W LED - Customer Owned	-	
20	Customer		Units - 280W LED - Customer Owned	-	
20	Customer		Units - 290W LED - Customer Owned	-	
20	Customer		Units - 300W LED - Customer Owned	-	
20	Customer		Units - 310W LED - Customer Owned	-	
20	Customer		Units - 320W LED - Customer Owned	-	
20	Customer		Units - 330W LED - Customer Owned	-	
20	Customer		Units - 340W LED - Customer Owned	-	
20	Customer		Units - 350W LED - Customer Owned	-	
20	Customer		Units - 360W LED - Customer Owned	-	
20	Customer		Units - 370W LED - Customer Owned	-	
20	Customer		Units - 380W LED - Customer Owned	-	
20	Customer		Units - 390W LED - Customer Owned	-	
20	Customer		Units - 400W LED - Customer Owned	-	
20	Customer		Units - 460W LED - Customer Owned	-	
20	Customer		Units - 470W LED - Customer Owned	-	
20	Energy		kWh - Company-Owned - Metered	-	
20	Energy		kWh - Customer-Owned - Metered	-	
20			**Sub-Total**	**-**	
20	Other		IIPR Recovery	-	
				-	
20			**Total Schedule 20**	**-**	
20			**Total Schedule 20 (Base Rates Only)**	**-**	
				-	
			Grand Total	**-**	
			Proposed Change	-	
				-	
			Grand Total	**-**	
			Less: IIPR Recovery	-	
			Banded Revenue	**-**	

		Source:	Rate Schedules
		Base Case:	Base Scenario
		Scenario:	Scenario Analysis
Sch	Component		
		Schedule	Description
1A		**1A**	**Residential Service**
			1A - Standard
1A	Customer		Summer Customer Charge
1A	Customer		Non-Summer Customer Charge
1A			Energy Charge
1A	Energy		Block 1 Summer
1A	Energy		Block 2 Summer
1A	Energy		Block 3 Summer
1A	Energy		Block 1 Non-Summer
1A	Energy		Block 2 Non-Summer
1A	Energy		Block 3 Non-Summer
1A	Energy		Summer Whole House EV Rate
1A	Energy		Non-Summer Whole House EV Rate
			1A - Low Income
1A-Low	Customer		Summer Customer Charge
1A-Low	Customer		Non-Summer Customer Charge
1A-Low	Income		Energy Charge
1A-Low	Energy		Block 1 Summer
1A-Low	Energy		Block 2 Summer
1A-Low	Energy		Block 3 Summer
1A-Low	Energy		Block 1 Non-Summer
1A-Low	Energy		Block 2 Non-Summer
1A-Low	Energy		Block 3 Non-Summer
1A-Low	Energy		Summer Whole House EV Rate
1A-Low	Energy		Non-Summer Whole House EV Rate
		Sub-Total	
1A	Other		IIPR Recovery
1A	Other		IIPR Recovery
1A		**Total Schedule 1A**	
		Total Schedule 1A (Base Rates Only)	
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**
			Time-of-Use Customer

		Schedule	Description
1B	Customer		Summer Customer Charge
1B	Customer		Summer Meter Charge
1B	Customer		Non-Summer Customer Charge
1B	Customer		Non-Summer Meter Charge
			Time-of-Day Customer
1B-TOD	Customer		Summer Customer Charge
1B-TOD	Customer		Summer Meter Charge
1B-TOD	Customer		Non-Summer Customer Charge
1B-TOD	Customer		Non-Summer Meter Charge
1B			**Energy Charge**
			Time of Use
1B	Energy		Summer On-Peak
1B	Energy		Summer Off-Peak
1B	Energy		Non-Summer On-Peak
1B	Energy		Non-Summer Off-Peak
			Time of Day
1B-TOD	Energy		Summer On-Peak
1B-TOD	Energy		Summer Off-Peak
1B-TOD	Energy		Summer Super Off-Peak
1B-TOD	Energy		Non-Summer On-Peak
1B-TOD	Energy		Non-Summer Off-Peak
1B-TOD	Energy		Non-Summer Super Off-Peak
1B			**Sub-Total**
1B	Other		IIPR Recovery
			Total Schedule 1B
			Total Schedule 1B (Base Rates Only)
2A		**2A**	**Small Power Service**
2A	Customer		Summer Customer Charge
2A	Customer		Non-Summer Customer Charge
2A			Energy Charge
2A	Energy		Summer
2A	Energy		Non-Summer
2A			**Sub-Total**
2A	Other		IIPR Recovery

		Schedule	Description
2A			**Total Schedule 2A**
			Total Schedule 2A (Base Rates Only)
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**
			Time-of-Use Customer
2B	Customer		Summer Customer Charge
2B	Customer		Summer Meter Charge
2B	Customer		Non-Summer Customer Charge
2B	Customer		Non-Summer Meter Charge
			Time-of-Day Customer
2B-TOD	Customer		Summer Customer Charge
2B-TOD	Customer		Summer Meter Charge
2B-TOD	Customer		Non-Summer Customer Charge
2B-TOD	Customer		Non-Summer Meter Charge
2B			Energy Charge
			Time of Use
2B	Energy		Summer On-Peak
2B	Energy		Summer Off-Peak
2B	Energy		Non-Summer On-Peak
2B	Energy		Non-Summer Off-Peak
			Time of Day
2B-TOD	Energy		Summer On-Peak
2B-TOD	Energy		Summer Off-Peak
2B-TOD	Energy		Summer Super Off-Peak
2B-TOD	Energy		Non-Summer On-Peak
2B-TOD	Energy		Non-Summer Off-Peak
2B-TOD	Energy		Non-Summer Super Off-Peak
2B			**Sub-Total**
2B	Other		IIPR Recovery
2B			**Total Schedule**
			Total Schedule (Base Rates Only)
3B		**3B**	**General Power Service Time-of-Use**
3B	Customer		Summer Customer Charge-Primary
3B	Customer		Non-Summer Customer Charge-Primary
3B	Customer		Summer Customer Charge-Secondary
3B	Customer		Non-Summer Customer Charge-Secondary

		Schedule	Description
3B			Demand Charge
3B	Demand		Primary- Summer kW
3B	Demand		Primary- Non- Summer kW
3B	Demand		Secondary- Summer kW
3B	Demand		Secondary- Non- Summer kW
3B			Energy Charge
3B	Energy		Primary Summer On-Peak
3B	Energy		Primary Summer Off-Peak
3B	Energy		Primary Summer Super Off-Peak
3B	Energy		Primary Non-Summer On-Peak
3B	Energy		Primary Non-Summer Off-Peak
3B	Energy		Primary Non-Summer Super Off-Peak
3B	Energy		Secondary Summer On-Peak
3B	Energy		Secondary Summer Off-Peak
3B	Energy		Secondary Summer Super Off-Peak
3B	Energy		Secondary Non-Summer On-Peak
3B	Energy		Secondary Non-Summer Off-Peak
3B	Energy		Secondary Non-Summer Super Off-Peak
3B			Other Charges
3B	Reactive		Primary - Billable RkVA Summer
3B	Reactive		Primary - Billable RkVA Non-Summer
3B	Reactive		Secondary - Billable RkVA Summer
3B	Reactive		Secondary - Billable RkVA Non-Summer
3B			**Sub-Total**
3B	Other		IIPR Recovery
3B			**Total Schedule 3B**
			Total Schedule 3B (Base Rates Only)
3C		**3C**	**General Power Service (Low Load Factor) Time-of-U**
3C	Customer		Summer Customer Charge-Primary
3C	Customer		Non-Summer Customer Charge-Primary
3C	Customer		Summer Customer Charge-Secondary
3C	Customer		Non-Summer Customer Charge-Secondary
3C			Demand Charge
3C	Demand		Primary Summer
3C	Demand		Primary Non-Summer
3C	Demand		Secondary Summer
3C	Demand		Secondary Non-Summer

		Schedule	Description
3C			Energy Charge
3C	Energy		Primary Summer On-Peak
3C	Energy		Primary Summer Off-Peak
3C	Energy		Primary Summer Super Off-Peak
3C	Energy		Primary Non-Summer On-Peak
3C	Energy		Primary Non-Summer Off-Peak
3C	Energy		Primary Non-Summer Super Off-Peak
3C	Energy		Secondary Summer On-Peak
3C	Energy		Secondary Summer Off-Peak
3C	Energy		Secondary Summer Super Off-Peak
3C	Energy		Secondary Non-Summer On-Peak
3C	Energy		Secondary Non-Summer Off-Peak
3C	Energy		Secondary Non-Summer Super Off-Peak
3C			Other Charges
3C	Reactive		Primary Billable RkVA Summer
3C	Reactive		Primary Billable RkVA Non-Summer
3C	Reactive		Secondary Billable RkVA Summer
3C	Reactive		Secondary Billable RkVA Non-Summer
3C			**Sub-Total**
3C	Other		IIPR Recovery
3C			**Total Schedule 3C**
			Total Schedule 3C (Base Rates Only)
3D		**3D**	**General Power Service Time-of-Use**
3D	Customer		Summer Customer Charge-Primary
3D	Customer		Non-Summer Customer Charge-Primary
3D	Customer		Summer Customer Charge-Secondary
3D	Customer		Non-Summer Customer Charge-Secondary
3D			Demand Charge
3D	Demand		Primary Summer
3D	Demand		Primary Non-Summer
3D	Demand		Secondary Summer
3D	Demand		Secondary Non-Summer
3D			Energy Charge
3D	Energy		Primary Summer On-Peak
3D	Energy		Primary Summer Off-Peak
3D	Energy		Primary Summer Super Off-Peak
3D	Energy		Primary Non-Summer On-Peak

		Schedule	Description
3D	Energy		Primary Non-Summer Off-Peak
3D	Energy		Primary Non-Summer Super Off-Peak
3D	Energy		Secondary Summer On-Peak
3D	Energy		Secondary Summer Off-Peak
3D	Energy		Secondary Summer Super Off-Peak
3D	Energy		Secondary Non-Summer On-Peak
3D	Energy		Secondary Non-Summer Off-Peak
3D	Energy		Secondary Non-Summer Super Off-Peak
3D			Other Charges
3D	Reactive		Primary Billable RkVA Summer
3D	Reactive		Primary Billable RkVA Non-Summer
3D	Reactive		Secondary Billable RkVA Summer
3D	Reactive		Secondary Billable RkVA Non-Summer
3D			**Sub-Total**
3D	Other		IIPR Recovery
3D			**Total Schedule 3D**
			Total Schedule 3D (Base Rates Only)
3E		**3E**	**General Power Service (Low Load Factor) Time-of-U**
3E	Customer		Summer Customer Charge-Primary
3E	Customer		Non-Summer Customer Charge-Primary
3E	Customer		Summer Customer Charge-Secondary
3E	Customer		Non-Summer Customer Charge-Secondary
3E			Demand Charge
3E	Demand		Primary Summer
3E	Demand		Primary Non-Summer
3E	Demand		Secondary Summer
3E	Demand		Secondary Non-Summer
3E			Energy Charge
3E	Energy		Primary Summer On-Peak
3E	Energy		Primary Summer Off-Peak
3E	Energy		Primary Summer Super Off-Peak
3E	Energy		Primary Non-Summer On-Peak
3E	Energy		Primary Non-Summer Off-Peak
3E	Energy		Primary Non-Summer Super Off-Peak
3E	Energy		Secondary Summer On-Peak
3E	Energy		Secondary Summer Off-Peak
3E	Energy		Secondary Summer Super Off-Peak

		Schedule	Description
3E	Energy		Secondary Non-Summer On-Peak
3E	Energy		Secondary Non-Summer Off-Peak
3E	Energy		Secondary Non-Summer Super Off-Peak
3E			Other Charges
3E	Reactive		Primary Billable RkVA Summer
3E	Reactive		Primary Billable RkVA Non-Summer
3E	Reactive		Secondary Billable RkVA Summer
3E	Reactive		Secondary Billable RkVA Non-Summer
3E			**Sub-Total**
3E	Other		IIPR Recovery
3E			**Total Schedule 3E**
			Total Schedule 3E (Base Rates Only)
3F		**3F**	**Commercial Charging Station**
3F	Customer		Summer Customer Charge
3F	Customer		Non-Summer Customer Charge
3F			Energy Charge
3F	Energy		Summer On-Peak
3F	Energy		Summer Off-Peak
3F	Energy		Non-Summer On-Peak
3F	Energy		Non-Summer Off-Peak
3F			**Sub-Total**
3F	Other		IIPR Recovery
3F			**Total Schedule 3F**
			Total Schedule 3F (Base Rates Only)
4B		**4B**	**Large Power Service Time-of-Use**
4B	Customer		Summer Customer Charge Primary
4B	Customer		Non-Summer Customer Charge Primary
4B	Customer		Summer Customer Charge Secondary
4B	Customer		Non-Summer Customer Charge Secondary
4B	Customer		Summer Customer Charge Substation
4B	Customer		Non-Summer Customer Charge Substation
4B	Customer		Summer Customer Charge Transmission
4B	Customer		Non-Summer Customer Charge Transmission
			Demand Charge
4B	Demand		Primary Summer

		Schedule	Description
4B	Demand		Primary Non-Summer
4B	Demand		Secondary Summer
4B	Demand		Secondary Non-Summer
4B	Demand		Substation Summer
4B	Demand		Substation Non-Summer
4B	Demand		Transmission Summer
4B	Demand		Transmission Non-Summer
4B			Energy Charge
4B	Energy		Summer On-Peak Primary
4B	Energy		Summer Off-Peak Primary
4B	Energy		Summer Super Off-Peak Primary
4B	Energy		Non-Summer On-Peak Primary
4B	Energy		Non-Summer Off-Peak Primary
4B	Energy		Non-Summer Super Off-Peak Primary
4B	Energy		Summer On-Peak Secondary
4B	Energy		Summer Off-Peak Secondary
4B	Energy		Summer Super Off-Peak Secondary
4B	Energy		Non-Summer On-Peak Secondary
4B	Energy		Non-Summer Off-Peak Secondary
4B	Energy		Non-Summer Super Off-Peak Secondary
4B	Energy		Summer On-Peak Substation
4B	Energy		Summer Off-Peak Substation
4B	Energy		Summer Super Off-Peak Substation
4B	Energy		Non-Summer On-Peak Substation
4B	Energy		Non-Summer Off-Peak Substation
4B	Energy		Non-Summer Super Off-Peak Substation
4B	Energy		Summer On-Peak Transmission
4B	Energy		Summer Off-Peak Transmission
4B	Energy		Summer Super Off-Peak Transmission
4B	Energy		Non-Summer On-Peak Transmission
4B	Energy		Non-Summer Off-Peak Transmission
4B	Energy		Non-Summer Super Off-Peak Transmission
4B			Other Charges
4B	Reactive		Billable RkVA Summer Primary
4B	Reactive		Billable RkVA Non-Summer Primary
4B	Reactive		Billable RkVA Summer Secondary
4B	Reactive		Billable RkVA Non-Summer Secondary
4B	Reactive		Billable RkVA Summer Substation
4B	Reactive		Billable RkVA Non-Summer Substation

		Schedule	Description
4B	Reactive		Billable RkVA Summer Transmission
4B	Reactive		Billable RkVA Non-Summer Transmission
4B			**Sub-Total**
4B	Other		IIPR Recovery
4B			**Total Schedule 4B**
			Total Schedule 4B (Base Rates Only)
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 115**
5B	Customer		Summer Customer Charge
5B	Customer		Non-Summer Customer Charge
5B			Demand Charge
5B	Demand		Summer
5B	Demand		Non-Summer
5B			Energy Charge
5B	Energy		Summer On-Peak
5B	Energy		Summer Off-Peak
5B	Energy		Non-Summer On-Peak
5B	Energy		Non-Summer Off-Peak
5B			Other Charges
5B	Reactive		Billable RkVA Summer
5B	Reactive		Billable RkVA Non-Summer
5B			**Sub-Total**
5B	Other		IIPR Recovery
5B			**Total Schedule 5B**
5B			**Total Schedule 5B (Base Rates Only)**
10A		**10A**	**Irrigation Service**
10A	Customer		Summer Customer Charge
10A	Customer		Non-Summer Customer Charge
10A			Energy Charge
10A	Energy		Summer
10A	Energy		Non-Summer
10A			**Sub-Total**
10A	Other		IIPR Recovery
10A			**Total Schedule 10A**
10A			**Total Schedule 10A (Base Rates Only)**

		Schedule	Description
10B		**10B**	**Irrigation Service Time-of-Use**
10B	Customer		Summer Customer Charge
10B	Customer		Summer Meter Charge
10B	Customer		Non-Summer Customer Charge
10B	Customer		Non-Summer Meter Charge
10B			Energy Charge
10B	Energy		Summer On-Peak
10B	Energy		Summer Off-Peak
10B	Energy		Summer Super Off-Peak
10B	Energy		Non-Summer On-Peak
10B	Energy		Non-Summer Off-Peak
10B	Energy		Non-Summer Super Off-Peak
10B			**Sub-Total**
10B	Other		IIPR Recovery
10B			**Total Schedule 10B**
10B			**Total Schedule 10B (Base Rates Only)**
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**
11B	Customer		Summer Customer Charge
11B	Customer		Non-Summer Customer Charge
11B			Energy Charge
11B	Energy		Summer On-Peak
11B	Energy		Summer Off-Peak
11B	Energy		Summer Super Off-Peak
11B	Energy		Non-Summer On-Peak
11B	Energy		Non-Summer Off-Peak
11B	Energy		Non-Summer Super Off-Peak
11B			**Sub-Total**
11B	Other		IIPR Recovery
11B			**Total Schedule 11B**
11B			**Total Schedule 11B (Base Rates Only)**
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**
11B-TOI	Customer		Summer Customer Charge
11B-TOI	Customer		Non-Summer Customer Charge
11B-TOD			Energy Charge
11B-TOI	Energy		Summer On-Peak

		Schedule	Description
11B-TOI	Energy		Summer Off-Peak
11B-TOI	Energy		Summer Super Off-Peak
11B-TOI	Energy		Non-Summer On-Peak
11B-TOI	Energy		Non-Summer Off-Peak
11B-TOI	Energy		Non-Summer Super Off-Peak
11B-TOD			**Sub-Total**
11B-TOI	Other		IIPR Recovery
11B-TOD			**Total Schedule 11B-TOD**
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**
15B		**15B**	**Large Service for Public Universities >= 8,000 kW mi**
15B	Customer		Summer Customer Charge
15B	Customer		Non-Summer Customer Charge
15B			Demand Charge
15B	Demand		Summer
15B	Demand		Non-Summer
15B	Demand		Contract Capacity
15B			Energy Charge
15B	Energy		Summer On-Peak
15B	Energy		Summer Off-Peak
15B	Energy		Non-Summer On-Peak
15B	Energy		Non-Summer Off-Peak
15B			Other Charges
15B	Reactive		Billable RkVA Summer
15B	Reactive		Billable RkVA Non-Summer
15B			**Sub-Total**
15B	Other		IIPR Recovery
15B			**Total Schedule 15B**
15B			**Total Schedule 15B (Base Rates Only)**
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min.**
30B	Customer		Summer Customer Charge
30B	Customer		Non-Summer Customer Charge
30B			Demand Charge
30B	Demand		Summer
30B	Demand		Non-Summer
30B			Energy Charge

		Schedule	Description
30B	Energy		Summer On-Peak
30B	Energy		Summer Off-Peak
30B	Energy		Summer Super Off-Peak
30B	Energy		Non-Summer On-Peak
30B	Energy		Non-Summer Off-Peak
30B	Energy		Non-Summer Super Off-Peak
30B			Other Charges
30B	Reactive		Billable RkVA Summer
30B	Reactive		Billable RkVA Non-Summer
30B			**Sub-Total**
30B	Other		IIPR Recovery
30B			**Total Schedule 30B**
30B			**Total Schedule 30B (Base Rates Only)**
33B		**33B**	**Large Service for Station Power Time-of-Use**
33B	Customer		Summer Customer Charge
33B	Customer		Non-Summer Customer Charge
33B			Demand Charge
33B	Demand		Summer
33B	Demand		Non-Summer
33B			Energy Charge
33B	Energy		Summer On-Peak
33B	Energy		Summer Off-Peak
33B	Energy		Summer Super Off-Peak
33B	Energy		Non-Summer On-Peak
33B	Energy		Non-Summer Off-Peak
33B	Energy		Non-Summer Super Off-Peak
33B			Other Charges
33B	Reactive		Billable RkVA Summer
33B	Reactive		Billable RkVA Non-Summer
33B			**Sub-Total**
33B	Other		IIPR Recovery
33B			**Total Schedule 33B**
33B			**Total Schedule 33B (Base Rates Only)**
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**
35B	Customer		Summer Customer Charge

		Schedule	Description
35B	Customer		Non-Summer Customer Charge
35B			Demand Charge
35B	Demand		Summer
35B	Demand		Non-Summer
35B			Energy Charge
35B	Energy		Summer On-Peak
35B	Energy		Summer Off-Peak
35B	Energy		Summer Super Off-Peak
35B	Energy		Non-Summer On-Peak
35B	Energy		Non-Summer Off-Peak
35B	Energy		Non-Summer Super Off-Peak
35B			Other Charges
35B	Reactive		Billable RkVA Summer
35B	Reactive		Billable RkVA Non-Summer
35B			**Sub-Total**
35B	Other		IIPR Recovery
35B			**Total Schedule 35B**
			Total Schedule 35B (Base Rates Only)
36B		**36B**	**Special Service Rate**
36B	Customer		Summer Customer Charge
36B	Customer		Non-Summer Customer Charge
36B	Demand		Summer Contribution to Production Componer
36B	Demand		Summer Transmission Demand Charge
36B	Demand		Non-Summer Contribution to Production Comp
36B	Demand		Non-Summer Transmission Demand Charge
36B	Energy		Summer Energy Related Non-Fuel Charge
36B	Energy		Non-Summer Energy Related Non-Fuel Charge
36B			**Sub-Total**
36B	Other		IIPR Recovery
			Total Schedule 36B
			Total Schedule 36B (Base Rates Only)
6		**6**	**Private Area Lighting Service**
6			Fixture Rate
6	Customer		175W MV Lt. (73 kWh) - (LA12)
6	Customer		175W MV Lt. (73 kWh) - (LA1A)

		Schedule	Description
6	Customer		400W MV Lt. (162 kWh) - (LAFA)
6	Customer		400W MH Lt. (162 kWh) - (LAMA)
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)
6	Customer		100W HPS Lt. (45 kWh) - (LA32)
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)
6	Customer		200W HPS Lt. (89 kWh) - (LATA)
6	Customer		400W HPS FL (165 kWh) - (LA42)
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LE
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (LC
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LD
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q
6	Customer		120W LED - Company Owned (42.7 kWh) - (Q
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q
6	Customer		200W LED - Company Owned (71.1 kWh) - (Q
6	Customer		250W LED - Company Owned (88.9 kWh) - (Q
6	Customer		Pole Charge (Wood) - L0LA)
6		**Sub-Total**	
6	Other		IIPR Recovery
6		**Total Schedule 6**	
6		**Total Schedule 6 (Base Rates Only)**	
20		**20**	**Integrated System Streetlighting and Floodlighting S**
20			Fixture Charge
20	Customer		Units - Company-Owned - 175W Mercury Vap
20	Customer		Units - Company-Owned - 400W Mercury Vap
20	Customer		Units - Company-Owned - 55W Low Pressure
20	Customer		Units - Company-Owned - 135W Low Pressur
20	Customer		Units - Company-Owned - 70W High Pressure
20	Customer		Units - Company-Owned - 100W High Pressur
20	Customer		Units - Company-Owned - 200W High Pressur
20	Customer		Units - Company-Owned - 250W High Pressur

		Schedule	Description
20	Customer		Units - Company-Owned - 400W High Pressur
20	Customer		Units - Company-Owned - 400W High Pressur
20	Customer		Units - Customer-Owned - 175W Mercury Vap
20	Customer		Units - Customer-Owned - 400W Mercury Vap
20	Customer		Units - Customer-Owned - 55W Low Pressure
20	Customer		Units - Customer-Owned - 135W Low Pressur
20	Customer		Units - Customer-Owned - 70W High Pressure
20	Customer		Units - Customer-Owned - 100W High Pressur
20	Customer		Units - Customer-Owned - 200W High Pressur
20	Customer		Units - Customer-Owned - 250W High Pressur
20	Customer		Units - Customer-Owned - 400W High Pressur
20	Customer		Units - Customer-Owned - 400W High Pressur
20	Customer		Units - Wood Pole
20	Customer		Units - Non-Wood Pole
20	Customer		Units - 10W LED - Company Owned
20	Customer		Units - 20W LED - Company Owned
20	Customer		Units - 30W LED - Company Owned
20	Customer		Units - 40W LED - Company Owned
20	Customer		Units - 50W LED - Company Owned
20	Customer		Units - 60W LED - Company Owned
20	Customer		Units - 70W LED - Company Owned
20	Customer		Units - 80W LED - Company Owned
20	Customer		Units - 90W LED - Company Owned
20	Customer		Units - 100W LED - Company Owned
20	Customer		Units - 110W LED - Company Owned
20	Customer		Units - 120W LED - Company Owned
20	Customer		Units - 130W LED - Company Owned
20	Customer		Units - 140W LED - Company Owned
20	Customer		Units - 150W LED - Company Owned
20	Customer		Units - 160W LED - Company Owned
20	Customer		Units - 170W LED - Company Owned
20	Customer		Units - 180W LED - Company Owned
20	Customer		Units - 190W LED - Company Owned
20	Customer		Units - 200W LED - Company Owned
20	Customer		Units - 210W LED - Company Owned
20	Customer		Units - 220W LED - Company Owned
20	Customer		Units - 230W LED - Company Owned
20	Customer		Units - 240W LED - Company Owned
20	Customer		Units - 250W LED - Company Owned

		Schedule	Description
20	Customer		Units - 260W LED - Company Owned
20	Customer		Units - 270W LED - Company Owned
20	Customer		Units - 280W LED - Company Owned
20	Customer		Units - 290W LED - Company Owned
20	Customer		Units - 300W LED - Company Owned
20	Customer		Units - 310W LED - Company Owned
20	Customer		Units - 320W LED - Company Owned
20	Customer		Units - 330W LED - Company Owned
20	Customer		Units - 340W LED - Company Owned
20	Customer		Units - 350W LED - Company Owned
20	Customer		Units - 360W LED - Company Owned
20	Customer		Units - 370W LED - Company Owned
20	Customer		Units - 380W LED - Company Owned
20	Customer		Units - 390W LED - Company Owned
20	Customer		Units - 400W LED - Company Owned
20	Customer		Units - 10W LED - Customer Owned
20	Customer		Units - 20W LED - Customer Owned
20	Customer		Units - 30W LED - Customer Owned
20	Customer		Units - 40W LED - Customer Owned
20	Customer		Units - 50W LED - Customer Owned
20	Customer		Units - 60W LED - Customer Owned
20	Customer		Units - 70W LED - Customer Owned
20	Customer		Units - 80W LED - Customer Owned
20	Customer		Units - 90W LED - Customer Owned
20	Customer		Units - 100W LED - Customer Owned
20	Customer		Units - 110W LED - Customer Owned
20	Customer		Units - 120W LED - Customer Owned
20	Customer		Units - 130W LED - Customer Owned
20	Customer		Units - 140W LED - Customer Owned
20	Customer		Units - 150W LED - Customer Owned
20	Customer		Units - 160W LED - Customer Owned
20	Customer		Units - 170W LED - Customer Owned
20	Customer		Units - 180W LED - Customer Owned
20	Customer		Units - 190W LED - Customer Owned
20	Customer		Units - 200W LED - Customer Owned
20	Customer		Units - 210W LED - Customer Owned
20	Customer		Units - 220W LED - Customer Owned
20	Customer		Units - 230W LED - Customer Owned
20	Customer		Units - 240W LED - Customer Owned

		Schedule	Description
20	Customer		Units - 250W LED - Customer Owned
20	Customer		Units - 260W LED - Customer Owned
20	Customer		Units - 270W LED - Customer Owned
20	Customer		Units - 280W LED - Customer Owned
20	Customer		Units - 290W LED - Customer Owned
20	Customer		Units - 300W LED - Customer Owned
20	Customer		Units - 310W LED - Customer Owned
20	Customer		Units - 320W LED - Customer Owned
20	Customer		Units - 330W LED - Customer Owned
20	Customer		Units - 340W LED - Customer Owned
20	Customer		Units - 350W LED - Customer Owned
20	Customer		Units - 360W LED - Customer Owned
20	Customer		Units - 370W LED - Customer Owned
20	Customer		Units - 380W LED - Customer Owned
20	Customer		Units - 390W LED - Customer Owned
20	Customer		Units - 400W LED - Customer Owned
20	Customer		Units - 460W LED - Customer Owned
20	Customer		Units - 470W LED - Customer Owned
20	Energy		kWh - Company-Owned - Metered
20	Energy		kWh - Customer-Owned - Metered
20			**Sub-Total**
20	Other		IIPR Recovery
20			**Total Schedule 20**
20			**Total Schedule 20 (Base Rates Only)**
			Grand Total
			Proposed Change
			Grand Total
			Less: IIPR Recovery
			Banded Revenue

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Sch	Component	Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
1A		**1A**	**Residential Service**					
			1A - Standard					
1A	Customer		Summer Customer Charge		1,183,383	$	11.93	14,111,926
1A	Customer		Non-Summer Customer Charge		3,519,197	$	11.93	41,966,688
1A			Energy Charge					
1A	Energy		Block 1 Summer	kWh	411,363,476	$	0.0896783	36,890,389
1A	Energy		Block 2 Summer	kWh	223,903,191	$	0.1486546	33,284,246
1A	Energy		Block 3 Summer	kWh	179,309,414	$	0.1994661	35,766,149
1A	Energy		Block 1 Non-Summer	kWh	1,102,166,060	$	0.0896783	98,840,405
1A	Energy		Block 2 Non-Summer	kWh	402,028,479	$	0.1282683	51,567,495
1A	Energy		Block 3 Non-Summer	kWh	238,335,230	$	0.1701214	40,545,933
1A	Energy		Summer Whole House EV Rate	kWh	9,911,619	$	0.0575000	569,918
1A	Energy		Non-Summer Whole House EV Rate	kWh	25,055,608	$	0.0575000	1,440,697
			1A - Low Income					
1A-Low	Customer		Summer Customer Charge		333,218	$	11.93	3,973,649
1A-Low	Customer		Non-Summer Customer Charge		993,151	$	11.93	11,843,395
1A-Low	Income		Energy Charge					
1A-Low	Energy		Block 1 Summer	kWh	124,189,661	$	0.0896783	11,137,121
1A-Low	Energy		Block 2 Summer	kWh	60,352,827	$	0.1486546	8,971,727
1A-Low	Energy		Block 3 Summer	kWh	40,448,044	$	0.1994661	8,068,013
1A-Low	Energy		Block 1 Non-Summer	kWh	331,341,998	$	0.0896783	29,714,195
1A-Low	Energy		Block 2 Non-Summer	kWh	111,429,583	$	0.1282683	14,292,879
1A-Low	Energy		Block 3 Non-Summer	kWh	59,386,705	$	0.1701214	10,102,952
1A-Low	Energy		Summer Whole House EV Rate	kWh	1,146,204	$	0.0575000	65,907
1A-Low	Energy		Non-Summer Whole House EV Rate	kWh	2,802,513	$	0.0575000	161,144
			Sub-Total					**453,314,829**
1A	Other		IIPR Recovery					585,513
1A-Low	Other		IIPR Recovery					162,188
1A			**Total Schedule 1A**					**454,062,530**
			Total Schedule 1A (Base Rates Only)					**453,314,829**
1B		**1B**	**Residential Service Time-of-Use/Time-of-Day**					
			Time-of-Use Customer					
1B	Customer		Summer Customer Charge		-	$	25.34	-
1B	Customer		Summer Meter Charge		-	$	6.44	-
1B	Customer		Non-Summer Customer Charge		-	$	25.34	-
1B	Customer		Non-Summer Meter Charge		-	$	6.44	-
			Time-of-Day Customer					
1B-TOD	Customer		Summer Customer Charge		25,556	$	11.93	304,886
1B-TOD	Customer		Summer Meter Charge		25,556	$	-	-
1B-TOD	Customer		Non-Summer Customer Charge		71,647	$	11.93	854,745
1B-TOD	Customer		Non-Summer Meter Charge		71,647	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
1B			**Energy Charge**					
			Time of Use					
1B	Energy		Summer On-Peak	kWh	-	$	0.2369704	-
1B	Energy		Summer Off-Peak	kWh	-	$	0.0761273	-
1B	Energy		Non-Summer On-Peak	kWh	-	$	0.1844915	-
1B	Energy		Non-Summer Off-Peak	kWh	-	$	0.0761273	-
			Time of Day					
1B-TOD	Energy		Summer On-Peak	kWh	2,943,656	$	0.3751823	1,104,408
1B-TOD	Energy		Summer Off-Peak	kWh	12,820,423	$	0.0931305	1,193,972
1B-TOD	Energy		Summer Super Off-Peak	kWh	6,012,616	$	0.0931305	559,958
1B-TOD	Energy		Non-Summer On-Peak	kWh	9,053,796	$	0.2131688	1,929,987
1B-TOD	Energy		Non-Summer Off-Peak	kWh	27,555,880	$	0.0854760	2,355,366
1B-TOD	Energy		Non-Summer Super Off-Peak	kWh	10,823,310	$	0.0854760	925,133
			Sub-Total					**9,228,456**
1B-TOD	Other		IIPR Recovery					8,066
			Total Schedule 1B					**9,236,522**
			Total Schedule 1B (Base Rates Only)					**9,228,456**
2A		**2A**	**Small Power Service**					
2A	Customer		Summer Customer Charge		165,938	$	23.61	3,918,565
2A	Customer		Non-Summer Customer Charge		495,055	$	23.61	11,690,516
2A			Energy Charge					
2A	Energy		Summer	kWh	277,924,661	$	0.1172758	32,593,833
2A	Energy		Non-Summer	kWh	659,035,058	$	0.0934073	61,558,698
2A			**Sub-Total**					**109,761,611**
2A	Other		IIPR Recovery					165,275
2A			**Total Schedule 2A**					**109,926,886**
			Total Schedule 2A (Base Rates Only)					**109,761,611**
2B		**2B**	**Small Power Service Time-of-Use/Time-of-Day**					
			Time-of-Use Customer					
2B	Customer		Summer Customer Charge		-	$	8.08	-
2B	Customer		Summer Meter Charge		-	$	8.80	-
2B	Customer		Non-Summer Customer Charge		-	$	8.08	-
2B	Customer		Non-Summer Meter Charge		-	$	8.80	-
			Time-of-Day Customer					
2B-TOD	Customer		Summer Customer Charge		1,603	$	23.61	37,846
2B-TOD	Customer		Summer Meter Charge		1,603	$	-	-
2B-TOD	Customer		Non-Summer Customer Charge		4,659	$	23.61	109,995
2B-TOD	Customer		Non-Summer Meter Charge		4,659	$	-	-
2B			Energy Charge					
			Time of Use					
2B	Energy		Summer On-Peak	kWh	-	$	0.2210865	-
2B	Energy		Summer Off-Peak	kWh	-	$	0.0636599	-
2B	Energy		Non-Summer On-Peak	kWh	-	$	0.1714464	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
2B	Energy		Non-Summer Off-Peak	kWh	-	$	0.0636599	-
			Time of Day					
2B-TOD	Energy		Summer On-Peak	kWh	989,988	$	0.2650882	262,434
2B-TOD	Energy		Summer Off-Peak	kWh	3,222,781	$	0.1322264	426,137
2B-TOD	Energy		Summer Super Off-Peak	kWh	2,300,755	$	0.0665954	153,220
2B-TOD	Energy		Non-Summer On-Peak	kWh	2,585,377	$	0.1381114	357,070
2B-TOD	Energy		Non-Summer Off-Peak	kWh	6,358,048	$	0.0865132	550,055
2B-TOD	Energy		Non-Summer Super Off-Peak	kWh	4,589,843	$	0.0561538	257,737
2B			**Sub-Total**					**2,154,494**
2B-TOD	Other		IIPR Recovery					2,169
2B			**Total Schedule 2B**					**2,156,662**
			Total Schedule 2B (Base Rates Only)					**2,154,494**
3B		**3B**	**General Power Service Time-of-Use**					
3B	Customer		Summer Customer Charge-Primary		256	$	109.46	28,026
3B	Customer		Non-Summer Customer Charge-Primary		764	$	109.46	83,620
3B	Customer		Summer Customer Charge-Secondary		8,239	$	109.46	901,843
3B	Customer		Non-Summer Customer Charge-Secondary		24,553	$	109.46	2,687,477
3B			Demand Charge					
3B	Demand		Primary- Summer kW	kW	68,512	$	36.79	2,520,363
3B	Demand		Primary- Non- Summer kW	kW	188,019	$	27.33	5,139,340
3B	Demand		Secondary- Summer kW	kW	978,211	$	37.27	36,457,862
3B	Demand		Secondary- Non- Summer kW	kW	2,464,144	$	27.83	68,581,379
3B			Energy Charge					
3B	Energy		Primary Summer On-Peak	kWh	12,132,392	$	0.0074003	89,784
3B	Energy		Primary Summer Off-Peak	kWh	17,214,624	$	0.0034453	59,309
3B	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Primary Non-Summer On-Peak	kWh	31,852,944	$	0.0061305	195,276
3B	Energy		Primary Non-Summer Off-Peak	kWh	47,272,329	$	0.0034453	162,865
3B	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Summer On-Peak	kWh	161,969,710	$	0.0074003	1,198,628
3B	Energy		Secondary Summer Off-Peak	kWh	221,080,131	$	0.0034453	761,678
3B	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3B	Energy		Secondary Non-Summer On-Peak	kWh	381,357,348	$	0.0061305	2,337,930
3B	Energy		Secondary Non-Summer Off-Peak	kWh	555,823,917	$	0.0034453	1,914,957
3B	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3B			Other Charges					
3B	Reactive		Primary - Billable RkVA Summer		7,748	$	0.27	2,092
3B	Reactive		Primary - Billable RkVA Non-Summer		17,277	$	0.27	4,665
3B	Reactive		Secondary - Billable RkVA Summer		28,437	$	0.27	7,678
3B	Reactive		Secondary - Billable RkVA Non-Summer		62,378	$	0.27	16,842
3B			**Sub-Total**					**123,151,613**
3B	Other		IIPR Recovery					243,819
3B			**Total Schedule 3B**					**123,395,432**
			Total Schedule 3B (Base Rates Only)					**123,151,613**
3C		**3C**	**General Power Service (Low Load Factor) Time-of-Use**					

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3C	Customer		Summer Customer Charge-Primary		68	$	77.20	5,281
3C	Customer		Non-Summer Customer Charge-Primary		204	$	77.20	15,758
3C	Customer		Summer Customer Charge-Secondary		3,771	$	77.20	291,118
3C	Customer		Non-Summer Customer Charge-Secondary		11,238	$	77.20	867,540
3C			Demand Charge					
3C	Demand		Primary Summer	kW	16,515	$	16.60	274,191
3C	Demand		Primary Non-Summer	kW	48,889	$	12.22	597,522
3C	Demand		Secondary Summer	kW	402,227	$	17.31	6,961,523
3C	Demand		Secondary Non-Summer	kW	997,718	$	12.93	12,897,683
3C			Energy Charge					
3C	Energy		Primary Summer On-Peak	kWh	2,866,231	$	0.0674597	193,355
3C	Energy		Primary Summer Off-Peak	kWh	2,262,453	$	0.0304027	68,785
3C	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Primary Non-Summer On-Peak	kWh	8,827,397	$	0.0508175	448,586
3C	Energy		Primary Non-Summer Off-Peak	kWh	7,440,311	$	0.0304027	226,206
3C	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Summer On-Peak	kWh	47,278,162	$	0.0674597	3,189,370
3C	Energy		Secondary Summer Off-Peak	kWh	51,526,339	$	0.0304027	1,566,540
3C	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3C	Energy		Secondary Non-Summer On-Peak	kWh	113,284,166	$	0.0508175	5,756,818
3C	Energy		Secondary Non-Summer Off-Peak	kWh	126,487,480	$	0.0304027	3,845,561
3C	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3C			Other Charges					
3C	Reactive		Primary Billable RkVA Summer		2,016	$	0.27	544
3C	Reactive		Primary Billable RkVA Non-Summer		6,918	$	0.27	1,868
3C	Reactive		Secondary Billable RkVA Summer		16,668	$	0.27	4,500
3C	Reactive		Secondary Billable RkVA Non-Summer		39,962	$	0.27	10,790
3C			**Sub-Total**					**37,223,540**
3C	Other		IIPR Recovery					56,132
3C			**Total Schedule 3C**					**37,279,672**
			Total Schedule 3C (Base Rates Only)					**37,223,540**
3D		**3D**	**General Power Service Time-of-Use**					
3D	Customer		Summer Customer Charge-Primary		24	$	106.67	2,570
3D	Customer		Non-Summer Customer Charge-Primary		72	$	106.67	7,669
3D	Customer		Summer Customer Charge-Secondary		481	$	106.67	51,292
3D	Customer		Non-Summer Customer Charge-Secondary		1,433	$	106.67	152,847
3D			Demand Charge					
3D	Demand		Primary Summer	kW	6,642	$	31.83	211,389
3D	Demand		Primary Non-Summer	kW	16,802	$	23.65	397,358
3D	Demand		Secondary Summer	kW	69,622	$	32.25	2,245,040
3D	Demand		Secondary Non-Summer	kW	175,268	$	24.08	4,220,471
3D			Energy Charge					
3D	Energy		Primary Summer On-Peak	kWh	913,267	$	0.0195882	17,889
3D	Energy		Primary Summer Off-Peak	kWh	1,672,741	$	0.0091194	15,254
3D	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Primary Non-Summer On-Peak	kWh	2,242,229	$	0.0162272	36,385
3D	Energy		Primary Non-Summer Off-Peak	kWh	4,676,782	$	0.0091194	42,649

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3D	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Summer On-Peak	kWh	10,924,522	$	0.0195882	213,992
3D	Energy		Secondary Summer Off-Peak	kWh	17,249,556	$	0.0091194	157,305
3D	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3D	Energy		Secondary Non-Summer On-Peak	kWh	25,933,326	$	0.0162272	420,825
3D	Energy		Secondary Non-Summer Off-Peak	kWh	45,097,104	$	0.0091194	411,258
3D	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3D			Other Charges					
3D	Reactive		Primary Billable RkVA Summer		861	$	0.27	232
3D	Reactive		Primary Billable RkVA Non-Summer		1,920	$	0.27	519
3D	Reactive		Secondary Billable RkVA Summer		2,587	$	0.27	699
3D	Reactive		Secondary Billable RkVA Non-Summer		5,729	$	0.27	1,547
3D			**Sub-Total**					**8,607,191**
3D	Other		IIPR Recovery					17,002
3D			**Total Schedule 3D**					**8,624,193**
			Total Schedule 3D (Base Rates Only)					**8,607,191**
3E		**3E**	**General Power Service (Low Load Factor) Time-of-Use**					
3E	Customer		Summer Customer Charge-Primary		15	$	77.20	1,163
3E	Customer		Non-Summer Customer Charge-Primary		45	$	77.20	3,469
3E	Customer		Summer Customer Charge-Secondary		205	$	77.20	15,792
3E	Customer		Non-Summer Customer Charge-Secondary		610	$	77.20	47,058
3E			Demand Charge					
3E	Demand		Primary Summer	kW	3,131	$	16.60	51,985
3E	Demand		Primary Non-Summer	kW	9,265	$	12.22	113,242
3E	Demand		Secondary Summer	kW	22,198	$	17.31	384,182
3E	Demand		Secondary Non-Summer	kW	60,337	$	12.93	779,969
3E			Energy Charge					
3E	Energy		Primary Summer On-Peak	kWh	353,997	$	0.0674957	23,893
3E	Energy		Primary Summer Off-Peak	kWh	439,584	$	0.0304189	13,372
3E	Energy		Primary Summer Super Off-Peak	kWh	-	$	-	-
3E	Energy		Primary Non-Summer On-Peak	kWh	1,018,377	$	0.0508446	51,779
3E	Energy		Primary Non-Summer Off-Peak	kWh	1,323,722	$	0.0304189	40,266
3E	Energy		Primary Non-Summer Super Off-Peak	kWh	-	$	-	-
3E	Energy		Secondary Summer On-Peak	kWh	2,194,083	$	0.0674957	148,091
3E	Energy		Secondary Summer Off-Peak	kWh	4,083,205	$	0.0304189	124,207
3E	Energy		Secondary Summer Super Off-Peak	kWh	-	$	-	-
3E	Energy		Secondary Non-Summer On-Peak	kWh	4,470,679	$	0.0508446	227,310
3E	Energy		Secondary Non-Summer Off-Peak	kWh	9,072,475	$	0.0304189	275,975
3E	Energy		Secondary Non-Summer Super Off-Peak	kWh	-	$	-	-
3E			Other Charges					
3E	Reactive		Primary Billable RkVA Summer		464	$	0.27	125
3E	Reactive		Primary Billable RkVA Non-Summer		1,374	$	0.27	371
3E	Reactive		Secondary Billable RkVA Summer		713	$	0.27	192
3E	Reactive		Secondary Billable RkVA Non-Summer		2,074	$	0.27	560
3E			**Sub-Total**					**2,303,000**
3E	Other		IIPR Recovery					3,591

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
3E			**Total Schedule 3E**					**2,306,591**
			Total Schedule 3E (Base Rates Only)					**2,303,000**
3F		**3F**	**Commercial Charging Station**					
3F	Customer		Summer Customer Charge		72	$	77.20	5,550
3F	Customer		Non-Summer Customer Charge		198	$	77.20	15,292
3F			Energy Charge					
3F	Energy		Summer On-Peak	kWh	672,477	$	0.1997250	134,311
3F	Energy		Summer Off-Peak	kWh	1,985,536	$	0.0687672	136,540
3F	Energy		Non-Summer On-Peak	kWh	1,852,921	$	0.1478538	273,961
3F	Energy		Non-Summer Off-Peak	kWh	5,470,876	$	0.0687672	376,217
3F			**Sub-Total**					**941,870**
3F	Other		IIPR Recovery					1,402
3F			**Total Schedule 3F**					**943,272**
			Total Schedule 3F (Base Rates Only)					**941,870**
4B		**4B**	**Large Power Service Time-of-Use**					
4B	Customer		Summer Customer Charge Primary		285	$	712.98	203,386
4B	Customer		Non-Summer Customer Charge Primary		851	$	712.98	606,992
4B	Customer		Summer Customer Charge Secondary		190	$	712.98	135,428
4B	Customer		Non-Summer Customer Charge Secondary		567	$	712.98	404,177
4B	Customer		Summer Customer Charge Substation		-	$	-	-
4B	Customer		Non-Summer Customer Charge Substation		-	$	-	-
4B	Customer		Summer Customer Charge Transmission		3	$	2,486.72	7,491
4B	Customer		Non-Summer Customer Charge Transmission		9	$	2,486.72	22,350
			Demand Charge					
4B	Demand		Primary Summer	kW	392,395	$	30.41	11,933,296
4B	Demand		Primary Non-Summer	kW	1,072,763	$	21.17	22,708,911
4B	Demand		Secondary Summer	kW	168,617	$	32.88	5,543,486
4B	Demand		Secondary Non-Summer	kW	456,842	$	23.62	10,790,859
4B	Demand		Substation Summer	kW	-	$	-	-
4B	Demand		Substation Non-Summer	kW	-	$	-	-
4B	Demand		Transmission Summer	kW	10,984	$	11.97	131,453
4B	Demand		Transmission Non-Summer	kW	32,032	$	7.27	232,879
4B			Energy Charge					
4B	Energy		Summer On-Peak Primary	kWh	73,014,077	$	0.0219922	1,605,739
4B	Energy		Summer Off-Peak Primary	kWh	118,072,641	$	0.0114216	1,348,583
4B	Energy		Summer Super Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Primary	kWh	194,272,867	$	0.0172695	3,354,994
4B	Energy		Non-Summer Off-Peak Primary	kWh	321,098,832	$	0.0114216	3,667,475
4B	Energy		Non-Summer Super Off-Peak Primary	kWh	-	$	-	-
4B	Energy		Summer On-Peak Secondary	kWh	30,084,133	$	0.0219922	661,616
4B	Energy		Summer Off-Peak Secondary	kWh	46,559,491	$	0.0114216	531,786
4B	Energy		Summer Super Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Secondary	kWh	76,884,472	$	0.0172695	1,327,756
4B	Energy		Non-Summer Off-Peak Secondary	kWh	122,744,613	$	0.0114216	1,401,945
4B	Energy		Non-Summer Super Off-Peak Secondary	kWh	-	$	-	-
4B	Energy		Summer On-Peak Substation	kWh	-	$	-	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
4B	Energy		Summer Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Summer Super Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Non-Summer Super Off-Peak Substation	kWh	-	$	-	-
4B	Energy		Summer On-Peak Transmission	kWh	1,094,778	$	0.0721001	78,934
4B	Energy		Summer Off-Peak Transmission	kWh	1,853,237	$	0.0319507	59,212
4B	Energy		Summer Super Off-Peak Transmission	kWh	-	$	-	-
4B	Energy		Non-Summer On-Peak Transmission	kWh	2,894,871	$	0.0514602	148,971
4B	Energy		Non-Summer Off-Peak Transmission	kWh	5,187,994	$	0.0319507	165,760
4B	Energy		Non-Summer Super Off-Peak Transmission	kWh	-	$	-	-
4B			Other Charges					
4B	Reactive		Billable RkVA Summer Primary		34,668	$	0.27	9,360
4B	Reactive		Billable RkVA Non-Summer Primary		83,323	$	0.27	22,497
4B	Reactive		Billable RkVA Summer Secondary		11,880	$	0.27	3,208
4B	Reactive		Billable RkVA Non-Summer Secondary		27,872	$	0.27	7,525
4B	Reactive		Billable RkVA Summer Substation		-	$	-	-
4B	Reactive		Billable RkVA Non-Summer Substation		-	$	-	-
4B	Reactive		Billable RkVA Summer Transmission		-	$	0.27	-
4B	Reactive		Billable RkVA Non-Summer Transmission		-	$	0.27	-
4B		**Sub-Total**						**67,116,066**
4B	Other		IIPR Recovery					143,884
4B		**Total Schedule 4B**						**67,259,950**
		Total Schedule 4B (Base Rates Only)						**67,116,066**
5B		**5B**	**Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV**					
5B	Customer		Summer Customer Charge		-	$	2,486.72	-
5B	Customer		Non-Summer Customer Charge		-	$	2,486.72	-
5B			Demand Charge					
5B	Demand		Summer	kW	-	$	11.97	-
5B	Demand		Non-Summer	kW	-	$	7.27	-
5B			Energy Charge					
5B	Energy		Summer On-Peak	kWh	-	$	0.0721001	-
5B	Energy		Summer Off-Peak	kWh	-	$	0.0319507	-
5B	Energy		Non-Summer On-Peak	kWh	-	$	0.0514602	-
5B	Energy		Non-Summer Off-Peak	kWh	-	$	0.0319507	-
5B			Other Charges					
5B	Reactive		Billable RkVA Summer		-	$	0.27	-
5B	Reactive		Billable RkVA Non-Summer		-	$	0.27	-
5B		**Sub-Total**						**-**
5B	Other		IIPR Recovery					-
5B		**Total Schedule 5B**						**-**
5B		**Total Schedule 5B (Base Rates Only)**						**-**
10A		**10A**	**Irrigation Service**					
10A	Customer		Summer Customer Charge		330	$	17.47	5,756
10A	Customer		Non-Summer Customer Charge		983	$	17.47	17,173

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
10A			Energy Charge					
10A	Energy		Summer	kWh	1,610,427	$	0.0928618	149,547
10A	Energy		Non-Summer	kWh	2,291,253	$	0.0846293	193,907
10A			**Sub-Total**					**366,384**
10A	Other		IIPR Recovery					618
10A			**Total Schedule 10A**					**367,002**
10A			**Total Schedule 10A (Base Rates Only)**					**366,384**
10B		**10B**	**Irrigation Service Time-of-Use**					
10B	Customer		Summer Customer Charge		624	$	13.00	8,110
10B	Customer		Summer Meter Charge		624	$	4.47	2,786
10B	Customer		Non-Summer Customer Charge		1,850	$	13.00	24,053
10B	Customer		Non-Summer Meter Charge		1,850	$	4.47	8,263
10B			Energy Charge					
10B	Energy		Summer On-Peak	kWh	2,943,593	$	0.1416941	417,090
10B	Energy		Summer Off-Peak	kWh	5,082,537	$	0.0645303	327,978
10B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
10B	Energy		Non-Summer On-Peak	kWh	4,515,431	$	0.1296938	585,624
10B	Energy		Non-Summer Off-Peak	kWh	8,037,675	$	0.0645303	518,674
10B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
10B			**Sub-Total**					**1,892,577**
10B	Other		IIPR Recovery					3,192
10B			**Total Schedule 10B**					**1,895,769**
10B			**Total Schedule 10B (Base Rates Only)**					**1,892,577**
11B		**11B**	**Water and Sewage Pumping Service Time-of-Use**					
11B	Customer		Summer Customer Charge		115	$	364.05	41,945
11B	Customer		Non-Summer Customer Charge		344	$	364.05	125,152
11B			Energy Charge					
11B	Energy		Summer On-Peak	kWh	2,600,414	$	0.2117830	550,723
11B	Energy		Summer Off-Peak	kWh	10,102,386	$	0.0264729	267,439
11B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
11B	Energy		Non-Summer On-Peak	kWh	6,033,768	$	0.1323643	798,656
11B	Energy		Non-Summer Off-Peak	kWh	22,972,547	$	0.0264729	608,150
11B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
11B			**Sub-Total**					**2,392,065**
11B	Other		IIPR Recovery					3,302
11B			**Total Schedule 11B**					**2,395,367**
11B			**Total Schedule 11B (Base Rates Only)**					**2,392,065**
11B-TOD		**11B-TOD**	**Water and Sewage Pumping Service Time-of-Use**					
11B-TOI	Customer		Summer Customer Charge		346	$	364.05	125,837
11B-TOI	Customer		Non-Summer Customer Charge		1,031	$	364.05	375,460
11B-TOD			Energy Charge					
11B-TOI	Energy		Summer On-Peak	kWh	1,411,254	$	0.1226573	173,101
11B-TOI	Energy		Summer Off-Peak	kWh	17,445,561	$	0.0626708	1,093,327
11B-TOI	Energy		Summer Super Off-Peak	kWh	19,251,587	$	0.0309970	596,741

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
11B-TOI	Energy		Non-Summer On-Peak	kWh	3,814,954	$	0.0739580	282,146
11B-TOI	Energy		Non-Summer Off-Peak	kWh	37,817,222	$	0.0433659	1,639,978
11B-TOI	Energy		Non-Summer Super Off-Peak	kWh	45,386,772	$	0.0298927	1,356,733
11B-TOD			**Sub-Total**					**5,643,324**
11B-TOI	Other		IIPR Recovery					7,790
11B-TOD			**Total Schedule 11B-TOD**					**5,651,114**
11B-TOD			**Total Schedule 11B-TOD (Base Rates Only)**					**5,643,324**
15B		**15B**	**Large Service for Public Universities >= 8,000 kW min. at 115 kV**					
15B	Customer		Summer Customer Charge		3	$	5,280.63	15,907
15B	Customer		Non-Summer Customer Charge		9	$	5,280.63	47,461
15B			Demand Charge					
15B	Demand		Summer	kW	59,386	$	12.59	747,843
15B	Demand		Non-Summer	kW	143,554	$	7.62	1,093,605
15B	Demand		Summer Contract Capacity	kW	16,416	$	0.78	12,804
15B	Demand		Non-Summer Contract Capacity	kW	49,248	$	0.78000	38,413
15B			Energy Charge					
15B	Energy		Summer On-Peak	kWh	10,264,209	$	0.0527077	541,003
15B	Energy		Summer Off-Peak	kWh	12,836,136	$	0.0210418	270,095
15B	Energy		Non-Summer On-Peak	kWh	21,693,286	$	0.0411952	893,659
15B	Energy		Non-Summer Off-Peak	kWh	28,428,315	$	0.02104	598,182
15B			Other Charges					
15B	Reactive		Billable RkVA Summer		-	$	0.27	-
15B	Reactive		Billable RkVA Non-Summer		-	$	0.27000	-
15B			**Sub-Total**					4,258,972
15B	Other		IIPR Recovery					8,513
15B			**Total Schedule 15B**					**4,267,486**
15B			**Total Schedule 15B (Base Rates Only)**					4,258,972
30B		**30B**	**Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage**					
30B	Customer		Summer Customer Charge		3	$	51,514.76	155,176
30B	Customer		Non-Summer Customer Charge		9	$	51,514.76289	463,001
30B			Demand Charge					
30B	Demand		Summer	kW	267,147	$	29.28	7,822,787
30B	Demand		Non-Summer	kW	785,948	$	20.70019	16,269,261
30B			Energy Charge					
30B	Energy		Summer On-Peak	kWh	65,841,365	$	0.0164492	1,083,038
30B	Energy		Summer Off-Peak	kWh	116,429,176	$	0.0080256	934,417
30B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
30B	Energy		Non-Summer On-Peak	kWh	196,543,377	$	0.0127552	2,506,949
30B	Energy		Non-Summer Off-Peak	kWh	351,073,767	$	0.0080256	2,817,586
30B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
30B			Other Charges					
30B	Reactive		Billable RkVA Summer		-	$	0.27	-
30B	Reactive		Billable RkVA Non-Summer		-	$	0.27000	-
30B			**Sub-Total**					32,052,215
30B	Other		IIPR Recovery					87,753

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
30B			**Total Schedule 30B**					**32,139,969**
30B			**Total Schedule 30B (Base Rates Only)**					32,052,215
33B		**33B**	**Large Service for Station Power Time-of-Use**					
33B	Customer		Summer Customer Charge		30	$	461.70	13,908
33B	Customer		Non-Summer Customer Charge		90	$	461.70259	41,497
33B			Demand Charge					
33B	Demand		Summer	kW	47,282	$	2.28	107,899
33B	Demand		Non-Summer	kW	120,793	$	1.57398	190,126
33B			Energy Charge					
33B	Energy		Summer On-Peak	kWh	1,337,376	$	0.0577962	77,295
33B	Energy		Summer Off-Peak	kWh	2,284,077	$	0.0286391	65,414
33B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
33B	Energy		Non-Summer On-Peak	kWh	3,829,818	$	0.0471958	180,751
33B	Energy		Non-Summer Off-Peak	kWh	6,079,103	$	0.0286391	174,100
33B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
33B			Other Charges					
33B	Reactive		Billable RkVA Summer		530,242	$	0.27	143,165
33B	Reactive		Billable RkVA Non-Summer		1,271,282	$	0.27000	**343,246**
33B			**Sub-Total**					1,337,400
33B	Other		IIPR Recovery					1,088
33B			**Total Schedule 33B**					**1,338,489**
33B			**Total Schedule 33B (Base Rates Only)**					1,337,400
35B		**35B**	**Large Power Service >= 3,000 kW Time-of-Use**					
35B	Customer		Summer Customer Charge		15	$	3,636.61	54,772
35B	Customer		Non-Summer Customer Charge		45	$	3,636.61352	163,425
35B			Demand Charge					
35B	Demand		Summer	kW	143,823	$	24.50	3,523,813
35B	Demand		Non-Summer	kW	432,113	$	15.76433	6,811,976
35B			Energy Charge					
35B	Energy		Summer On-Peak	kWh	29,117,737	$	0.0193029	562,057
35B	Energy		Summer Off-Peak	kWh	51,867,305	$	0.0100250	519,969
35B	Energy		Summer Super Off-Peak	kWh	-	$	-	-
35B	Energy		Non-Summer On-Peak	kWh	80,467,304	$	0.0151577	1,219,703
35B	Energy		Non-Summer Off-Peak	kWh	143,170,829	$	0.0100250	1,435,286
35B	Energy		Non-Summer Super Off-Peak	kWh	-	$	-	-
35B			Other Charges					
35B	Reactive		Billable RkVA Summer		1,977	$	0.27	534
35B	Reactive		Billable RkVA Non-Summer		2,257	$	0.27000	**609**
35B			**Sub-Total**					14,292,144
35B	Other		IIPR Recovery					36,927
35B			**Total Schedule 35B**					**14,329,071**
35B			**Total Schedule 35B (Base Rates Only)**					14,292,144
36B		**36B**	**Special Service Rate**					

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
36B	Customer		Summer Customer Charge		3	$	23,376.08	70,128
36B	Customer		Non-Summer Customer Charge		9	$	23,376.08	210,385
36B	Demand		Summer Contribution to Production Compone	kW	1,501,829	$	-	-
36B	Demand		Summer Transmission Demand Charge	kW	1,501,829	$	4.84	7,268,082
36B	Demand		Non-Summer Contribution to Production Com	kW	3,850,258	$	-	-
36B	Demand		Non-Summer Transmission Demand Charge	kW	3,850,258	$	4.8394875	18,633,275
36B	Energy		Summer Energy Related Non-Fuel Charge	kWh	355,574,127	$	0.0264856	9,417,604
36B	Energy		Non-Summer Energy Related Non-Fuel Charg	kWh	852,144,470	$	0.02649	**22,569,580**
36B			**Sub-Total**					58,169,054
36B	Other		IIPR Recovery					-
			Total Schedule 36B					**58,169,054**
			Total Schedule 36B (Base Rates Only)					58,169,054
6		**6**	**Private Area Lighting Service**					
6			Fixture Rate					
6	Customer		175W MV Lt. (73 kWh) - (LA12)		21,081	$	14.41	303,750
6	Customer		175W MV Lt. (73 kWh) - (LA1A)		10,590	$	14.41	152,584
6	Customer		400W MV Lt. (162 kWh) - (LAFA)		465	$	28.99	13,469
6	Customer		400W MH Lt. (162 kWh) - (LAMA)		2,152	$	30.75	66,194
6	Customer		1,000W MH Lt. (380 kWh) - (LANA)		209	$	67.26	14,064
6	Customer		100W HPS Lt. (45 kWh) - (LA32)		39,125	$	11.20	438,308
6	Customer		100W HPS Lt. (45 kWh) - (LA3A)		19,999	$	11.20	224,046
6	Customer		200W HPS Lt. (89 kWh) - (LAOA)		9	$	18.71	171
6	Customer		200W HPS Lt. (89 kWh) - (LATA)		5,200	$	18.71	97,301
6	Customer		400W HPS FL (165 kWh) - (LA42)		15,663	$	31.74	497,093
6	Customer		400W HPS FL (165 kWh) (30' Wood Pole) - (LI		5,055	$	31.74	160,436
6	Customer		400W HPS FL (165 kWh) (35' Wood Pole) - (L		6,137	$	31.74	194,787
6	Customer		400W HPS FL (165 kWh) (40' Wood Pole) - (LI		123	$	31.74	3,904
6	Customer		400W HPS Lt. (165 kWh) - (LA4A)		172	$	31.74	5,465
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA12)		4,340	$	3.38	14,657
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA1A)		2,629	$	3.38	8,879
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA32)		9,351	$	3.38	31,584
6	Customer		40W LED - Company Owned (14.2 kWh) - (QA3A)		4,359	$	3.38	14,724
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAFA)		1,526	$	10.16	15,500
6	Customer		120W LED - Company Owned (42.7 kWh) - (QAOA)		366	$	10.16	3,722
6	Customer		120W LED - Company Owned (42.7 kWh) - (QATA)		5,827	$	10.16	59,182
6	Customer		200W LED - Company Owned (71.1 kWh) - (QB42)		1,334	$	16.91	22,560
6	Customer		200W LED - Company Owned (71.1 kWh) - (QC42)		1,626	$	16.91	27,497
6	Customer		250W LED - Company Owned (88.9 kWh) - (QA42)		1,963	$	21.16	41,521
6	Customer		Pole Charge (Wood) - L0LA)		15,928	$	3.26977	**52,081**
6			**Sub-Total**					2,463,478
6	Other		IIPR Recovery					553
6			**Total Schedule 6**					**2,464,031**
	6		**Total Schedule 6 (Base Rates Only)**					2,463,478
20		**20**	**Integrated System Streetlighting and Floodlighting Service - New Installation**					
20			Fixture Charge					

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20	Customer		Units - Company-Owned - 175W Mercury Va		11,184	$	16.25	181,795
20	Customer		Units - Company-Owned - 400W Mercury Va		1,560	$	24.68	38,503
20	Customer		Units - Company-Owned - 55W Low Pressure		4,596	$	14.60	67,099
20	Customer		Units - Company-Owned - 135W Low Pressu		132	$	19.69	2,599
20	Customer		Units - Company-Owned - 70W High Pressur		108	$	12.59	1,359
20	Customer		Units - Company-Owned - 100W High Pressu		39,768	$	13.82	549,507
20	Customer		Units - Company-Owned - 200W High Pressu		9,432	$	17.23	162,532
20	Customer		Units - Company-Owned - 250W High Pressu		14,640	$	19.88	290,985
20	Customer		Units - Company-Owned - 400W High Pressu		6,912	$	24.95	172,424
20	Customer		Units - Company-Owned - 400W High Pressu		2,220	$	24.95	55,379
20	Customer		Units - Wood Pole - Company-Owned		120,239	$	5.59	671,764
20	Customer		Units - Non-Wood Pole- Company-Owned		52,865	$	10.86	574,291
20	Customer		Units - 10W LED - Company Owned		-	$	0.82	-
20	Customer		Units - 20W LED - Company Owned		-	$	1.63	-
20	Customer		Units - 30W LED - Company Owned		5,460	$	2.46	13,432
20	Customer		Units - 40W LED - Company Owned		89,232	$	3.28	292,348
20	Customer		Units - 50W LED - Company Owned		-	$	4.09	-
20	Customer		Units - 60W LED - Company Owned		-	$	4.91	-
20	Customer		Units - 70W LED - Company Owned		-	$	5.74	-
20	Customer		Units - 80W LED - Company Owned		-	$	6.55	-
20	Customer		Units - 90W LED - Company Owned		-	$	7.37	-
20	Customer		Units - 100W LED - Company Owned		20,964	$	8.18	171,589
20	Customer		Units - 110W LED - Company Owned		-	$	9.01	-
20	Customer		Units - 120W LED - Company Owned		61,128	$	9.83	600,815
20	Customer		Units - 130W LED - Company Owned		-	$	10.64	-
20	Customer		Units - 140W LED - Company Owned		876	$	11.46	10,040
20	Customer		Units - 150W LED - Company Owned		156	$	12.28	1,915
20	Customer		Units - 160W LED - Company Owned		-	$	13.11	-
20	Customer		Units - 170W LED - Company Owned		-	$	13.92	-
20	Customer		Units - 180W LED - Company Owned		13,188	$	14.74	194,358
20	Customer		Units - 190W LED - Company Owned		-	$	15.55	-
20	Customer		Units - 200W LED - Company Owned		276	$	16.38	4,521
20	Customer		Units - 210W LED - Company Owned		-	$	17.20	-
20	Customer		Units - 220W LED - Company Owned		-	$	18.01	-
20	Customer		Units - 230W LED - Company Owned		-	$	18.83	-
20	Customer		Units - 240W LED - Company Owned		-	$	19.66	-
20	Customer		Units - 250W LED - Company Owned		12	$	20.47	246
20	Customer		Units - 260W LED - Company Owned		3,012	$	21.29	64,125
20	Customer		Units - 270W LED - Company Owned		-	$	22.11	-
20	Customer		Units - 280W LED - Company Owned		-	$	22.92	-
20	Customer		Units - 290W LED - Company Owned		-	$	23.75	-
20	Customer		Units - 300W LED - Company Owned		-	$	24.57	-
20	Customer		Units - 310W LED - Company Owned		-	$	25.38	-
20	Customer		Units - 320W LED - Company Owned		-	$	26.20	-
20	Customer		Units - 330W LED - Company Owned		-	$	27.03	-
20	Customer		Units - 340W LED - Company Owned		-	$	27.84	-
20	Customer		Units - 350W LED - Company Owned		-	$	28.66	-
20	Customer		Units - 360W LED - Company Owned		-	$	29.47	-

		Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20	Customer		Units - 370W LED - Company Owned		-	$	30.30	-
20	Customer		Units - 380W LED - Company Owned		-	$	31.12	-
20	Customer		Units - 390W LED - Company Owned		-	$	31.93	-
20	Customer		Units - 400W LED - Company Owned		300	$	32.75	9,825
20	Energy		kWh - Company-Owned - Metered	kWh	253,174	$	0.22	56,520
		Sub-Total						4,187,973
20	Other		IIPR Recovery					637
20		**Total Schedule 20**						4,188,610
20		**Total Schedule 20 (Base Rates Only)**						4,187,973
		20-Customer						
			Fixture Charge					
20-Cust	Customer		Units - Customer-Owned - 175W Mercury Va		720	$	6.37	4,585
20-Cust	Customer		Units - Customer-Owned - 400W Mercury Va		1,944	$	14.14	27,488
20-Cust	Customer		Units - Customer-Owned - 55W Low Pressure		-	$	2.45	-
20-Cust	Customer		Units - Customer-Owned - 135W Low Pressu		-	$	5.49	-
20-Cust	Customer		Units - Customer-Owned - 70W High Pressur		96	$	2.70	259
20-Cust	Customer		Units - Customer-Owned - 100W High Pressu		36,684	$	3.93	144,224
20-Cust	Customer		Units - Customer-Owned - 200W High Pressu		-	$	7.77	-
20-Cust	Customer		Units - Customer-Owned - 250W High Pressu		14,484	$	9.33	135,201
20-Cust	Customer		Units - Customer-Owned - 400W High Pressu		108	$	14.40	1,556
20-Cust	Customer		Units - Customer-Owned - 400W High Pressu		10,224	$	14.40	147,267
20-Cust	Customer		Units - 10W LED - Customer Owned		192	$	0.23	44
20-Cust	Customer		Units - 20W LED - Customer Owned		-	$	0.46	-
20-Cust	Customer		Units - 30W LED - Customer Owned		-	$	0.69	-
20-Cust	Customer		Units - 40W LED - Customer Owned		107,460	$	0.92	98,826
20-Cust	Customer		Units - 50W LED - Customer Owned		2,544	$	1.15	2,925
20-Cust	Customer		Units - 60W LED - Customer Owned		1,164	$	1.38	1,606
20-Cust	Customer		Units - 70W LED - Customer Owned		336	$	1.61	541
20-Cust	Customer		Units - 80W LED - Customer Owned		6,912	$	1.84	12,713
20-Cust	Customer		Units - 90W LED - Customer Owned		9,912	$	2.07	20,510
20-Cust	Customer		Units - 100W LED - Customer Owned		21,468	$	2.30	49,358
20-Cust	Customer		Units - 110W LED - Customer Owned		1,716	$	2.53	4,340
20-Cust	Customer		Units - 120W LED - Customer Owned		27,180	$	2.76	74,989
20-Cust	Customer		Units - 130W LED - Customer Owned		25,536	$	2.99	76,324
20-Cust	Customer		Units - 140W LED - Customer Owned		17,004	$	3.22	54,732

	Schedule	Description	Units	Test Year Billing Units		Current Rate	Revenue at Current Rates
20-Custo	Customer	Units - 150W LED - Customer Owned		-	$	3.45	-
20-Custo	Customer	Units - 160W LED - Customer Owned		624	$	3.68	2,295
20-Custo	Customer	Units - 170W LED - Customer Owned		-	$	3.91	-
20-Custo	Customer	Units - 180W LED - Customer Owned		12,000	$	4.14	49,661
20-Custo	Customer	Units - 190W LED - Customer Owned		5,544	$	4.36	24,154
20-Custo	Customer	Units - 200W LED - Customer Owned		-	$	4.59	-
20-Custo	Customer	Units - 210W LED - Customer Owned		9,120	$	4.82	43,928
20-Custo	Customer	Units - 220W LED - Customer Owned		-	$	5.05	-
20-Custo	Customer	Units - 230W LED - Customer Owned		-	$	5.28	-
20-Custo	Customer	Units - 240W LED - Customer Owned		-	$	5.51	-
20-Custo	Customer	Units - 250W LED - Customer Owned		132	$	5.74	757
20-Custo	Customer	Units - 260W LED - Customer Owned		-	$	5.97	-
20-Custo	Customer	Units - 270W LED - Customer Owned		-	$	6.20	-
20-Custo	Customer	Units - 280W LED - Customer Owned		-	$	6.43	-
20-Custo	Customer	Units - 290W LED - Customer Owned		-	$	6.66	-
20-Custo	Customer	Units - 300W LED - Customer Owned		-	$	6.89	-
20-Custo	Customer	Units - 310W LED - Customer Owned		12,612	$	7.12	89,745
20-Custo	Customer	Units - 320W LED - Customer Owned		-	$	7.35	-
20-Custo	Customer	Units - 330W LED - Customer Owned		-	$	7.58	-
20-Custo	Customer	Units - 340W LED - Customer Owned		-	$	7.81	-
20-Custo	Customer	Units - 350W LED - Customer Owned		-	$	8.03548	-
20-Custo	Customer	Units - 360W LED - Customer Owned		-	$	8.26539	-
20-Custo	Customer	Units - 370W LED - Customer Owned		-	$	8.49531	-
20-Custo	Customer	Units - 380W LED - Customer Owned		-	$	8.72522	-
20-Custo	Customer	Units - 390W LED - Customer Owned		-	$	8.95513	-
20-Custo	Customer	Units - 400W LED - Customer Owned		-	$	9.18505	-
20-Custo	Customer	Units - 460W LED - Customer Owned		600	$	10.56453	**6,339**
20-Custo	Customer	Units - 470W LED - Customer Owned		10,836	$	10.79444	116,969
20-Custo	Energy	kWh - Customer-Owned - Metered	kWh	929,662	$	0.06459	60,044
		Sub-Total					**1,251,380**
20-Custo	Other	IIPR Recovery					854
20		**Total Schedule 20-Customer**					**1,252,234**
20		**Total Schedule 20-Customer (Base Rates Only)**					1,251,380
		Grand Total					943,649,905
		Proposed Change					
		Grand Total					943,649,905
		Less: IIPR Recovery					1,540,268
		Banded Revenue					942,109,637

Source: Rate Schedules
Base Case: Base Scenario
Scenario: Scenario Analysis

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
1A	**Residential Service**						
	1A - Standard						
	Summer Customer Charge	1,183,383	$	20.13	23,819,625	9,707,700	
	Non-Summer Customer Charge	3,519,197	$	20.13	70,835,887	28,869,200	
	Energy Charge						
	Block 1 Summer	411,363,476	$	0.1256444	51,685,506	14,795,118	
	Block 2 Summer	223,903,191	$	0.1816302	40,667,578	7,383,332	
	Block 3 Summer	179,309,414	$	0.2407165	43,162,737	7,396,588	
	Block 1 Non-Summer	1,102,166,060	$	0.1256444	138,480,958	39,640,553	
	Block 2 Non-Summer	402,028,479	$	0.1606396	64,581,702	13,014,207	
	Block 3 Non-Summer	238,335,230	$	0.2104638	50,160,938	9,615,005	
	Summer Whole House EV Rate	9,911,619	$	0.0787690	780,729	210,810	
	Non-Summer Whole House EV Rate	25,055,608	$	0.0787690	1,973,606	532,908	
	1A - Low Income						
	Summer Customer Charge	333,218	$	-	-	(3,973,649)	
	Non-Summer Customer Charge	993,151	$	-	-	(11,843,395)	
	Energy Charge						
	Block 1 Summer	124,189,661	$	0.1256444	15,603,732	4,466,611	
	Block 2 Summer	60,352,827	$	0.1816302	10,961,895	1,990,168	
	Block 3 Summer	40,448,044	$	0.2407165	9,736,512	1,668,499	
	Block 1 Non-Summer	331,341,998	$	0.1256444	41,631,256	11,917,061	
	Block 2 Non-Summer	111,429,583	$	0.1606396	17,900,006	3,607,127	
	Block 3 Non-Summer	59,386,705	$	0.2104638	12,498,752	2,395,800	
	Summer Whole House EV Rate	1,146,204	$	0.0787690	90,285	24,379	
	Non-Summer Whole House EV Rate	2,802,513	$	0.0787690	220,751	59,607	
	Sub-Total				**594,792,456**	**141,477,626**	
	IIPR Recovery				-	(585,513)	
	IIPR Recovery				-	(162,188)	
	Total Schedule 1A				**594,792,456**	**140,729,926**	**30.99%**
	Total Schedule 1A (Base Rates Only)				**594,044,755**	**140,729,926**	**31.04%**
1B	**Residential Service Time-of-Use/Time-of-Day**						
	Time-of-Use Customer						
	Summer Customer Charge						
	Summer Meter Charge						
	Non-Summer Customer Charge						
	Non-Summer Meter Charge						
	Time-of-Day Customer						
	Summer Customer Charge	25,556	$	20.13	514,407	209,521	
	Summer Meter Charge	25,556	$	-	-	-	
	Non-Summer Customer Charge	71,647	$	20.13	1,442,135	587,390	
	Non-Summer Meter Charge	71,647	$	-	-	-	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Energy Charge						
	Time of Use						
	Summer On-Peak					-	
	Summer Off-Peak					-	
	Non-Summer On-Peak					-	
	Non-Summer Off-Peak					-	
	Time of Day						
	Summer On-Peak	2,943,656	$	0.4553870	1,340,503	236,095	
	Summer Off-Peak	12,820,423	$	0.1345115	1,724,494	530,522	
	Summer Super Off-Peak	6,012,616	$	0.0672558	404,383	(155,575)	
	Non-Summer On-Peak	9,053,796	$	0.2587390	2,342,570	412,584	
	Non-Summer Off-Peak	27,555,880	$	0.1145133	3,155,514	800,148	
	Non-Summer Super Off-Peak	10,823,310	$	0.0763422	826,275	(98,858)	
	Sub-Total				**11,750,282**	**2,521,827**	
	IIPR Recovery				-	(8,066)	
	Total Schedule 1B				**11,750,282**	**2,513,761**	**27.22%**
	Total Schedule 1B (Base Rates Only)				**11,742,217**	**2,513,761**	**27.24%**
2A	**Small Power Service**						
	Summer Customer Charge	165,938	$	30.05	4,985,952	1,067,387	
	Non-Summer Customer Charge	495,055	$	30.05	14,874,923	3,184,407	
	Energy Charge						
	Summer	277,924,661	$	0.1494267	41,529,359	8,935,526	
	Non-Summer	659,035,058	$	0.1190147	78,434,876	16,876,178	
	Sub-Total				**139,825,110**	**30,063,499**	
	IIPR Recovery				-	(165,275)	
	Total Schedule 2A				**139,825,110**	**29,898,224**	**27.20%**
	Total Schedule 2A (Base Rates Only)				**139,659,835**	**29,898,224**	**27.24%**
2B	**Small Power Service Time-of-Use/Time-of-Day**						
	Time-of-Use Customer		$	-			
	Summer Customer Charge						
	Summer Meter Charge						
	Non-Summer Customer Charge						
	Non-Summer Meter Charge						
	Time-of-Day Customer						
	Summer Customer Charge	1,603	$	30.05	48,164	10,318	
	Summer Meter Charge	1,603	$	-	-	-	
	Non-Summer Customer Charge	4,659	$	30.05	139,984	29,989	
	Non-Summer Meter Charge	4,659	$	-	-	-	
	Energy Charge						
	Time of Use						
	Summer On-Peak					-	
	Summer Off-Peak					-	
	Non-Summer On-Peak					-	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Non-Summer Off-Peak					-	
	Time of Day						
	Summer On-Peak	989,988	$	0.3375779	334,198	71,764	
	Summer Off-Peak	3,222,781	$	0.1683844	542,666	116,529	
	Summer Super Off-Peak	2,300,755	$	0.0848062	195,118	41,899	
	Non-Summer On-Peak	2,585,377	$	0.1758786	454,713	97,643	
	Non-Summer Off-Peak	6,358,048	$	0.1101707	700,470	150,415	
	Non-Summer Super Off-Peak	4,589,843	$	0.0715093	328,217	70,479	
	Sub-Total				**2,743,530**	**589,036**	
	IIPR Recovery				-	(2,169)	
	Total Schedule 2B				**2,743,530**	**586,868**	**27.21%**
	Total Schedule 2B (Base Rates Only)				**2,741,361**	**586,868**	**27.24%**
3B	**General Power Service Time-of-Use**						
	Summer Customer Charge-Primary	256	$	139.27	35,659	7,634	
	Non-Summer Customer Charge-Primary	764	$	139.27	106,397	22,777	
	Summer Customer Charge-Secondary	8,239	$	139.27	1,147,499	245,655	
	Non-Summer Customer Charge-Secondary	24,553	$	139.27	3,419,526	732,048	
	Demand Charge						
	Primary- Summer kW	68,512	$	46.80	3,206,191	685,828	
	Primary- Non- Summer kW	188,019	$	34.77	6,537,831	1,398,491	
	Secondary- Summer kW	978,211	$	47.41	46,378,587	9,920,725	
	Secondary- Non- Summer kW	2,464,144	$	35.41	87,243,389	18,662,010	
	Energy Charge						
	Primary Summer On-Peak	12,132,392	$	0.0097284	118,029	28,245	
	Primary Summer Off-Peak	17,214,624	$	0.0045291	77,967	18,658	
	Primary Summer Super Off-Peak	-	$	-	-	-	
	Primary Non-Summer On-Peak	31,852,944	$	0.0080592	256,709	61,433	
	Primary Non-Summer Off-Peak	47,272,329	$	0.0045291	214,102	51,237	
	Primary Non-Summer Super Off-Peak	-	$	-	-	-	
	Secondary Summer On-Peak	161,969,710	$	0.0097284	1,575,709	377,082	
	Secondary Summer Off-Peak	221,080,131	$	0.0045291	1,001,298	239,620	
	Secondary Summer Super Off-Peak	-	$	-	-	-	
	Secondary Non-Summer On-Peak	381,357,348	$	0.0080592	3,073,430	735,500	
	Secondary Non-Summer Off-Peak	555,823,917	$	0.0045291	2,517,392	602,435	
	Secondary Non-Summer Super Off-Peak	-	$	-	-	-	
	Other Charges						
	Primary - Billable RkVA Summer	7,748	$	0.27	2,092	-	
	Primary - Billable RkVA Non-Summer	17,277	$	0.27	4,665	-	
	Secondary - Billable RkVA Summer	28,437	$	0.27	7,678	-	
	Secondary - Billable RkVA Non-Summer	62,378	$	0.27	16,842	-	
	Sub-Total				**156,940,990**	**33,789,377**	
	IIPR Recovery				-	(243,819)	
	Total Schedule 3B				**156,940,990**	**33,545,558**	**27.19%**
	Total Schedule 3B (Base Rates Only)				**156,697,171**	**33,545,558**	**27.24%**
3C	**General Power Service (Low Load Factor) Time-of-U**						

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Summer Customer Charge-Primary	68	$	98.22	6,720	1,439	
	Non-Summer Customer Charge-Primary	204	$	98.22	20,051	4,292	
	Summer Customer Charge-Secondary	3,771	$	98.22	370,416	79,298	
	Non-Summer Customer Charge-Secondary	11,238	$	98.22	1,103,851	236,311	
	Demand Charge						
	Primary Summer	16,515	$	21.11	348,645	74,453	
	Primary Non-Summer	48,889	$	15.54	759,772	162,250	
	Secondary Summer	402,227	$	22.01	8,851,844	1,890,321	
	Secondary Non-Summer	997,718	$	16.44	16,399,900	3,502,217	
	Energy Charge						
	Primary Summer On-Peak	2,866,231	$	0.0861821	247,018	53,663	
	Primary Summer Off-Peak	2,262,453	$	0.0388405	87,875	19,090	
	Primary Summer Super Off-Peak	-	$	-	-	-	
	Primary Non-Summer On-Peak	8,827,397	$	0.0649211	573,085	124,498	
	Primary Non-Summer Off-Peak	7,440,311	$	0.0388405	288,986	62,780	
	Primary Non-Summer Super Off-Peak	-	$	-	-	-	
	Secondary Summer On-Peak	47,278,162	$	0.0861821	4,074,531	885,161	
	Secondary Summer Off-Peak	51,526,339	$	0.0388405	2,001,310	434,770	
	Secondary Summer Super Off-Peak	-	$	-	-	-	
	Secondary Non-Summer On-Peak	113,284,166	$	0.0649211	7,354,537	1,597,718	
	Secondary Non-Summer Off-Peak	126,487,480	$	0.0388405	4,912,839	1,067,278	
	Secondary Non-Summer Super Off-Peak	-	$	-	-	-	
	Other Charges						
	Primary Billable RkVA Summer	2,016	$	0.27	544	-	
	Primary Billable RkVA Non-Summer	6,918	$	0.27	1,868	-	
	Secondary Billable RkVA Summer	16,668	$	0.27	4,500	-	
	Secondary Billable RkVA Non-Summer	39,962	$	0.27	10,790	-	
	Sub-Total				**47,419,080**	**10,195,540**	
	IIPR Recovery				-	(56,132)	
	Total Schedule 3C				**47,419,080**	**10,139,408**	**27.20%**
	Total Schedule 3C (Base Rates Only)				**47,362,948**	**10,139,408**	**27.24%**
3D	**General Power Service Time-of-Use**						
	Summer Customer Charge-Primary	24	$	125.26	3,018	448	
	Non-Summer Customer Charge-Primary	72	$	125.26	9,006	1,337	
	Summer Customer Charge-Secondary	481	$	125.26	60,232	8,940	
	Non-Summer Customer Charge-Secondary	1,433	$	125.26	179,487	26,640	
	Demand Charge						
	Primary Summer	6,642	$	46.26	307,225	95,836	
	Primary Non-Summer	16,802	$	34.37	577,506	180,148	
	Secondary Summer	69,622	$	46.87	3,262,860	1,017,820	
	Secondary Non-Summer	175,268	$	35.00	6,133,881	1,913,409	
	Energy Charge						
	Primary Summer On-Peak	913,267	$	0.0068229	6,231	(11,658)	
	Primary Summer Off-Peak	1,672,741	$	0.0031764	5,313	(9,941)	
	Primary Summer Super Off-Peak	-	$	-	-	-	
	Primary Non-Summer On-Peak	2,242,229	$	0.0056522	12,673	(23,712)	
	Primary Non-Summer Off-Peak	4,676,782	$	0.0031764	14,855	(27,794)	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Primary Non-Summer Super Off-Peak	-	$	-	-	-	
	Secondary Summer On-Peak	10,924,522	$	0.0068229	74,537	(139,455)	
	Secondary Summer Off-Peak	17,249,556	$	0.0031764	54,792	(102,513)	
	Secondary Summer Super Off-Peak	-	$	-	-	-	
	Secondary Non-Summer On-Peak	25,933,326	$	0.0056522	146,580	(274,245)	
	Secondary Non-Summer Off-Peak	45,097,104	$	0.0031764	143,248	(268,010)	
	Secondary Non-Summer Super Off-Peak	-	$	-	-	-	
	Other Charges						
	Primary Billable RkVA Summer	861	$	0.27	232	-	
	Primary Billable RkVA Non-Summer	1,920	$	0.27	519	-	
	Secondary Billable RkVA Summer	2,587	$	0.27	699	-	
	Secondary Billable RkVA Non-Summer	5,729	$	0.27	1,547	-	
Sub-Total					**10,994,441**	**2,387,250**	
	IIPR Recovery				-	(17,002)	
Total Schedule 3D					**10,994,441**	**2,370,248**	**27.48%**
Total Schedule 3D (Base Rates Only)					**10,977,439**	**2,370,248**	**27.54%**
3E	**General Power Service (Low Load Factor) Time-of-U**						
	Summer Customer Charge-Primary	15	$	98.22	1,479	317	
	Non-Summer Customer Charge-Primary	45	$	98.22	4,414	945	
	Summer Customer Charge-Secondary	205	$	98.22	20,094	4,302	
	Non-Summer Customer Charge-Secondary	610	$	98.22	59,876	12,818	
	Demand Charge						
	Primary Summer	3,131	$	21.11	66,096	14,111	
	Primary Non-Summer	9,265	$	15.54	143,981	30,740	
	Secondary Summer	22,198	$	22.01	488,470	104,287	
	Secondary Non-Summer	60,337	$	16.44	991,694	211,725	
	Energy Charge						
	Primary Summer On-Peak	353,997	$	0.0862673	30,538	6,645	
	Primary Summer Off-Peak	439,584	$	0.0388789	17,091	3,719	
	Primary Summer Super Off-Peak	-	$	-	-	-	
	Primary Non-Summer On-Peak	1,018,377	$	0.0649853	66,180	14,401	
	Primary Non-Summer Off-Peak	1,323,722	$	0.0388789	51,465	11,199	
	Primary Non-Summer Super Off-Peak	-	$	-	-	-	
	Secondary Summer On-Peak	2,194,083	$	0.0862673	189,278	41,187	
	Secondary Summer Off-Peak	4,083,205	$	0.0388789	158,751	34,544	
	Secondary Summer Super Off-Peak	-	$	-	-	-	
	Secondary Non-Summer On-Peak	4,470,679	$	0.0649853	290,529	63,219	
	Secondary Non-Summer Off-Peak	9,072,475	$	0.0388789	352,728	76,753	
	Secondary Non-Summer Super Off-Peak	-	$	-	-	-	
	Other Charges						
	Primary Billable RkVA Summer	464	$	0.27	125	-	
	Primary Billable RkVA Non-Summer	1,374	$	0.27	371	-	
	Secondary Billable RkVA Summer	713	$	0.27	192	-	
	Secondary Billable RkVA Non-Summer	2,074	$	0.27	560	-	
Sub-Total					**2,933,911**	**630,911**	
	IIPR Recovery				-	(3,591)	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Total Schedule 3E				**2,933,911**	**627,320**	**27.20%**
	Total Schedule 3E (Base Rates Only)				**2,930,320**	**627,320**	**27.24%**
3F	**Commercial Charging Station**						
	Summer Customer Charge	72	$	103.00	7,405	1,855	
	Non-Summer Customer Charge	198	$	103.00	20,404	5,112	
	Energy Charge						
	Summer On-Peak	672,477	$	0.2668001	179,417	45,106	
	Summer Off-Peak	1,985,536	$	0.0918618	182,395	45,855	
	Non-Summer On-Peak	1,852,921	$	0.1975086	365,968	92,006	
	Non-Summer Off-Peak	5,470,876	$	0.0918618	502,564	126,348	
	Sub-Total				**1,258,153**	**316,283**	
	IIPR Recovery				-	(1,402)	
	Total Schedule 3F				**1,258,153**	**314,881**	**33.38%**
	Total Schedule 3F (Base Rates Only)				**1,256,751**	**314,881**	**33.43%**
4B	**Large Power Service Time-of-Use**						
	Summer Customer Charge Primary	285	$	921.41	262,841	59,455	
	Non-Summer Customer Charge Primary	851	$	921.41	784,432	177,440	
	Summer Customer Charge Secondary	190	$	921.41	175,018	39,589	
	Non-Summer Customer Charge Secondary	567	$	921.41	522,329	118,152	
	Summer Customer Charge Substation	-	$	-	-	-	
	Non-Summer Customer Charge Substation	-	$	-	-	-	
	Summer Customer Charge Transmission	3	$	921.41	2,776	(4,715)	
	Non-Summer Customer Charge Transmission	9	$	921.41	8,281	(14,069)	
	Demand Charge						
	Primary Summer	392,395	$	38.67	15,173,935	3,240,639	
	Primary Non-Summer	1,072,763	$	26.92	28,875,807	6,166,895	
	Secondary Summer	168,617	$	41.80	7,048,891	1,505,405	
	Secondary Non-Summer	456,842	$	30.03	13,721,254	2,930,396	
	Substation Summer	-	$	-	-	-	
	Substation Non-Summer	-	$	-	-	-	
	Transmission Summer	10,984	$	15.22	167,150	35,698	
	Transmission Non-Summer	32,032	$	9.24	296,121	63,241	
	Energy Charge						
	Summer On-Peak Primary	73,014,077	$	0.0289634	2,114,733	508,994	
	Summer Off-Peak Primary	118,072,641	$	0.0149844	1,769,242	420,659	
	Summer Super Off-Peak Primary	-	$	-	-	-	
	Non-Summer On-Peak Primary	194,272,867	$	0.0226764	4,405,414	1,050,420	
	Non-Summer Off-Peak Primary	321,098,832	$	0.0149955	4,815,037	1,147,562	
	Non-Summer Super Off-Peak Primary	-	$	-	-	-	
	Summer On-Peak Secondary	30,084,133	$	0.0289634	871,338	209,722	
	Summer Off-Peak Secondary	46,559,491	$	0.0149844	697,664	165,878	
	Summer Super Off-Peak Secondary	-	$	-	-	-	
	Non-Summer On-Peak Secondary	76,884,472	$	0.0226764	1,743,465	415,709	
	Non-Summer Off-Peak Secondary	122,744,613	$	0.0149955	1,840,617	438,672	
	Non-Summer Super Off-Peak Secondary	-	$	-	-	-	
	Summer On-Peak Substation	-	$	-	-	-	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Summer Off-Peak Substation	-	$	-	-	-	
	Summer Super Off-Peak Substation	-	$	-	-	-	
	Non-Summer On-Peak Substation	-	$	-	-	-	
	Non-Summer Off-Peak Substation	-	$	-	-	-	
	Non-Summer Super Off-Peak Substation	-	$	-	-	-	
	Summer On-Peak Transmission	1,094,778	$	0.0289634	31,708	(47,225)	
	Summer Off-Peak Transmission	1,853,237	$	0.0149844	27,770	(31,443)	
	Summer Super Off-Peak Transmission	-	$	-	-	-	
	Non-Summer On-Peak Transmission	2,894,871	$	0.0226764	65,645	(83,325)	
	Non-Summer Off-Peak Transmission	5,187,994	$	0.0149955	77,797	(87,963)	
	Non-Summer Super Off-Peak Transmission	-	$	-	-	-	
	Other Charges						
	Billable RkVA Summer Primary	34,668	$	0.27	9,360	-	
	Billable RkVA Non-Summer Primary	83,323	$	0.27	22,497	-	
	Billable RkVA Summer Secondary	11,880	$	0.27	3,208	-	
	Billable RkVA Non-Summer Secondary	27,872	$	0.27	7,525	-	
	Billable RkVA Summer Substation	-	$	-	-	-	
	Billable RkVA Non-Summer Substation	-	$	-	-	-	
	Billable RkVA Summer Transmission	-	$	0.27	-	-	
	Billable RkVA Non-Summer Transmission	-	$	0.27	-	-	
Sub-Total					**85,541,853**	**18,425,787**	27.45%
	IIPR Recovery				-	(143,884)	
Total Schedule 4B					**85,541,853**	**18,281,903**	**27.18%**
Total Schedule 4B (Base Rates Only)					**85,397,969**	**18,281,903**	**27.24%**
5B	**Large Service for Customers >= 8,000 kW min. at 11**						
	Summer Customer Charge	-	Moved to Schedule 4E		-	-	
	Non-Summer Customer Charge	-			-	-	
	Demand Charge						
	Summer	-			-	-	
	Non-Summer	-			-	-	
	Energy Charge						
	Summer On-Peak	-			-	-	
	Summer Off-Peak	-			-	-	
	Non-Summer On-Peak	-			-	-	
	Non-Summer Off-Peak	-			-	-	
	Other Charges						
	Billable RkVA Summer	-			-	-	
	Billable RkVA Non-Summer	-			-	-	
Sub-Total					**-**	**-**	
	IIPR Recovery				-	-	
Total Schedule 5B					**-**	**-**	
Total Schedule 5B (Base Rates Only)					**-**	**-**	
10A	**Irrigation Service**						
	Summer Customer Charge	330	$	34.93	11,512	5,756	
	Non-Summer Customer Charge	983	$	34.93	34,346	17,173	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage	
	Energy Charge							
	Summer	1,610,427	$	0.1168008	188,099	38,552		
	Non-Summer	2,291,253	$	0.1064460	243,895	49,988		
	Sub-Total				**477,853**	**111,469**		30.42%
	IIPR Recovery				-	(618)		
	Total Schedule 10A				**477,853**	**110,851**	**30.20%**	
	Total Schedule 10A (Base Rates Only)				**477,235**	**110,851**	**30.26%**	
10B	**Irrigation Service Time-of-Use**							
	Summer Customer Charge	624	$	39.00	24,330	16,220		
	Summer Meter Charge	624	$	13.40	8,358	5,572		
	Non-Summer Customer Charge	1,850	$	39.00	72,159	48,106		
	Non-Summer Meter Charge	1,850	$	13.40	24,790	16,526		
	Energy Charge							
	Summer On-Peak	2,943,593	$	0.1791890	527,459	110,370		
	Summer Off-Peak	5,082,537	$	0.0816063	414,767	86,789		
	Summer Super Off-Peak	-	$	-	-	-		
	Non-Summer On-Peak	4,515,431	$	0.1640132	740,590	154,967		
	Non-Summer Off-Peak	8,037,675	$	0.0816063	655,925	137,251		
	Non-Summer Super Off-Peak	-	$	-	-	-		
	Sub-Total				**2,468,378**	**575,801**		30.42%
	IIPR Recovery				-	(3,192)		
	Total Schedule 10B				**2,468,378**	**572,609**	**30.20%**	
	Total Schedule 10B (Base Rates Only)				**2,465,186**	**572,609**	**30.26%**	
11B	**Water and Sewage Pumping Service Time-of-Use**							
	Summer Customer Charge	115	$	485.75	55,968	14,023		
	Non-Summer Customer Charge	344	$	485.75	166,992	41,840		
	Energy Charge							
	Summer On-Peak	2,600,414	$	0.2828995	735,656	184,932		
	Summer Off-Peak	10,102,386	$	0.0353625	357,245	89,806		
	Summer Super Off-Peak	-	$	-	-	-		
	Non-Summer On-Peak	6,033,768	$	0.1768121	1,066,843	268,188		
	Non-Summer Off-Peak	22,972,547	$	0.0353625	812,366	204,216		
	Non-Summer Super Off-Peak	-	$	-	-	-		
	Sub-Total				**3,195,070**	**803,005**		33.57%
	IIPR Recovery				-	(3,302)		
	Total Schedule 11B				**3,195,070**	**799,703**	**33.39%**	
	Total Schedule 11B (Base Rates Only)				**3,191,768**	**799,703**	**33.43%**	
11B-TOD	**Water and Sewage Pumping Service Time-of-Use**							
	Summer Customer Charge	346	$	485.75	167,904	42,067		
	Non-Summer Customer Charge	1,031	$	485.75	500,976	125,516		
	Energy Charge							
	Summer On-Peak	1,411,254	$	0.1638495	231,233	58,133		
	Summer Off-Peak	17,445,561	$	0.0837176	1,460,501	367,174		
	Summer Super Off-Peak	19,251,587	$	0.0414068	797,146	200,405		

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage	
	Non-Summer On-Peak	3,814,954	$	0.0987954	376,900	94,754		
	Non-Summer Off-Peak	37,817,222	$	0.0579295	2,190,734	550,756		
	Non-Summer Super Off-Peak	45,386,772	$	0.0399316	1,812,367	455,634		
	Sub-Total				**7,537,761**	**1,894,438**		33.57%
	IIPR Recovery				-	(7,790)		
	Total Schedule 11B-TOD				**7,537,761**	**1,886,648**	**33.39%**	
	Total Schedule 11B-TOD (Base Rates Only)				**7,529,971**	**1,886,648**	**33.43%**	
15B	**Large Service for Public Universities >= 8,000 kW mi**							
	Summer Customer Charge	3	$	6,719.03	20,240	4,333		
	Non-Summer Customer Charge	9	$	6,719.03	60,389	12,928		
	Demand Charge							
	Summer	59,386	$	16.02	951,550	203,707		
	Non-Summer	143,554	$	9.69	1,391,495	297,890		
	Summer Contract Capacity	16,416	$	0.99	16,292	3,488		
	Non-Summer Contract Capacity	49,248	$	0.99247	48,877	10,464		
	Energy Charge							
	Summer On-Peak	10,264,209	$	0.0672598	690,368	149,365		
	Summer Off-Peak	12,836,136	$	0.0268512	344,665	74,570		
	Non-Summer On-Peak	21,693,286	$	0.0525687	1,140,388	246,729		
	Non-Summer Off-Peak	28,428,315	$	0.02685	763,333	165,152		
	Other Charges							
	Billable RkVA Summer	-	$	0.27	-	-		
	Billable RkVA Non-Summer	**-**	**$**	**0.27000**	**-**	**-**		
	Sub-Total				5,427,597	1,168,625		27.44%
	IIPR Recovery				-	(8,513)		
	Total Schedule 15B				**5,427,597**	**1,160,111**	**27.18%**	
	Total Schedule 15B (Base Rates Only)				5,419,084	1,160,111	**27.24%**	
30B	**Large Service for Manufacturing >= 30,000 kW min.**							
	Summer Customer Charge	3	$	65,546.99	197,445	42,269		
	Non-Summer Customer Charge	9	$	65,546.99052	589,119	126,118		
	Demand Charge							
	Summer	267,147	$	37.26	9,953,655	2,130,868		
	Non-Summer	785,948	$	26.33876	20,700,883	4,431,622		
	Energy Charge							
	Summer On-Peak	65,841,365	$	0.0211264	1,390,994	307,956		
	Summer Off-Peak	116,429,176	$	0.0103077	1,200,113	265,696		
	Summer Super Off-Peak	-	$	-	-	-		
	Non-Summer On-Peak	196,543,377	$	0.0163821	3,219,787	712,837		
	Non-Summer Off-Peak	351,073,767	$	0.0103077	3,618,752	801,165		
	Non-Summer Super Off-Peak	-	$	-	-	-		
	Other Charges							
	Billable RkVA Summer	-	$	0.27	-	-		
	Billable RkVA Non-Summer	**-**	**$**	**0.27000**	**-**	**-**		
	Sub-Total				40,870,747	8,818,532		27.51%
	IIPR Recovery				-	(87,753)		

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage	
	Total Schedule 30B				**40,870,747**	**8,730,778**	**27.16%**	
	Total Schedule 30B (Base Rates Only)				40,782,994	8,730,778	**27.24%**	
33B	**Large Service for Station Power Time-of-Use**							
	Summer Customer Charge	30	$	587.47	17,696	3,788		
	Non-Summer Customer Charge	90	$	587.46685	52,800	11,303		
	Demand Charge							
	Summer	47,282	$	2.90	137,289	29,391		
	Non-Summer	120,793	$	2.00273	241,914	51,789		
	Energy Charge							
	Summer On-Peak	1,337,376	$	0.0890564	119,102	41,807		
	Summer Off-Peak	2,284,077	$	0.0441291	100,794	35,380		
	Summer Super Off-Peak	-	$	-	-	-		
	Non-Summer On-Peak	3,829,818	$	0.0727225	278,514	97,763		
	Non-Summer Off-Peak	6,079,103	$	0.0441291	268,265	94,165		
	Non-Summer Super Off-Peak	-	$	-	-	-		
	Other Charges							
	Billable RkVA Summer	530,242	$	0.27	143,165	-		
	Billable RkVA Non-Summer	**1,271,282**	**$**	**0.27000**	**343,246**	**-**		
	Sub-Total				1,702,786	365,386		27.32%
	IIPR Recovery				-	(1,088)		
	Total Schedule 33B				**1,702,786**	**364,298**	**27.22%**	
	Total Schedule 33B (Base Rates Only)				1,701,698	364,298	**27.24%**	
35B	**Large Power Service >= 3,000 kW Time-of-Use**							
	Summer Customer Charge	15	$	4,627.20	69,692	14,920		
	Non-Summer Customer Charge	45	$	4,627.19925	207,940	44,516		
	Demand Charge							
	Summer	143,823	$	31.17	4,483,284	959,470		
	Non-Summer	432,113	$	20.05667	8,666,752	1,854,777		
	Energy Charge							
	Summer On-Peak	29,117,737	$	0.0247591	720,930	158,873		
	Summer Off-Peak	51,867,305	$	0.0128587	666,945	146,976		
	Summer Super Off-Peak	-	$	-	-	-		
	Non-Summer On-Peak	80,467,304	$	0.0194423	1,564,468	344,765		
	Non-Summer Off-Peak	143,170,829	$	0.0128587	1,840,988	405,702		
	Non-Summer Super Off-Peak	-	$	-	-	-		
	Other Charges							
	Billable RkVA Summer	1,977	$	0.27	534	-		
	Billable RkVA Non-Summer	2,257	$	0.27000	**609**	**-**		
	Sub-Total				18,222,142	3,929,998		27.50%
	IIPR Recovery				-	(36,927)		
	Total Schedule 35B				**18,222,142**	**3,893,071**	**27.17%**	
	Total Schedule 35B (Base Rates Only)				18,185,215	3,893,071	**27.24%**	
36B	**Special Service Rate**							

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage	
	Summer Customer Charge	3	$	77,731.59	233,195	163,067		
	Non-Summer Customer Charge	9	$	77,731.59	699,584	489,200		
	Summer Contribution to Production Compone	1,501,829	$	4.48	6,727,278	6,727,278		
	Summer Transmission Demand Charge	1,501,829	$	10.20	15,325,652	8,057,570		
	Non-Summer Contribution to Production Com	3,850,258	$	4.48	17,246,810	17,246,810		
	Non-Summer Transmission Demand Charge	3,850,258	$	10.2046599	39,290,572	20,657,297		
	Summer Energy Related Non-Fuel Charge	355,574,127	$	0.0049609	1,763,964	(7,653,640)		
	Non-Summer Energy Related Non-Fuel Charg	852,144,470	$	0.00496	**4,227,395**	**(18,342,185)**		
	Sub-Total				85,514,451	27,345,397		47.01%
	IIPR Recovery				-	-		
	Total Schedule 36B				**85,514,451**	**27,345,397**	**47.01%**	
	Total Schedule 36B (Base Rates Only)				85,514,451	27,345,397	**47.01%**	
6	**Private Area Lighting Service**							
	Fixture Rate							
	175W MV Lt. (73 kWh) - (LA12)	21,081	$	18.34	386,557	82,807		
	175W MV Lt. (73 kWh) - (LA1A)	10,590	$	18.34	194,181	41,597		
	400W MV Lt. (162 kWh) - (LAFA)	465	$	36.89	17,141	3,672		
	400W MH Lt. (162 kWh) - (LAMA)	2,152	$	39.14	84,239	18,045		
	1,000W MH Lt. (380 kWh) - (LANA)	209	$	85.60	17,898	3,834		
	100W HPS Lt. (45 kWh) - (LA32)	39,125	$	14.26	557,799	119,490		
	100W HPS Lt. (45 kWh) - (LA3A)	19,999	$	14.26	285,124	61,079		
	200W HPS Lt. (89 kWh) - (LAOA)	9	$	23.81	218	47		
	200W HPS Lt. (89 kWh) - (LATA)	5,200	$	23.81	123,827	26,526		
	400W HPS FL (165 kWh) - (LA42)	15,663	$	40.39	632,609	135,516		
	400W HPS FL (165 kWh) (30' Wood Pole) - (LI	5,055	$	40.39	204,173	43,737		
	400W HPS FL (165 kWh) (35' Wood Pole) - (L	6,137	$	40.39	247,889	53,102		
	400W HPS FL (165 kWh) (40' Wood Pole) - (LI	123	$	40.39	4,968	1,064		
	400W HPS Lt. (165 kWh) - (LA4A)	172	$	40.39	6,955	1,490		
	40W LED - Company Owned (14.2 kWh) - (QA	4,340	$	4.30	18,653	3,996		
	40W LED - Company Owned (14.2 kWh) - (QA	2,629	$	4.30	11,299	2,420		
	40W LED - Company Owned (14.2 kWh) - (QA	9,351	$	4.30	40,195	8,610		
	40W LED - Company Owned (14.2 kWh) - (QA	4,359	$	4.30	18,738	4,014		
	120W LED - Company Owned (42.7 kWh) - (Q	1,526	$	12.93	19,726	4,226		
	120W LED - Company Owned (42.7 kWh) - (Q	366	$	12.93	4,736	1,015		
	120W LED - Company Owned (42.7 kWh) - (Q	5,827	$	12.93	75,317	16,134		
	200W LED - Company Owned (71.1 kWh) - (Q	1,334	$	21.52	28,710	6,150		
	200W LED - Company Owned (71.1 kWh) - (Q	1,626	$	21.52	34,993	7,496		
	250W LED - Company Owned (88.9 kWh) - (QA	1,963	$	26.92	52,841	11,319		
	Pole Charge (Wood) - L0LA)	15,928	$	4.16116	**66,279**	**14,198**		
	Sub-Total				3,135,064	671,586		27.26%
	IIPR Recovery				-	(553)		
	Total Schedule 6				**3,135,064**	**671,033**	**27.23%**	
	Total Schedule 6 (Base Rates Only)				3,134,511	671,033	**27.24%**	
20	**Integrated System Streetlighting and Floodlighting S**							
	Fixture Charge							

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Units - Company-Owned - 175W Mercury Va	11,184	$	21.70	242,661	60,867	
	Units - Company-Owned - 400W Mercury Va	1,560	$	32.94	51,394	12,891	
	Units - Company-Owned - 55W Low Pressure	4,596	$	19.49	89,565	22,466	
	Units - Company-Owned - 135W Low Pressur	132	$	26.29	3,470	870	
	Units - Company-Owned - 70W High Pressure	108	$	16.80	1,815	455	
	Units - Company-Owned - 100W High Pressu	39,768	$	18.44	733,487	183,980	
	Units - Company-Owned - 200W High Pressu	9,432	$	23.00	216,950	54,418	
	Units - Company-Owned - 250W High Pressu	14,640	$	26.53	388,410	97,425	
	Units - Company-Owned - 400W High Pressu	6,912	$	33.30	230,154	57,729	
	Units - Company-Owned - 400W High Pressu	2,220	$	33.30	73,921	18,542	
	Units - Wood Pole - Company-Owned	120,239	$	7.46	896,678	224,914	
	Units - Non-Wood Pole- Company-Owned	52,865	$	14.50	766,569	192,278	
	Units - 10W LED - Company Owned	-	$	1.09	-	-	
	Units - 20W LED - Company Owned	-	$	2.18	-	-	
	Units - 30W LED - Company Owned	5,460	$	3.28	17,929	4,497	
	Units - 40W LED - Company Owned	89,232	$	4.37	390,229	97,881	
	Units - 50W LED - Company Owned	-	$	5.46	-	-	
	Units - 60W LED - Company Owned	-	$	6.55	-	-	
	Units - 70W LED - Company Owned	-	$	7.65	-	-	
	Units - 80W LED - Company Owned	-	$	8.74	-	-	
	Units - 90W LED - Company Owned	-	$	9.83	-	-	
	Units - 100W LED - Company Owned	20,964	$	10.93	229,038	57,450	
	Units - 110W LED - Company Owned	-	$	12.03	-	-	
	Units - 120W LED - Company Owned	61,128	$	13.12	801,974	201,159	
	Units - 130W LED - Company Owned	-	$	14.20	-	-	
	Units - 140W LED - Company Owned	876	$	15.30	13,402	3,361	
	Units - 150W LED - Company Owned	156	$	16.39	2,557	641	
	Units - 160W LED - Company Owned	-	$	17.49	-	-	
	Units - 170W LED - Company Owned	-	$	18.58	-	-	
	Units - 180W LED - Company Owned	13,188	$	19.67	259,431	65,073	
	Units - 190W LED - Company Owned	-	$	20.75	-	-	
	Units - 200W LED - Company Owned	276	$	21.87	6,035	1,514	
	Units - 210W LED - Company Owned	-	$	22.95	-	-	
	Units - 220W LED - Company Owned	-	$	24.04	-	-	
	Units - 230W LED - Company Owned	-	$	25.13	-	-	
	Units - 240W LED - Company Owned	-	$	26.23	-	-	
	Units - 250W LED - Company Owned	12	$	27.33	328	82	
	Units - 260W LED - Company Owned	3,012	$	28.42	85,595	21,470	
	Units - 270W LED - Company Owned	-	$	29.50	-	-	
	Units - 280W LED - Company Owned	-	$	30.59	-	-	
	Units - 290W LED - Company Owned	-	$	31.69	-	-	
	Units - 300W LED - Company Owned	-	$	32.78	-	-	
	Units - 310W LED - Company Owned	-	$	33.87	-	-	
	Units - 320W LED - Company Owned	-	$	34.96	-	-	
	Units - 330W LED - Company Owned	-	$	36.06	-	-	
	Units - 340W LED - Company Owned	-	$	37.15	-	-	
	Units - 350W LED - Company Owned	-	$	38.24	-	-	
	Units - 360W LED - Company Owned	-	$	39.33	-	-	

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage	
	Units - 370W LED - Company Owned	-	$	40.43	-	-		
	Units - 380W LED - Company Owned	-	$	41.52	-	-		
	Units - 390W LED - Company Owned	-	$	42.61	-	-		
	Units - 400W LED - Company Owned	300	$	43.72	13,115	3,290		
	kWh - Company-Owned - Metered	253,174	$	0.29	74,007	17,487		
Sub-Total					5,588,712	1,400,739		33.45%
	IIPR Recovery				-	(637)		
Total Schedule 20					5,588,712	1,400,102	33.4%	
Total Schedule 20 (Base Rates Only)					5,588,075	1,400,102	33.4%	
20-Customer								
	Fixture Charge							
	Units - Customer-Owned - 175W Mercury Va	720	$	8.34	6,007	1,422		
	Units - Customer-Owned - 400W Mercury Va	1,944	$	18.52	36,009	8,522		
	Units - Customer-Owned - 55W Low Pressure	-	$	3.20	-	-		
	Units - Customer-Owned - 135W Low Pressu	-	$	7.19	-	-		
	Units - Customer-Owned - 70W High Pressur	96	$	3.54	340	80		
	Units - Customer-Owned - 100W High Pressu	36,684	$	5.15	188,937	44,713		
	Units - Customer-Owned - 200W High Pressu	-	$	10.17	-	-		
	Units - Customer-Owned - 250W High Pressu	14,484	$	12.23	177,116	41,916		
	Units - Customer-Owned - 400W High Pressu	108	$	18.87	2,038	482		
	Units - Customer-Owned - 400W High Pressu	10,224	$	18.87	192,924	45,657		
	Units - 10W LED - Customer Owned	192	$	0.30	58	14		
	Units - 20W LED - Customer Owned	-	$	0.60	-	-		
	Units - 30W LED - Customer Owned	-	$	0.90	-	-		
	Units - 40W LED - Customer Owned	107,460	$	1.20	129,465	30,639		
	Units - 50W LED - Customer Owned	2,544	$	1.51	3,831	907		
	Units - 60W LED - Customer Owned	1,164	$	1.81	2,104	498		
	Units - 70W LED - Customer Owned	336	$	2.11	708	168		
	Units - 80W LED - Customer Owned	6,912	$	2.41	16,655	3,941		
	Units - 90W LED - Customer Owned	9,912	$	2.71	26,869	6,359		
	Units - 100W LED - Customer Owned	21,468	$	3.01	64,660	15,302		
	Units - 110W LED - Customer Owned	1,716	$	3.31	5,685	1,345		
	Units - 120W LED - Customer Owned	27,180	$	3.61	98,237	23,248		
	Units - 130W LED - Customer Owned	25,536	$	3.92	99,986	23,662		
	Units - 140W LED - Customer Owned	17,004	$	4.22	71,701	16,968		

Schedule	Description	Proposed Billing Units		Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
	Units - 150W LED - Customer Owned	-	$	4.51	-	-	
	Units - 160W LED - Customer Owned	624	$	4.82	3,007	712	
	Units - 170W LED - Customer Owned	-	$	5.11	-	-	
	Units - 180W LED - Customer Owned	12,000	$	5.42	65,058	15,396	
	Units - 190W LED - Customer Owned	5,544	$	5.71	31,643	7,488	
	Units - 200W LED - Customer Owned	-	$	6.00	-	-	
	Units - 210W LED - Customer Owned	9,120	$	6.31	57,547	13,619	
	Units - 220W LED - Customer Owned	-	$	6.60	-	-	
	Units - 230W LED - Customer Owned	-	$	6.90	-	-	
	Units - 240W LED - Customer Owned	-	$	7.20	-	-	
	Units - 250W LED - Customer Owned	132	$	7.51	992	235	
	Units - 260W LED - Customer Owned	-	$	7.81	-	-	
	Units - 270W LED - Customer Owned	-	$	8.11	-	-	
	Units - 280W LED - Customer Owned	-	$	8.41	-	-	
	Units - 290W LED - Customer Owned	-	$	8.71	-	-	
	Units - 300W LED - Customer Owned	-	$	9.01	-	-	
	Units - 310W LED - Customer Owned	12,612	$	9.32	117,568	27,823	
	Units - 320W LED - Customer Owned	-	$	9.61	-	-	
	Units - 330W LED - Customer Owned	-	$	9.9112864	-	-	
	Units - 340W LED - Customer Owned	-	$	10.21	-	-	
	Units - 350W LED - Customer Owned	-	$	10.51288	**-**	**-**	
	Units - 360W LED - Customer Owned	-		**11**	-	-	
	Units - 370W LED - Customer Owned	-	$	11.1144774	-	-	
	Units - 380W LED - Customer Owned	-	$	11.41528	**-**	**-**	
	Units - 390W LED - Customer Owned	-	$	11.71607	**-**	**-**	
	Units - 400W LED - Customer Owned	-	$	12.01687	-	-	
	Units - 460W LED - Customer Owned	600	$	13.83980	**8,304**	**1,965**	
	Units - 470W LED - Customer Owned	10,836	$	14.14099	153,232	36,263	
	kWh - Customer-Owned - Metered	929,662	$	0.08322	77,364	17,320	
	Sub-Total				**1,638,045**	**386,664**	30.9%
	IIPR Recovery				-	(854)	
	Total Schedule 20-Customer				**1,638,045**	**385,810**	**30.81%**
	Total Schedule 20-Customer (Base Rates Only)				1,637,191	385,810	**30.83%**
	Grand Total				1,229,978,413	286,328,508	**30.34%**
	Proposed Change		Target		1,229,978,413	-	**0.00%**
	Grand Total				1,229,978,413	286,328,508	
	Less: IIPR Recovery				1,540,268		
	Banded Revenue				1,228,438,144	286,328,508	**30.39%**

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
Test Period Ending September 30, 2028

Summer: Jun-Aug, Non-Summer: Sep-May

Forecasted

Line No.	Description	RateCase26 Test Period Determinants	Phase II Rates (	Revenue
1	1A - Residential			
2	Summer Customers	1,516,600.53	$ 11.9251	$ 18,085,575
3	Summer Block 1 kWh (1st 450 kWh)	535,553,136.14	$ 0.0897	$ 48,027,510
4	Summer Block 2 kWh (Next 450 kWh)	284,256,018.19	$ 0.1487	$ 42,255,973
5	Summer Block 3 kWh (All Other kWh)	219,757,457.58	$ 0.1995	$ 43,834,162
6	Summer Whole House EV kWh	11,057,823.54	$ 0.0575	$ 635,825
7	Non-Summer Customers	4,512,347.55	$ 11.9251	$ 53,810,083
8	Non-Summer Block 1 kWh (1st 450 kWh)	1,433,508,057.55	$ 0.0897	$ 128,554,600
9	Non-Summer Block 2 kWh (Next 450 kWh)	513,458,061.96	$ 0.1283	$ 65,860,374
10	Non-Summer Block 3 kWh (All Other kWh)	297,721,935.10	$ 0.1701	$ 50,648,885
11	Non-Summer Whole House EV kWh	27,858,120.26	$ 0.0575	$ 1,601,842
12	1B - Residential (TOU)			$ 453,314,829
13	Summer Customers		$ 25.3400	$ -
14	Summer Customers (Mtr)		$ 6.4400	$ -
15	Summer On-Peak kWh		$ 0.2370	$ -
16	Summer Off-Peak kWh		$ 0.0761	$ -
17	Non-Summer Customers		$ 25.3400	$ -
18	Non-Summer Customers (Mtr)		$ 6.4400	$ -
19	Non-Summer On-Peak kWh		$ 0.1845	$ -
20	Non-Summer Off-Peak kWh		$ 0.0761	$ -
21	1B - Residential (TOD)			
22	Summer Customers	25,556.26	$ 11.9300	$ 304,886
23	Summer Customers (Mtr)	25,556.26	$ -	$ -
24	Summer On-Peak kWh	2,943,655.88	$ 0.3752	$ 1,104,408
25	Summer Off-Peak kWh	12,820,422.85	$ 0.0931	$ 1,193,972
26	Summer Super Off-Peak kWh	6,012,616.06	$ 0.0931	$ 559,958
27	Non-Summer Customers	71,646.71	$ 11.9300	$ 854,745
28	Non-Summer Customers (Mtr)	71,646.71	$ -	$ -
29	Non-Summer On-Peak kWh	9,053,796.21	$ 0.2132	$ 1,929,987
30	Non-Summer Off-Peak kWh	27,555,880.06	$ 0.0855	$ 2,355,366
31	Non-Summer Super Off-Peak kWh	10,823,310.28	$ 0.0855	$ 925,133

32	Summer Months				$	9,228,456
33	Non-Summer Months					
34	Sub-Total Revenue				$	462,543,285
35	IIPR Recovery					
36	Total Revenue					
37	Difference from Present Revenues					
38	In Percent					
39	Target Schedule 1A/1B Revenue (from Rate Design Model)					
40	Target Schedule 1A/1B Base Rates Only (from Rate Design Model)					
41	Total Revenue (Base Rates only) minus Target Net Revenue					
42	2A - Small Power					
43	Summer Customers	165,938.50	$	23.6146	$	3,918,565
44	Summer Total kWh	277,924,661.04	$	0.1173	$	32,593,833
45	Non-Summer Customers	495,055.43	$	23.6146	$	11,690,516
46	Non-Summer Total kWh	659,035,058.38	$	0.0934	$	61,558,698
47	2B - Small Power (TOU)					
48	Summer Customers		$	8.0817	$	-
49	Summer Customers (Mtr)		$	8.7950	$	-
50	Summer On-Peak kWh		$	0.2211	$	-
51	Summer Off-Peak kWh		$	0.0637	$	-
52	Non-Summer Customers		$	8.0817	$	-
53	Non-Summer Customers (Mtr)		$	8.7950	$	-
54	Non-Summer On-Peak kWh		$	0.1714	$	-
55	Non-Summer Off-Peak kWh		$	0.0637	$	-
56	2B - Small Power (TOD)					
57	Summer Customers	1,602.94	$	23.6100	$	37,846
58	Summer Customers (Mtr)	1,602.94	$	-	$	-
59	Summer On-Peak kWh	989,988.02	$	0.2651	$	262,434
60	Summer Off-Peak kWh	3,222,780.72	$	0.1322	$	426,137
61	Summer Super Off-Peak kWh	2,300,754.55	$	0.0666	$	153,220
62	Non-Summer Customers	4,658.85	$	23.6100	$	109,995
63	Non-Summer Customers (Mtr)	4,658.85	$	-	$	-
64	Non-Summer On-Peak kWh	2,585,377.04	$	0.1381	$	357,070
65	Non-Summer Off-Peak kWh	6,358,047.75	$	0.0865	$	550,055
66	Non-Summer Super Off-Peak kWh	4,589,842.72	$	0.0562	$	257,737
67	Summer Months					
68	Non-Summer Months					
69	Sub-Total Revenue					
70	IIPR Recovery					
71	Total Revenue					
72	Difference from Present Revenues					

73	In Percent					
74	Target Schedule 2A/2B Revenue (from Rate Design Model)					
75	Target Schedule 2A/2B Base Rates Only (from Rate Design Model)					
76	Total Revenue (Base Rates only) minus Target Net Revenue					
77	3B - General Power					
78	Summer Customers 3B Primary	256.04	$	109.4576	$	28,026
79	Summer On-Peak kWh 3B Primary	12,132,392.03	$	0.0074	$	89,784
80	Summer Off-Peak kWh 3B Primary	17,214,624.01	$	0.0034	$	59,309
81	Summer Super Off-Peak kWh 3B Primary				$	-
82	Summer Billable kW 3B Primary	68,512.23	$	36.7870	$	2,520,363
83	Summer Billable RkVA 3B Primary	7,747.66	$	0.2700	$	2,092
84	Non-Summer Customers 3B Primary	763.95	$	109.4576	$	83,620
85	Non-Summer On-Peak kWh 3B Primary	31,852,943.63	$	0.0061	$	195,276
86	Non-Summer Off-Peak kWh 3B Primary	47,272,328.76	$	0.0034	$	162,865
87	Non-Summer Super Off-Peak kWh 3B Primary					
88	Non-Summer Billable kW 3B Primary	188,018.60	$	27.3342	$	5,139,340
89	Non-Summer Billable RkVA 3B Primary	17,276.75	$	0.2700	$	4,665
90						
91	Summer Customers 3B Secondary	8,239.20	$	109.4576	$	901,843
92	Summer On-Peak kWh 3B Secondary	161,969,710.39	$	0.0074	$	1,198,628
93	Summer Off-Peak kWh 3B Secondary	221,080,130.85	$	0.0034	$	761,678
94	Summer Super Off-Peak kWh 3B Secondary					
95	Summer Billable kW 3B Secondary	978,211.11	$	37.2699	$	36,457,862
96	Summer Billable RkVA 3B Secondary	28,437.37	$	0.2700	$	7,678
97	Non-Summer Customers 3B Secondary	24,552.67	$	109.4576	$	2,687,477
98	Non-Summer On-Peak kWh 3B Secondary	381,357,347.60	$	0.0061	$	2,337,930
99	Non-Summer Off-Peak kWh 3B Secondary	555,823,916.78	$	0.0034	$	1,914,957
100	Non-Summer Super Off-Peak kWh 3B Secondary					
101	Non-Summer Billable kW 3B Secondary	2,464,143.76	$	27.8317	$	68,581,379
102	Non-Summer Billable RkVA 3B Secondary	62,378.18	$	0.2700	$	16,842
103	Summer Months				$	123,151,613
104	Non-Summer Months					
105	Sub-Total Revenue					
106	IIPR Recovery					
107	Total Revenue					
108	Difference from Present Revenues					
109	In Percent					
110	Target Schedule 3B Revenue (from Rate Design Model)					
111	Target Schedule 3B Base Rates Only (from Rate Design Model)					
112	Total Revenue (Base Rates only) minus Target Net Revenue					
113						

114						
115	3C - General Power (Low Load Factor)					
116	Summer Customers 3C Primary	68.41	$	77.1968	$	5,281
117	Summer On-Peak kWh 3C Primary	2,866,231.33	$	0.0675	$	193,355
118	Summer Off-Peak kWh 3C Primary	2,262,453.27	$	0.0304	$	68,785
119	Summer Super Off-Peak kWh 3C Primary				$	-
120	Summer Billable kW 3C Primary	16,515.22	$	16.6023	$	274,191
121	Summer Billable RkVA 3C Primary	2,016.03	$	0.2700	$	544
122	Non-Summer Customers 3C Primary	204.13	$	77.1968	$	15,758
123	Non-Summer On-Peak kWh 3C Primary	8,827,396.71	$	0.0508	$	448,586
124	Non-Summer Off-Peak kWh 3C Primary	7,440,310.91	$	0.0304	$	226,206
125	Non-Summer Super Off-Peak kWh 3C Primary				$	-
126	Non-Summer Billable kW 3C Primary	48,888.77	$	12.2221	$	597,522
127	Non-Summer Billable RkVA 3C Primary	6,917.59	$	0.2700	$	1,868
128					$	-
129	Summer Customers 3C Secondary	3,771.11	$	77.1968	$	291,118
130	Summer On-Peak kWh 3C Secondary	47,278,161.89	$	0.0675	$	3,189,370
131	Summer Off-Peak kWh 3C Secondary	51,526,338.68	$	0.0304	$	1,566,540
132	Summer Super Off-Peak kWh 3C Secondary				$	-
133	Summer Billable kW 3C Secondary	402,226.56	$	17.3075	$	6,961,523
134	Summer Billable RkVA 3C Secondary	16,668.50	$	0.2700	$	4,500
135	Non-Summer Customers 3C Secondary	11,238.02	$	77.1968	$	867,540
136	Non-Summer On-Peak kWh 3C Secondary	113,284,165.59	$	0.0508	$	5,756,818
137	Non-Summer Off-Peak kWh 3C Secondary	126,487,480.40	$	0.0304	$	3,845,561
138	Non-Summer Super Off-Peak kWh 3C Secondary				$	-
139	Non-Summer Billable kW 3C Secondary	997,718.13	$	12.9272	$	12,897,683
140	Non-Summer Billable RkVA 3C Secondary	39,961.78	$	0.2700	$	10,790
141	Summer Months				$	37,223,540
142	Non-Summer Months					
143	Sub-Total Revenue					
144	IIPR Recovery					
145	Total Revenue					
146	Difference from Present Revenues					
147	In Percent					
148	Target Schedule 3C Revenue (from Rate Design Model)					
149	Target Schedule 3C Base Rates Only (from Rate Design Model)					
150	Total Revenue (Base Rates only) minus Target Net Revenue					
151						
152						
153	3D - General Power, Municipalities and Counties					
154	Summer Customers 3D Primary	24.10	$	106.6651	$	2,570

155	Summer On-Peak kWh 3D Primary	913,267.12	$	0.0196	$	17,889
156	Summer Off-Peak kWh 3D Primary	1,672,741.34	$	0.0091	$	15,254
157	Summer Super Off-Peak kWh 3D Primary				$	-
158	Summer Billable kW 3D Primary	6,641.55	$	31.8283	$	211,389
159	Summer Billable RkVA 3D Primary	861.03	$	0.2700	$	232
160	Non-Summer Customers 3D Primary	71.90	$	106.6651	$	7,669
161	Non-Summer On-Peak kWh 3D Primary	2,242,229.49	$	0.0162	$	36,385
162	Non-Summer Off-Peak kWh 3D Primary	4,676,782.16	$	0.0091	$	42,649
163	Non-Summer Super Off-Peak kWh 3D Primary				$	-
164	Non-Summer Billable kW 3D Primary	16,801.85	$	23.6496	$	397,358
165	Non-Summer Billable RkVA 3D Primary	1,920.41	$	0.2700	$	519
166						
167	Summer Customers 3D Secondary	480.87	$	106.6651	$	51,292
168	Summer On-Peak kWh 3D Secondary	10,924,521.74	$	0.0196	$	213,992
169	Summer Off-Peak kWh 3D Secondary	17,249,555.75	$	0.0091	$	157,305
170	Summer Super Off-Peak kWh 3D Secondary				$	-
171	Summer Billable kW 3D Secondary	69,622.14	$	32.2461	$	2,245,040
172	Summer Billable RkVA 3D Secondary	2,587.26	$	0.2700	$	699
173	Non-Summer Customers 3D Secondary	1,432.96	$	106.6651	$	152,847
174	Non-Summer On-Peak kWh 3D Secondary	25,933,326.07	$	0.0162	$	420,825
175	Non-Summer Off-Peak kWh 3D Secondary	45,097,104.49	$	0.0091	$	411,258
176	Non-Summer Super Off-Peak kWh 3D Secondary				$	-
177	Non-Summer Billable kW 3D Secondary	175,268.03	$	24.0801	$	4,220,471
178	Non-Summer Billable RkVA 3D Secondary	5,729.11	$	0.2700	$	1,547
179	Summer Months				$	8,607,191
180	Non-Summer Months					
181	Sub-Total Revenue					
182	IIPR Recovery					
183	Total Revenue					
184	Difference from Present Revenues					
185	In Percent					
186	Target Schedule 3D Revenue (from Rate Design Model)					
187	Target Schedule 3D Base Rates Only (from Rate Design Model)					
188	Total Revenue (Base Rates only) minus Target Net Revenue					
189						
190						
191	3E - General Power (Low Load Factor), Municipalities and Counties					
192	Summer Customers 3E Primary	15.06	$	77.1968	$	1,163
193	Summer On-Peak kWh 3E Primary	353,996.64	$	0.0675	$	23,893
194	Summer Off-Peak kWh 3E Primary	439,584.39	$	0.0304	$	13,372
195	Summer Super Off-Peak kWh 3E Primary				$	-

196	Summer Billable kW 3E Primary	3,131.21	$	16.6021	$	51,985
197	Summer Billable RkVA 3E Primary	464.30	$	0.2700	$	125
198	Non-Summer Customers 3E Primary	44.94	$	77.1968	$	3,469
199	Non-Summer On-Peak kWh 3E Primary	1,018,377.36	$	0.0508	$	51,779
200	Non-Summer Off-Peak kWh 3E Primary	1,323,722.18	$	0.0304	$	40,266
201	Non-Summer Super Off-Peak kWh 3E Primary				$	-
202	Non-Summer Billable kW 3E Primary	9,265.49	$	12.2219	$	113,242
203	Non-Summer Billable RkVA 3E Primary	1,373.89	$	0.2700	$	371
204						
205	Summer Customers 3E Secondary	204.57	$	77.1968	$	15,792
206	Summer On-Peak kWh 3E Secondary	2,194,082.57	$	0.0675	$	148,091
207	Summer Off-Peak kWh 3E Secondary	4,083,204.62	$	0.0304	$	124,207
208	Summer Super Off-Peak kWh 3E Secondary				$	-
209	Summer Billable kW 3E Secondary	22,197.86	$	17.3072	$	384,182
210	Summer Billable RkVA 3E Secondary	712.70	$	0.2700	$	192
211	Non-Summer Customers 3E Secondary	609.58	$	77.1968	$	47,058
212	Non-Summer On-Peak kWh 3E Secondary	4,470,678.64	$	0.0508	$	227,310
213	Non-Summer Off-Peak kWh 3E Secondary	9,072,474.60	$	0.0304	$	275,975
214	Non-Summer Super Off-Peak kWh 3E Secondary				$	-
215	Non-Summer Billable kW 3E Secondary	60,336.56	$	12.9270	$	779,969
216	Non-Summer Billable RkVA 3E Secondary	2,073.72	$	0.2700	$	560
217	Summer Months				$	2,303,000
218	Non-Summer Months					
219	Sub-Total Revenue					
220	IIPR Recovery					
221	Total Revenue					
222	Difference from Present Revenues					
223	In Percent					
224	Target Schedule 3E Revenue (from Rate Design Model)					
225	Target Schedule 3E Base Rates Only (from Rate Design Model)					
226	Total Revenue (Base Rates only) minus Target Net Revenue					
227						
228						
229	3F - Non-Residential Charging Stations Pilot					
230	Summer Customers 3F	71.89	$	77.1968	$	5,550
231	Summer On-Peak kWh 3F	672,477.38	$	0.1997	$	134,311
232	Summer Off-Peak kWh 3F	1,985,535.99	$	0.0688	$	136,540
233	Non-Summer Customers 3F	198.09	$	77.1968	$	15,292
234	Non-Summer On-Peak kWh 3F	1,852,920.61	$	0.1479	$	273,961
235	Non-Summer Off-Peak kWh 3F	5,470,876.26	$	0.0688	$	376,217
236	Summer Months				$	941,870

237	Non-Summer Months					
238	Sub-Total Revenue					
239	IIPR Recovery					
240	Total Revenue					
241	Difference from Present Revenues					
242	In Percent					
243	Target Schedule 3F Revenue (from Rate Design Model)					
244	Target Schedule 3F Base Rates Only (from Rate Design Model)					
245	Total Revenue (Base Rates only) minus Target Net Revenue					
246						
247						
248	4B - Large Power					
249	Summer Customers 4B Primary	285.26	$	712.9837	$	203,386
250	Summer On-Peak kWh 4B Primary	73,014,077.07	$	0.0220	$	1,605,739
251	Summer Off-Peak kWh 4B Primary	118,072,640.95	$	0.0114	$	1,348,583
252	Summer Super Off-Peak kWh 4B Primary				$	-
253	Summer Billable kW 4B Primary	392,394.90	$	30.4114	$	11,933,296
254	Summer Billable RkVA 4B Primary	34,668.41	$	0.2700	$	9,360
255	Non-Summer Customers 4B Primary	851.34	$	712.9837	$	606,992
256	Non-Summer On-Peak kWh 4B Primary	194,272,866.98	$	0.0173	$	3,354,994
257	Non-Summer Off-Peak kWh 4B Primary	321,098,831.64	$	0.0114	$	3,667,475
258	Non-Summer Super Off-Peak kWh 4B Primary				$	-
259	Non-Summer Billable kW 4B Primary	1,072,762.72	$	21.1686	$	22,708,911
260	Non-Summer Billable RkVA 4B Primary	83,322.82	$	0.2700	$	22,497
261					$	-
262	Summer Customers 4B Secondary	189.95	$	712.9837	$	135,428
263	Summer On-Peak kWh 4B Secondary	30,084,133.11	$	0.0220	$	661,616
264	Summer Off-Peak kWh 4B Secondary	46,559,491.34	$	0.0114	$	531,786
265	Summer Super Off-Peak kWh 4B Secondary				$	-
266	Summer Billable kW 4B Secondary	168,617.01	$	32.8762	$	5,543,486
267	Summer Billable RkVA 4B Secondary	11,879.96	$	0.2700	$	3,208
268	Non-Summer Customers 4B Secondary	566.88	$	712.9837	$	404,177
269	Non-Summer On-Peak kWh 4B Secondary	76,884,471.74	$	0.0173	$	1,327,756
270	Non-Summer Off-Peak kWh 4B Secondary	122,744,613.32	$	0.0114	$	1,401,945
271	Non-Summer Super Off-Peak kWh 4B Secondary				$	-
272	Non-Summer Billable kW 4B Secondary	456,842.18	$	23.6205	$	10,790,859
273	Non-Summer Billable RkVA 4B Secondary	27,871.94	$	0.2700	$	7,525
274						
275	Summer Customers Substation	-				
276	Summer On-Peak kWh Substation	-				
277	Summer Off-Peak kWh Substation	-				

278	Summer Super Off-Peak kWh Substation	-				
279	Summer Billable kW Substation	-				
280	Summer Billable RkVA Substation	-				
281	Non-Summer Customers Substation	-				
282	Non-Summer On-Peak kWh Substation	-				
283	Non-Summer Off-Peak kWh Substation	-				
284	Non-Summer Super Off-Peak kWh Substation	-				
285	Non-Summer Billable kW Substation	-				
286	Non-Summer Billable RkVA Substation	-				
287						
288	Summer Customers Transmission	3.01	$	2,486.7158	$	7,491
289	Summer On-Peak kWh Transmission	1,094,778.05	$	0.0721	$	78,934
290	Summer Off-Peak kWh Transmission	1,853,237.02	$	0.0320	$	59,212
291	Summer Super Off-Peak kWh Transmission				$	-
292	Summer Billable kW Transmission	10,983.51	$	11.9682	$	131,453
293	Summer Billable RkVA Transmission	-	$	0.2700	$	-
294	Non-Summer Customers Transmission	8.99	$	2,486.7158	$	22,350
295	Non-Summer On-Peak kWh Transmission	2,894,870.67	$	0.0515	$	148,971
296	Non-Summer Off-Peak kWh Transmission	5,187,994.26	$	0.0320	$	165,760
297	Non-Summer Super Off-Peak kWh Transmission				$	-
298	Non-Summer Billable kW Transmission	32,032.00	$	7.2702	$	232,879
299	Non-Summer Billable RkVA Transmission	-	$	0.2700	$	-
300	Summer Months					
301	Non-Summer Months					
302	Sub-Total Revenue					
303	IIPR Recovery					
304	Total Revenue					
305	Difference from Present Revenues					
306	In Percent					
307	Target Schedule 4B Revenue (from Rate Design Model)					
308	Target Schedule 4B Base Rates Only (from Rate Design Model)					
309	Total Revenue (Base Rates only) minus Target Net Revenue					
310						
311						
312	5B - Large Service for Customers >=8,000kW					
313	Summer Customers		$	2,486.7158	$	-
314	Summer On-Peak kWh		$	0.0721	$	-
315	Summer Off-Peak kWh		$	0.0320	$	-
316	Summer Billable kW		$	11.9682	$	-
317	Summer Billable RkVA		$	0.2700	$	-
318	Non-Summer Customers		$	2,486.7158	$	-

319	Non-Summer On-Peak kWh		$	0.0515	$	-
320	Non-Summer Off-Peak kWh		$	0.0320	$	-
321	Non-Summer Billable kW		$	7.2702	$	-
322	Non-Summer Billable RkVA		$	0.2700	$	-
323	Summer Months				$	-
324	Non-Summer Months					
325	Sub-Total Revenue					
326	IIPR Recovery					
327	Total Revenue					
328	Difference from Present Revenues					
329	In Percent					
330	Target Schedule 5B Revenue (from Rate Design Model)					
331	Target Schedule 5B Base Rates Only (from Rate Design Model)					
332	Total Revenue (Base Rates only) minus Target Net Revenue					
333						
334						
335	10A - Irrigation					
336	Summer Customers	329.57	$	17.4658	$	5,756
337	Summer Total kWh	1,610,427.20	$	0.0929	$	149,547
338	Summer On-Peak kWh					
339	Summer Off-Peak kWh					
340	Summer Super-Off-Peak kWh					
341	Non-Summer Customers	983.25	$	17.4658	$	17,173
342	Non-Summer Total kWh	2,291,253.15	$	0.0846	$	193,907
343	Non-Summer On-Peak kWh					
344	Non-Summer Off-Peak kWh					
345	Non-Summer Super-Off-Peak kWh					
346						
347	10B - Irrigation TOU					
348	Summer Customers	623.86	$	12.9998	$	8,110
349	Summer Customers (Mtr)	623.86	$	4.4660	$	2,786
350	Summer On-Peak kWh	2,943,593.08	$	0.1417	$	417,090
351	Summer Off-Peak kWh	5,082,536.61	$	0.0645	$	327,978
352	Summer Super Off-Peak kWh				$	-
353	Non-Summer Customers	1,850.25	$	12.9998	$	24,053
354	Non-Summer Customers (Mtr)	1,850.25	$	4.4660	$	8,263
355	Non-Summer On-Peak kWh	4,515,430.71	$	0.1297	$	585,624
356	Non-Summer Off-Peak kWh	8,037,675.35	$	0.0645	$	518,674
357	Non-Summer Super Off-Peak kWh					
358	10B - Irrigation TOU					
359	Summer Customers	623.86			$	-

360	Summer Customers (Mtr)	623.86			$	-
361	Summer On-Peak kWh	2,943,593.08			$	-
362	Summer Off-Peak kWh	5,082,536.61			$	-
363	Summer Super Off-Peak kWh				$	-
364	Non-Summer Customers	1,850.25			$	-
365	Non-Summer Customers (Mtr)	1,850.25			$	-
366	Non-Summer On-Peak kWh	4,515,430.71			$	-
367	Non-Summer Off-Peak kWh	8,037,675.35			$	-
368	Non-Summer Super Off-Peak kWh					
369	Summer Months					
370	Non-Summer Months					
371	Sub-Total Revenue					
372	IIPR Recovery					
373	Total Revenue					
374	Difference from Present Revenues					
375	In Percent					
376	Target Schedule 10A/10B Revenue (from Rate Design Model)					
377	Target Schedule 10A/10B Base Rates Only (from Rate Design Model)					
378	Total Revenue (Base Rates only) minus Target Net Revenue					
379						
380						
381	11B - Water/Sewage Pumping TOU					
382	Summer Customers	115.22	$	364.0456	$	41,945
383	Summer On-Peak kWh	2,600,414.41	$	0.2118	$	550,723
384	Summer Off-Peak kWh	10,102,386.33	$	0.0265	$	267,439
385	Summer Super-Off-Peak kWh				$	-
386	Non-Summer Customers	343.78	$	364.0456	$	125,152
387	Non-Summer On-Peak kWh	6,033,768.11	$	0.1324	$	798,656
388	Non-Summer Off-Peak kWh	22,972,547.49	$	0.0265	$	608,150
389	Non-Summer Super-Off-Peak kWh					
390	Summer Months					
391	Non-Summer Months					
392	Sub-Total Revenue					
393	IIPR Recovery					
394	Total Revenue					
395	Difference from Present Revenues					
396	In Percent					
397	Target Schedule 11B Revenue (from Rate Design Model)					
398	Target Schedule 11B Base Rates Only (from Rate Design Model)					
399	Total Revenue (Base Rates only) minus Target Net Revenue					
400						

401	11B - Water/Sewage Pumping TOD					
402	Summer Customers	345.66	$	364.0500	$	125,837
403	Summer On-Peak kWh	1,411,254.10	$	0.1227	$	173,101
404	Summer Off-Peak kWh	17,445,561.09	$	0.0627	$	1,093,327
405	Summer Super-Off-Peak kWh	19,251,587.05	$	0.0310	$	596,741
406	Non-Summer Customers	1,031.34	$	364.0500	$	375,460
407	Non-Summer On-Peak kWh	3,814,953.74	$	0.0740	$	282,146
408	Non-Summer Off-Peak kWh	37,817,221.55	$	0.0434	$	1,639,978
409	Non-Summer Super-Off-Peak kWh	45,386,771.51	$	0.0299	$	1,356,733
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419	15B - Universities 115kV					
420	Summer Customers	3.01	$	5,280.6281	$	15,907
421	Summer On-Peak kWh	10,264,208.93	$	0.0527	$	541,003
422	Summer Off-Peak kWh	12,836,136.06	$	0.0210	$	270,095
423	Summer Super Off-Peak kWh				$	-
424	Summer Billable kW	59,385.53	$	12.5930	$	747,843
425	Summer Billable RkVA	-	$	0.2700	$	-
426	Summer Substation Back Up Capacity (Contract Charge kW)	16,416.00	$	0.7800	$	12,804
427	Non-Summer Customers	8.99	$	5,280.6281	$	47,461
428	Non-Summer On-Peak kWh	21,693,286.32	$	0.0412	$	893,659
429	Non-Summer Off-Peak kWh	28,428,315.31	$	0.0210	$	598,182
430	Non-Summer Super Off-Peak kWh				$	-
431	Non-Summer Billable kW	143,553.91	$	7.6181	$	1,093,605
432	Non-Summer Billable RkVA	-	$	0.2700	$	-
433	Non-Summer Substation Back Up Capacity (Contract Charge kW)	49,248.00	$	0.7800	$	38,413
434	Summer Months				$	4,258,972
435	Non-Summer Months					
436	Gross Revenue					
437	Total Substation Back Up Capacity (Contract Charge kW)					
438	Sub-Total Revenue					
439	IIPR Recovery					
440	Total (Base Rate) Revenue					
441	Difference from Present Revenues					

442	In Percent				
443	Target Schedule 15B Revenue (from Rate Design Model)				
444	Target Schedule 15B Base Rates Only (from Rate Design Model)				
445	Total Revenue (Base Rates only) minus Target Net Revenue				
446					
447					
448	30B - Manufacturing (30 MW)				
449	Summer Customers	3.01	$51,514.7629	$	155,176
450	Summer On-Peak kWh	65,841,365.46	$ 0.0164	$	1,083,038
451	Summer Off-Peak kWh	116,429,176.41	$ 0.0080	$	934,417
452	Summer Super Off-Peak kWh			$	-
453	Summer Billable kW	267,147.05	$ 29.2827	$	7,822,787
454	Summer Billable RkVA	-	$ 0.2700	$	-
455	Non-Summer Customers	8.99	$51,514.7629	$	463,001
456	Non-Summer On-Peak kWh	196,543,376.87	$ 0.0128	$	2,506,949
457	Non-Summer Off-Peak kWh	351,073,766.94	$ 0.0080	$	2,817,586
458	Non-Summer Super Off-Peak kWh			$	-
459	Non-Summer Billable kW	785,947.53	$ 20.7002	$	16,269,261
460	Non-Summer Billable RkVA		$ 0.2700	$	-
461	Summer Months				
462	Non-Summer Months				
463	Sub-Total Revenue				
464	IIPR Recovery				
465	Total Revenue				
466	Difference from Present Revenues				
467	In Percent				
468	Target Schedule 30B Revenue (from Rate Design Model)				
469	Target Schedule 30B Base Rates Only (from Rate Design Model)				
470	Total Revenue (Base Rates only) minus Target Net Revenue				
471					
472					
473	33B - Station Service				
474	Summer Customers	30.12	$ 461.7026	$	13,908
475	Summer On-Peak kWh	1,337,375.74	$ 0.0578	$	77,295
476	Summer Off-Peak kWh	2,284,077.33	$ 0.0286	$	65,414
477	Summer Super Off-Peak kWh			$	-
478	Summer Billable kW	47,282.25	$ 2.2820	$	107,899
479	Summer Billable RkVA	530,242.01	$ 0.2700	$	143,165
480	Non-Summer Customers	89.88	$ 461.7026	$	41,497
481	Non-Summer On-Peak kWh	3,829,817.58	$ 0.0472	$	180,751
482	Non-Summer Off-Peak kWh	6,079,103.14	$ 0.0286	$	174,100

483	Non-Summer Super Off-Peak kWh				$	-
484	Non-Summer Billable kW	120,792.55	$	1.5740	$	190,126
485	Non-Summer Billable RkVA	1,271,281.71	$	0.2700	$	343,246
486	Summer Months					
487	Non-Summer Months					
488	Sub-Total Revenue					
489	IIPR Recovery					
490	Total Revenue					
491	Difference from Present Revenues					
492	In Percent					
493	Target Schedule 33B Revenue (from Rate Design Model)					
494	Target Schedule 33B Base Rates Only (from Rate Design Model)					
495	Total Revenue (Base Rates only) minus Target Net Revenue					
496						
497						
498	35B - Large Power >=3,000kW					
499	Summer Customers 35B	15.06	$	3,636.6135	$	54,772
500	Summer On-Peak kWh 35B	29,117,737.25	$	0.0193	$	562,057
501	Summer Off-Peak kWh 35B	51,867,304.84	$	0.0100	$	519,969
502	Summer Super Off-Peak kWh 35B				$	-
503	Summer Billable kW 35B	143,822.87	$	24.5011	$	3,523,813
504	Summer Billable RkVA 35B	1,976.63	$	0.2700	$	534
505	Non-Summer Customers 35B	44.94	$	3,636.6135	$	163,425
506	Non-Summer On-Peak kWh 35B	80,467,303.73	$	0.0152	$	1,219,703
507	Non-Summer Off-Peak kWh 35B	143,170,829.44	$	0.0100	$	1,435,286
508	Non-Summer Super Off-Peak 35B				$	-
509	Non-Summer Billable kW 35B	432,113.14	$	15.7643	$	6,811,976
510	Non-Summer Billable RkVA 35B	2,256.91	$	0.2700	$	609
511	Summer Months					
512	Non-Summer Months					
513	Sub-Total Revenue					
514	IIPR Recovery					
515	Total Revenue					
516	Difference from Present Revenues					
517	In Percent					
518	Target Schedule 35B Revenue (from Rate Design Model)					
519	Target Schedule 35B Base Rates Only (from Rate Design Model)					
520	Total Revenue (Base Rates only) minus Target Net Revenue					
521						
522						
523						

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525						
526						
527	36B - Special Service - Renew Energy Res	Updated 11/10/2026				
528	Summer Customers		3.00	$ 23,376.0796	$	70,128
529	Summer Energy Related Non-fuel for System Supplied kWh		355,574,126.71	$ 0.0265	$	9,417,604
530	Summer Contribution to Production for System Supplied kW		-	$ -	$	-
531	Summer Transmission Demand kW		1,501,828.77	$ 4.8395	$	7,268,082
532	Non-Summer Customers		9.00	$ 23,376.0796	$	210,385
533	Non-Summer Energy Related Non-fuel for System Supplied kWh		852,144,469.67	$ 0.0265	$	22,569,580
534	Non-Summer Contribution to Production for System Supplied kW		-	$ -	$	-
535	Non-Summer Transmission Demand kW		3,850,257.87	$ 4.8395	$	18,633,275
536	Total, Schedule 36B System Supplied kWh		1,207,718,596.38		$	58,169,054
537	Summer Months					
538	Non-Summer Months					
539	Sub-Total Revenue					
540	IIPR Recovery					
541	Total Revenue					
542	Difference from Present Revenues					
543	In Percent					
544	Target Schedule 36B Revenue (from Rate Design Model)					
545	Target Schedule 36B Base Rates Only (from Rate Design Model)					
546	Total Revenue (Base Rates only) minus Target Net Revenue					
547						
548						
549	6 - Private Lighting					
550	175W MV Lt. (73 kWh) - (LA12)		21,081.47	$ 14.4084	$	303,750
551	175W MV Lt. (73 kWh) - (LA1A)		10,589.93	$ 14.4084	$	152,584
552	400W MV Lt. (162 kWh) - (LAFA)		464.62	$ 28.9891	$	13,469
553	400W MH Lt. (162 kWh) - (LAMA)		2,152.43	$ 30.7530	$	66,194
554	1,000W MH Lt. (380 kWh) - (LANA)		209.09	$ 67.2612	$	14,064
555	100W HPS Lt. (45 kWh) - (LA32)		39,124.94	$ 11.2028	$	438,308
556	100W HPS Lt. (45 kWh) - (LA3A)		19,999.10	$ 11.2028	$	224,046
557	200W HPS Lt. (89 kWh) - (LAOA)		9.16	$ 18.7109	$	171
558	200W HPS Lt. (89 kWh) - (LATA)		5,200.23	$ 18.7109	$	97,301
559	400W HPS FL (165 kWh) - (LA42)		15,662.76	$ 31.7372	$	497,093
560	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)		5,055.12	$ 31.7372	$	160,436
561	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)		6,137.49	$ 31.7372	$	194,787
562	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)		123.00	$ 31.7372	$	3,904
563	400W HPS Lt. (165 kWh) - (LA4A)		172.19	$ 31.7372	$	5,465
564	40W LED - Company Owned (14.2 kWh) - (QA12)		4,339.56	$ 3.3776	$	14,657

565	40W LED - Company Owned (14.2 kWh) - (QA1A)	2,628.63	$ 3.3776	$	8,879
566	40W LED - Company Owned (14.2 kWh) - (QA32)	9,351.07	$ 3.3776	$	31,584
567	40W LED - Company Owned (14.2 kWh) - (QA3A)	4,359.30	$ 3.3776	$	14,724
568	120W LED - Company Owned (42.7 kWh) - (QAFA)	1,526.07	$ 10.1570	$	15,500
569	120W LED - Company Owned (42.7 kWh) - (QAOA)	366.43	$ 10.1570	$	3,722
570	120W LED - Company Owned (42.7 kWh) - (QATA)	5,826.79	$ 10.1570	$	59,182
571	200W LED - Company Owned (71.1 kWh) - (QB42)	1,333.95	$ 16.9122	$	22,560
572	200W LED - Company Owned (71.1 kWh) - (QC42)	1,625.84	$ 16.9122	$	27,497
573	250W LED - Company Owned (88.9 kWh) - (QA42)	1,962.53	$ 21.1570	$	41,521
574	Pole Charge (Wood) - L0LA)	15,927.95	$ 3.2698	$	52,081
575	175W MV Lt. (73 kWh) - (LA12)	1,538,947.05			
576	175W MV Lt. (73 kWh) - (LA1A)	773,065.00			
577	400W MV Lt. (162 kWh) - (LAFA)	75,268.75			
578	400W MH Lt. (162 kWh) - (LAMA)	348,692.87			
579	1,000W MH Lt. (380 kWh) - (LANA)	79,455.24			
580	100W HPS Lt. (45 kWh) - (LA32)	1,760,622.23			
581	100W HPS Lt. (45 kWh) - (LA3A)	899,959.68			
582	200W HPS Lt. (89 kWh) - (LAOA)	815.57			
583	200W HPS Lt. (89 kWh) - (LATA)	462,820.89			
584	400W HPS FL (165 kWh) - (LA42)	2,584,354.86			
585	400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	834,095.47			
586	400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	1,012,685.26			
587	400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	20,294.29			
588	400W HPS Lt. (165 kWh) - (LA4A)	28,412.01			
589	40W LED - Company Owned (14.2 kWh) - (QA12)	61,621.71			
590	40W LED - Company Owned (14.2 kWh) - (QA1A)	37,326.48			
591	40W LED - Company Owned (14.2 kWh) - (QA32)	132,785.19			
592	40W LED - Company Owned (14.2 kWh) - (QA3A)	61,902.03			
593	120W LED - Company Owned (42.7 kWh) - (QAFA)	65,163.20			
594	120W LED - Company Owned (42.7 kWh) - (QAOA)	15,646.50			
595	120W LED - Company Owned (42.7 kWh) - (QATA)	248,803.75			
596	200W LED - Company Owned (71.1 kWh) - (QB42)	94,843.95			
597	200W LED - Company Owned (71.1 kWh) - (QC42)	115,597.29			
598	250W LED - Company Owned (88.9 kWh) - (QA42)	174,468.91			
599	Pole Charge (Wood) - L0LA)	-			
600	Total kWh, Schedule 6	11,427,648.18			
601	Sub-Total Revenue				
602	IIPR Recovery				
603	Total Revenue				
604	Difference from Present Revenues				
605	In Percent				

606	Target Schedule 6 Revenue (from Rate Design Model)					
607	Target Schedule 6 Base Rates Only (from Rate Design Model)					
608	Total Revenue (Base Rates only) minus Target Net Revenue					
609						
610						
611	20 - Streetlighting					
612	Units - Company-Owned - 175W Mercury Vapor Street Light	11,184.00	$	16.2549	$	181,795
613	Units - Company-Owned - 400W Mercury Vapor Street Light	1,560.00	$	24.6812	$	38,503
614	Units - Company-Owned - 55W Low Pressure Sodium Street Light	4,596.00	$	14.5995	$	67,099
615	Units - Company-Owned - 135W Low Pressure Sodium Street Ligh	132.00	$	19.6921	$	2,599
616	Units - Company-Owned - 70W High Pressure Sodium Street Light	108.00	$	12.5878	$	1,359
617	Units - Company-Owned - 100W High Pressure Sodium Street Ligh	39,768.00	$	13.8178	$	549,507
618	Units - Company-Owned - 200W High Pressure Sodium Street Ligh	9,432.00	$	17.2320	$	162,532
619	Units - Company-Owned - 250W High Pressure Sodium Street Ligh	14,640.00	$	19.8760	$	290,985
620	Units - Company-Owned - 400W High Pressure Sodium Flood Ligh	6,912.00	$	24.9456	$	172,424
621	Units - Company-Owned - 400W High Pressure Sodium Street Ligh	2,220.00	$	24.9456	$	55,379
622	Units - Customer-Owned - 175W Mercury Vapor Street Light	720.00	$	6.3686	$	4,585
623	Units - Customer-Owned - 400W Mercury Vapor Street Light	1,944.00	$	14.1397	$	27,488
624	Units - Customer-Owned - 55W Low Pressure Sodium Street Light	-	$	2.4486	$	-
625	Units - Customer-Owned - 135W Low Pressure Sodium Street Ligh	-	$	5.4949	$	-
626	Units - Customer-Owned - 70W High Pressure Sodium Street Ligh	96.00	$	2.7015	$	259
627	Units - Customer-Owned - 100W High Pressure Sodium Street Lig	36,684.00	$	3.9315	$	144,224
628	Units - Customer-Owned - 200W High Pressure Sodium Street Lig	-	$	7.7711	$	-
629	Units - Customer-Owned - 250W High Pressure Sodium Street Lig	14,484.00	$	9.3345	$	135,201
630	Units - Customer-Owned - 400W High Pressure Sodium Flood Ligh	108.00	$	14.4041	$	1,556
631	Units - Customer-Owned - 400W High Pressure Sodium Street Lig	10,224.00	$	14.4041	$	147,267
632	kWh - Company-Owned - Metered	253,174.00	$	0.2232	$	56,520
633	kWh - Customer-Owned - Metered	929,662.00	$	0.0646	$	60,044
634	Units - Wood Pole - Company-Owned	120,239.19	$	5.5869	$	671,764
635	Units - Non-Wood Pole- Company-Owned	52,864.65	$	10.8634	$	574,291
636	kWh - Company-Owned - 175W Mercury Vapor Street Light (73 k	815,765.41				
637	kWh - Company-Owned - 400W Mercury Vapor Street Light (162	251,027.36				
638	kWh - Company-Owned - 55W Low Pressure Sodium Street Light	128,578.85				
639	kWh - Company-Owned - 135W Low Pressure Sodium Street Light	8,550.81				
640	kWh - Company-Owned - 70W High Pressure Sodium Street Light	3,155.66				
641	kWh - Company-Owned - 100W High Pressure Sodium Street Ligh	1,790,071.43				
642	kWh - Company-Owned - 200W High Pressure Sodium Street Ligh	838,533.64				
643	kWh - Company-Owned - 250W High Pressure Sodium Street Ligh	1,564,832.23				
644	kWh - Company-Owned - 400W High Pressure Sodium Flood Light	1,119,545.39				
645	kWh - Company-Owned - 400W High Pressure Sodium Street Ligh	355,469.40				
646	kWh - Customer-Owned - 175W Mercury Vapor Street Light (73 k	52,017.43				

647	kWh - Customer-Owned - 400W Mercury Vapor Street Light (162	315,158.44				
648	kWh - Customer-Owned - 55W Low Pressure Sodium Street Light	-				
649	kWh - Customer-Owned - 135W Low Pressure Sodium Street Ligh	-				
650	kWh - Customer-Owned - 70W High Pressure Sodium Street Light	2,805.03				
651	kWh - Customer-Owned - 100W High Pressure Sodium Street Ligh	1,651,120.77				
652	kWh - Customer-Owned - 200W High Pressure Sodium Street Ligh	-				
653	kWh - Customer-Owned - 250W High Pressure Sodium Street Ligh	1,550,309.43				
654	kWh - Customer-Owned - 400W High Pressure Sodium Flood Ligh	16,490.85				
655	kWh - Customer-Owned - 400W High Pressure Sodium Street Ligh	1,656,414.12				
656	Units - 10W LED - Company Owned		$	0.8162	$	-
657	Units - 20W LED - Company Owned		$	1.6324	$	-
658	Units - 30W LED - Company Owned	5,460.00	$	2.4601	$	13,432
659	Units - 40W LED - Company Owned	89,232.00	$	3.2763	$	292,348
660	Units - 50W LED - Company Owned		$	4.0925	$	-
661	Units - 60W LED - Company Owned		$	4.9087	$	-
662	Units - 70W LED - Company Owned		$	5.7363	$	-
663	Units - 80W LED - Company Owned		$	6.5525	$	-
664	Units - 90W LED - Company Owned		$	7.3687	$	-
665	Units - 100W LED - Company Owned	20,964.00	$	8.1849	$	171,589
666	Units - 110W LED - Company Owned		$	9.0126	$	-
667	Units - 120W LED - Company Owned	61,128.00	$	9.8288	$	600,815
668	Units - 130W LED - Company Owned		$	10.6450	$	-
669	Units - 140W LED - Company Owned	876.00	$	11.4612	$	10,040
670	Units - 150W LED - Company Owned	156.00	$	12.2774	$	1,915
671	Units - 160W LED - Company Owned		$	13.1051	$	-
672	Units - 170W LED - Company Owned		$	13.9213	$	-
673	Units - 180W LED - Company Owned	13,188.00	$	14.7375	$	194,358
674	Units - 190W LED - Company Owned		$	15.5537	$	-
675	Units - 200W LED - Company Owned	276.00	$	16.3813	$	4,521
676	Units - 210W LED - Company Owned		$	17.1975	$	-
677	Units - 220W LED - Company Owned		$	18.0137	$	-
678	Units - 230W LED - Company Owned		$	18.8299	$	-
679	Units - 240W LED - Company Owned		$	19.6576	$	-
680	Units - 250W LED - Company Owned	12.00	$	20.4738	$	246
681	Units - 260W LED - Company Owned	3,012.00	$	21.2900	$	64,125
682	Units - 270W LED - Company Owned		$	22.1062	$	-
683	Units - 280W LED - Company Owned		$	22.9224	$	-
684	Units - 290W LED - Company Owned		$	23.7501	$	-
685	Units - 300W LED - Company Owned		$	24.5663	$	-
686	Units - 310W LED - Company Owned		$	25.3825	$	-
687	Units - 320W LED - Company Owned		$	26.1987	$	-

688	Units - 330W LED - Company Owned		$	27.0263	$	-
689	Units - 340W LED - Company Owned		$	27.8425	$	-
690	Units - 350W LED - Company Owned		$	28.6587	$	-
691	Units - 360W LED - Company Owned		$	29.4749	$	-
692	Units - 370W LED - Company Owned		$	30.3026	$	-
693	Units - 380W LED - Company Owned		$	31.1188	$	-
694	Units - 390W LED - Company Owned		$	31.9350	$	-
695	Units - 400W LED - Company Owned	300.00	$	32.7512	$	9,825
696	Units - 10W LED - Customer Owned	192.00	$	0.2299	$	44
697	Units - 20W LED - Customer Owned		$	0.4598	$	-
698	Units - 30W LED - Customer Owned		$	0.6897	$	-
699	Units - 40W LED - Customer Owned	107,460.00	$	0.9197	$	98,826
700	Units - 50W LED - Customer Owned	2,544.00	$	1.1496	$	2,925
701	Units - 60W LED - Customer Owned	1,164.00	$	1.3795	$	1,606
702	Units - 70W LED - Customer Owned	336.00	$	1.6094	$	541
703	Units - 80W LED - Customer Owned	6,912.00	$	1.8393	$	12,713
704	Units - 90W LED - Customer Owned	9,912.00	$	2.0692	$	20,510
705	Units - 100W LED - Customer Owned	21,468.00	$	2.2991	$	49,358
706	Units - 110W LED - Customer Owned	1,716.00	$	2.5290	$	4,340
707	Units - 120W LED - Customer Owned	27,180.00	$	2.7590	$	74,989
708	Units - 130W LED - Customer Owned	25,536.00	$	2.9889	$	76,324
709	Units - 140W LED - Customer Owned	17,004.00	$	3.2188	$	54,732
710	Units - 150W LED - Customer Owned		$	3.4487	$	-
711	Units - 160W LED - Customer Owned	624.00	$	3.6786	$	2,295
712	Units - 170W LED - Customer Owned		$	3.9085	$	-
713	Units - 180W LED - Customer Owned	12,000.00	$	4.1384	$	49,661
714	Units - 190W LED - Customer Owned	5,544.00	$	4.3569	$	24,154
715	Units - 200W LED - Customer Owned		$	4.5868	$	-
716	Units - 210W LED - Customer Owned	9,120.00	$	4.8167	$	43,928
717	Units - 220W LED - Customer Owned		$	5.0466	$	-
718	Units - 230W LED - Customer Owned		$	5.2765	$	-
719	Units - 240W LED - Customer Owned		$	5.5064	$	-
720	Units - 250W LED - Customer Owned	132.00	$	5.7363	$	757
721	Units - 260W LED - Customer Owned		$	5.9663	$	-
722	Units - 270W LED - Customer Owned		$	6.1962	$	-
723	Units - 280W LED - Customer Owned		$	6.4261	$	-
724	Units - 290W LED - Customer Owned		$	6.6560	$	-
725	Units - 300W LED - Customer Owned		$	6.8859	$	-
726	Units - 310W LED - Customer Owned	12,612.00	$	7.1158	$	89,745
727	Units - 320W LED - Customer Owned		$	7.3457	$	-
728	Units - 330W LED - Customer Owned		$	7.5757	$	-

729	Units - 340W LED - Customer Owned		$	7.8056	$	-
730	Units - 350W LED - Customer Owned		$	8.0355	$	-
731	Units - 360W LED - Customer Owned		$	8.2654	$	-
732	Units - 370W LED - Customer Owned		$	8.4953	$	-
733	Units - 380W LED - Customer Owned		$	8.7252	$	-
734	Units - 390W LED - Customer Owned		$	8.9551	$	-
735	Units - 400W LED - Customer Owned		$	9.1850	$	-
736	Units - 460W LED - Customer Owned	600.00	$	10.5645	$	6,339
737	Units - 470W LED - Customer Owned	10,836.00	$	10.7944	$	116,969
738	kWh - 10W LED - Company Owned (3.6 kWh)					
739	kWh - 20W LED - Company Owned (7.1 kWh)					
740	kWh - 30W LED - Company Owned (10.7 kWh)	58,436.81				
741	kWh - 40W LED - Company Owned (14.2 kWh)	1,267,105.84				
742	kWh - 50W LED - Company Owned (17.8 kWh)					
743	kWh - 60W LED - Company Owned (21.3 kWh)					
744	kWh - 70W LED - Company Owned (24.9 kWh)					
745	kWh - 80W LED - Company Owned (28.4 kWh)					
746	kWh - 90W LED - Company Owned (32.0 kWh)					
747	kWh - 100W LED - Company Owned (35.6 kWh)	746,371.92				
748	kWh - 110W LED - Company Owned (39.1 kWh)					
749	kWh - 120W LED - Company Owned (42.7 kWh)	2,610,526.11				
750	kWh - 130W LED - Company Owned (46.2 kWh)					
751	kWh - 140W LED - Company Owned (49.8 kWh)	43,825.67				
752	kWh - 150W LED - Company Owned (53.3 kWh)	8,277.49				
753	kWh - 160W LED - Company Owned (56.9 kWh)					
754	kWh - 170W LED - Company Owned (60.4 kWh)					
755	kWh - 180W LED - Company Owned (64.0 kWh)	844,003.86				
756	kWh - 190W LED - Company Owned (67.5 kWh)					
757	kWh - 200W LED - Company Owned (71.1 kWh)	19,323.21				
758	kWh - 210W LED - Company Owned (74.7 kWh)					
759	kWh - 220W LED - Company Owned (78.2 kWh)					
760	kWh - 230W LED - Company Owned (81.8 kWh)					
761	kWh - 240W LED - Company Owned (85.3 kWh)					
762	kWh - 250W LED - Company Owned (88.9 kWh)	1,150.51				
763	kWh - 260W LED - Company Owned (92.4 kWh)	278,623.77				
764	kWh - 270W LED - Company Owned (96.0 kWh)					
765	kWh - 280W LED - Company Owned (99.5 kWh)					
766	kWh - 290W LED - Company Owned (103.1 kWh)					
767	kWh - 300W LED - Company Owned (106.7 kWh)					
768	kWh - 310W LED - Company Owned (110.2 kWh)					
769	kWh - 320W LED - Company Owned (113.8 kWh)					

770	kWh - 330W LED - Company Owned (117.3 kWh)	
771	kWh - 340W LED - Company Owned (120.9 kWh)	
772	kWh - 350W LED - Company Owned (124.4 kWh)	
773	kWh - 360W LED - Company Owned (128.0 kWh)	
774	kWh - 370W LED - Company Owned (131.5 kWh)	
775	kWh - 380W LED - Company Owned (135.1 kWh)	
776	kWh - 390W LED - Company Owned (138.6 kWh)	
777	kWh - 400W LED - Company Owned (142.2 kWh)	42,327.02
778	kWh - 10W LED - Customer Owned (3.6 kWh)	698.85
779	kWh - 20W LED - Customer Owned (7.1 kWh)	
780	kWh - 30W LED - Customer Owned (10.7 kWh)	
781	kWh - 40W LED - Customer Owned (14.2 kWh)	1,525,856.38
782	kWh - 50W LED - Customer Owned (17.8 kWh)	45,150.89
783	kWh - 60W LED - Customer Owned (21.3 kWh)	24,809.18
784	kWh - 70W LED - Customer Owned (24.9 kWh)	8,378.44
785	kWh - 80W LED - Customer Owned (28.4 kWh)	196,268.17
786	kWh - 90W LED - Customer Owned (32.0 kWh)	317,226.18
787	kWh - 100W LED - Customer Owned (35.6 kWh)	764,340.13
788	kWh - 110W LED - Customer Owned (39.1 kWh)	67,300.56
789	kWh - 120W LED - Customer Owned (42.7 kWh)	1,160,479.43
790	kWh - 130W LED - Customer Owned (46.2 kWh)	1,179,666.75
791	kWh - 140W LED - Customer Owned (49.8 kWh)	846,866.56
792	kWh - 150W LED - Customer Owned (53.3 kWh)	
793	kWh - 160W LED - Customer Owned (56.9 kWh)	35,346.29
794	kWh - 170W LED - Customer Owned (60.4 kWh)	
795	kWh - 180W LED - Customer Owned (64.0 kWh)	768,631.59
796	kWh - 190W LED - Customer Owned (67.5 kWh)	373,884.81
797	kWh - 200W LED - Customer Owned (71.1 kWh)	
798	kWh - 210W LED - Customer Owned (74.7 kWh)	681,553.57
799	kWh - 220W LED - Customer Owned (78.2 kWh)	
800	kWh - 230W LED - Customer Owned (81.8 kWh)	
801	kWh - 240W LED - Customer Owned (85.3 kWh)	
802	kWh - 250W LED - Customer Owned (88.9 kWh)	11,505.14
803	kWh - 260W LED - Customer Owned (92.4 kWh)	
804	kWh - 270W LED - Customer Owned (96.0 kWh)	
805	kWh - 280W LED - Customer Owned (99.5 kWh)	
806	kWh - 290W LED - Customer Owned (103.1 kWh)	
807	kWh - 300W LED - Customer Owned (106.7 kWh)	
808	kWh - 310W LED - Customer Owned (110.2 kWh)	1,390,517.59
809	kWh - 320W LED - Customer Owned (113.8 kWh)	
810	kWh - 330W LED - Customer Owned (117.3 kWh)	

811	kWh - 340W LED - Customer Owned (120.9 kWh)	
812	kWh - 350W LED - Customer Owned (124.4 kWh)	
813	kWh - 360W LED - Customer Owned (128.0 kWh)	
814	kWh - 370W LED - Customer Owned (131.5 kWh)	
815	kWh - 380W LED - Customer Owned (135.1 kWh)	
816	kWh - 390W LED - Customer Owned (138.6 kWh)	
817	kWh - 400W LED - Customer Owned (142.2 kWh)	
818	kWh - 460W LED - Customer Owned (164.0 kWh)	97,631.95
819	kWh - 470W LED - Customer Owned (167.6 kWh)	1,815,472.81
820	Total kWh	30,534,239.70
821	Sub-Total Revenue	
822	IIPR Recovery	
823	Total Revenue	
824	Difference from Present Revenues	
825	In Percent	
826	Target Schedule 20 Revenue (from Rate Design Model)	
827	Target Schedule 20 Base Rates Only (from Rate Design Model)	
828	Total Revenue (Base Rates only) minus Target Net Revenue	
829	Total Units	795,411.84

##########	$	0.98
##########	$	0.02

Forecasted Alt. TOD Determinants

RateCase26 Test Period Determinants	Residential Low Income Determinants	Residential Non-Low Income Determinants	Charge	Type	Units	Class	
1,516,601	333,218	1,183,383	Customer Charge	Fixed	Bills	1. 1A	
535,553,136	124,189,661	411,363,476	Energy	Block	kWh	1. 1A	
284,256,018	60,352,827	223,903,191	Energy	Block	kWh	1. 1A	
219,757,458	40,448,044	179,309,414	Energy	Block	kWh	1. 1A	
11,057,824	1,146,204	9,911,619	Energy	Flat	kWh	1. 1A	
4,512,348	993,151	3,519,197	Customer Charge	Fixed	Bills	1. 1A	
1,433,508,058	331,341,998	1,102,166,060	Energy	Block	kWh	1. 1A	
513,458,062	111,429,583	402,028,479	Energy	Block	kWh	1. 1A	
297,721,935	59,386,705	238,335,230	Energy	Block	kWh	1. 1A	
27,858,120	2,802,513	25,055,608	Energy	Flat	kWh	1. 1A	
			Customer Charge	Fixed	Bills	1. 1B/TOU	1. 1B/TOU
						1. 1B/TOU	1. 1B/TOU
			Energy	TOD	kWh	1. 1B/TOU	1. 1B/TOU
			Energy	TOD	kWh	1. 1B/TOU	1. 1B/TOU
			Customer Charge	Fixed	Bills	1. 1B/TOU	1. 1B/TOU
						1. 1B/TOU	1. 1B/TOU
			Energy	TOD	kWh	1. 1B/TOU	1. 1B/TOU
			Energy	TOD	kWh	1. 1B/TOU	1. 1B/TOU
25,556			Customer Charge	Fixed	Bills	1. 1B/TOD	
25,556						1. 1B/TOD	
2,943,656			Energy	TOD	kWh	1. 1B/TOD	
12,820,423			Energy	TOD	kWh	1. 1B/TOD	
6,012,616			Energy	TOD	kWh	1. 1B/TOD	
71,647			Customer Charge	Fixed	Bills	1. 1B/TOD	
71,647						1. 1B/TOD	
9,053,796			Energy	TOD	kWh	1. 1B/TOD	
27,555,880			Energy	TOD	kWh	1. 1B/TOD	
10,823,310			Energy	TOD	kWh	1. 1B/TOD	

Customer Charge	Fixed	Bills	2. 2A	
Energy	Flat	kWh	2. 2A	
Customer Charge	Fixed	Bills	2. 2A	
Energy	Flat	kWh	2. 2A	
			2. 2B/TOU	2. 2B/TOU
			2. 2B/TOU	2. 2B/TOU
Energy	TOD	kWh	2. 2B/TOU	2. 2B/TOU
Energy	TOD	kWh	2. 2B/TOU	2. 2B/TOU
Customer Charge	Fixed	Bills	2. 2B/TOU	2. 2B/TOU
Customer Charge	Fixed	Bills	2. 2B/TOU	2. 2B/TOU
Customer Charge	Fixed	Bills	2. 2B/TOU	2. 2B/TOU
Energy	TOD	kWh	2. 2B/TOU	2. 2B/TOU
Energy	TOD	kWh	2. 2B/TOU	2. 2B/TOU
Customer Charge	Fixed	Bills	2. 2B/TOD	
			2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	
Customer Charge	Fixed	Bills	2. 2B/TOD	
			2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	
Energy	TOD	kWh	2. 2B/TOD	

165,938
277,924,661
495,055
659,035,058
1,603
1,603
989,988
3,222,781
2,300,755
4,659
4,659
2,585,377
6,358,048
4,589,843

256	Customer	Fixed	Bills	3. 3B
4,297,159	Energy	TOD	kWh	3. 3B
16,055,533	Energy	TOD	kWh	3. 3B
8,994,324	Energy	TOD	kWh	3. 3B
62,750	Demand	kW	kW	3. 3B
7,748	rkVa	rkVA	rkVa	3. 3B
764	Customer	Fixed	Bills	3. 3B
14,388,136	Energy	TOD	kWh	3. 3B
41,310,709	Energy	TOD	kWh	3. 3B
23,426,427	Energy	TOD	kWh	3. 3B
179,419	Demand	kW	kW	3. 3B
17,277	rkVa	rkVA	rkVa	3. 3B
8,239	Customer	Fixed	Bills	3. 3B
56,414,422	Energy	TOD	kWh	3. 3B
206,516,582	Energy	TOD	kWh	3. 3B
120,118,837	Energy	TOD	kWh	3. 3B
880,418	Demand	kW	kW	3. 3B
28,437	rkVa	rkVA	rkVa	3. 3B
24,553	Customer	Fixed	Bills	3. 3B
172,076,005	Energy	TOD	kWh	3. 3B
485,863,845	Energy	TOD	kWh	3. 3B
279,241,414	Energy	TOD	kWh	3. 3B
2,345,234	Demand	kW	kW	3. 3B
62,378	rkVa	rkVA	rkVa	3. 3B

68	Customer	Fixed	Bills	3. 3C
593,137	Energy	TOD	kWh	3. 3C
2,507,001	Energy	TOD	kWh	3. 3C
2,028,546	Energy	TOD	kWh	3. 3C
8,707	Demand	kW	kW	3. 3C
2,016	rkVa	rkVA	rkVa	3. 3C
204	Customer	Fixed	Bills	3. 3C
3,029,948	Energy	TOD	kWh	3. 3C
7,647,971	Energy	TOD	kWh	3. 3C
5,589,789	Energy	TOD	kWh	3. 3C
43,026	Demand	kW	kW	3. 3C
6,918	rkVa	rkVA	rkVa	3. 3C
3,771	Customer	Fixed	Bills	3. 3C
12,233,381	Energy	TOD	kWh	3. 3C
48,223,825	Energy	TOD	kWh	3. 3C
38,347,294	Energy	TOD	kWh	3. 3C
250,113	Demand	kW	kW	3. 3C
16,668	rkVa	rkVA	rkVa	3. 3C
11,238	Customer	Fixed	Bills	3. 3C
45,851,252	Energy	TOD	kWh	3. 3C
102,271,528	Energy	TOD	kWh	3. 3C
91,648,866	Energy	TOD	kWh	3. 3C
921,024	Demand	kW	kW	3. 3C
39,962	rkVa	rkVA	rkVa	3. 3C

24	Customer	Fixed	Bills	3. 3D

413,937	Energy	TOD	kWh	3. 3D
1,489,791	Energy	TOD	kWh	3. 3D
682,281	Energy	TOD	kWh	3. 3D
5,783	Demand	kW	kW	3. 3D
861	rkVa	rkVA	rkVa	3. 3D
72	Customer	Fixed	Bills	3. 3D
1,336,909	Energy	TOD	kWh	3. 3D
3,857,317	Energy	TOD	kWh	3. 3D
1,724,786	Energy	TOD	kWh	3. 3D
16,503	Demand	kW	kW	3. 3D
1,920	rkVa	rkVA	rkVa	3. 3D
481	Customer	Fixed	Bills	3. 3D
4,194,149	Energy	TOD	kWh	3. 3D
15,830,436	Energy	TOD	kWh	3. 3D
8,149,492	Energy	TOD	kWh	3. 3D
65,388	Demand	kW	kW	3. 3D
2,587	rkVa	rkVA	rkVa	3. 3D
1,433	Customer	Fixed	Bills	3. 3D
13,031,396	Energy	TOD	kWh	3. 3D
39,092,773	Energy	TOD	kWh	3. 3D
18,906,261	Energy	TOD	kWh	3. 3D
176,832	Demand	kW	kW	3. 3D
5,729	rkVa	rkVA	rkVa	3. 3D

15	Customer	Fixed	Bills	3. 3E
114,207	Energy	TOD	kWh	3. 3E
380,454	Energy	TOD	kWh	3. 3E
298,919	Energy	TOD	kWh	3. 3E

2,668	Demand	kW	kW	3. 3E
464	rkVa	rkVA	rkVa	3. 3E
45	Customer	Fixed	Bills	3. 3E
435,265	Energy	TOD	kWh	3. 3E
1,185,053	Energy	TOD	kWh	3. 3E
721,781	Energy	TOD	kWh	3. 3E
8,093	Demand	kW	kW	3. 3E
1,374	rkVa	rkVA	rkVa	3. 3E
205	Customer	Fixed	Bills	3. 3E
1,042,230	Energy	TOD	kWh	3. 3E
3,570,726	Energy	TOD	kWh	3. 3E
1,664,331	Energy	TOD	kWh	3. 3E
23,761	Demand	kW	kW	3. 3E
713	rkVa	rkVA	rkVa	3. 3E
610	Customer	Fixed	Bills	3. 3E
2,617,174	Energy	TOD	kWh	3. 3E
7,532,607	Energy	TOD	kWh	3. 3E
3,393,373	Energy	TOD	kWh	3. 3E
60,026	Demand	kW	kW	3. 3E
2,074	rkVa	rkVA	rkVa	3. 3E

Customer	Fixed	Bills	3. 3F
Energy	TOD	kWh	3. 3F
Energy	TOD	kWh	3. 3F
Customer	Fixed	Bills	3. 3F
Energy	TOD	kWh	3. 3F
Energy	TOD	kWh	3. 3F

285	Customer	Fixed	Bills	4. 4B
28,526,160	Energy	TOD	kWh	4. 4B
108,438,880	Energy	TOD	kWh	4. 4B
54,121,678	Energy	TOD	kWh	4. 4B
374,529	Demand	kW	kW	4. 4B
34,668	rkVa	rkVA	rkVa	4. 4B
851	Customer	Fixed	Bills	4. 4B
93,907,817	Energy	TOD	kWh	4. 4B
278,749,164	Energy	TOD	kWh	4. 4B
142,714,717	Energy	TOD	kWh	4. 4B
1,049,470	Demand	kW	kW	4. 4B
83,323	rkVa	rkVA	rkVa	4. 4B
				4. 4B
190	Customer	Fixed	Bills	4. 4B
11,058,376	Energy	TOD	kWh	4. 4B
43,108,417	Energy	TOD	kWh	4. 4B
22,476,832	Energy	TOD	kWh	4. 4B
155,764	Demand	kW	kW	4. 4B
11,880	rkVa	rkVA	rkVa	4. 4B
567	Customer	Fixed	Bills	4. 4B
35,638,539	Energy	TOD	kWh	4. 4B
106,477,802	Energy	TOD	kWh	4. 4B
57,512,744	Energy	TOD	kWh	4. 4B
432,692	Demand	kW	kW	4. 4B
27,872	rkVa	rkVA	rkVa	4. 4B
0	Customer	Fixed	Bills	4. 4B
0	Energy	TOD	kWh	4. 4B
0	Energy	TOD	kWh	4. 4B

0	Energy	TOD	kWh	4. 4B
0	Demand	kW	kW	4. 4B
0	rkVa	rkVA	rkVa	4. 4B
0	Customer	Fixed	Bills	4. 4B
0	Energy	TOD	kWh	4. 4B
0	Energy	TOD	kWh	4. 4B
0	Energy	TOD	kWh	4. 4B
0	Demand	kW	kW	4. 4B
0	rkVa	rkVA	rkVa	4. 4B
3	Customer	Fixed	Bills	4. 4B
272,650	Energy	TOD	kWh	4. 4B
1,515,556	Energy	TOD	kWh	4. 4B
1,159,809	Energy	TOD	kWh	4. 4B
6,950	Demand	kW	kW	4. 4B
0	rkVa	rkVA	rkVa	4. 4B
9	Customer	Fixed	Bills	4. 4B
1,198,066	Energy	TOD	kWh	4. 4B
4,116,266	Energy	TOD	kWh	4. 4B
2,768,533	Energy	TOD	kWh	4. 4B
30,368	Demand	kW	kW	4. 4B
0	rkVa	rkVA	rkVa	4. 4B

Customer	Fixed	Bills	5. 5B
Energy	TOD	kWh	5. 5B
Energy	TOD	kWh	5. 5B
Demand	kW	kW	5. 5B
rkVa	rkVA	rkVa	5. 5B
Customer	Fixed	Bills	5. 5B

Energy	TOD	kWh	5. 5B
Energy	TOD	kWh	5. 5B
Demand	kW	kW	5. 5B
rkVa	rkVA	rkVa	5. 5B

Customer	Fixed	Bills	10. 10A
Energy	Flat	kWh	10. 10A

Customer	Fixed	Bills	10. 10B/TOU	10. 10B/TOU
Customer	Fixed	Bills	10. 10B/TOU	10. 10B/TOU
Energy	TOD	kWh	10. 10B/TOU	10. 10B/TOU
Energy	TOD	kWh	10. 10B/TOU	10. 10B/TOU
				10. 10B/TOU
Customer	Fixed	Bills	10. 10B/TOU	10. 10B/TOU
Customer	Fixed	Bills	10. 10B/TOU	10. 10B/TOU
Energy	TOD	kWh	10. 10B/TOU	10. 10B/TOU
Energy	TOD	kWh	10. 10B/TOU	10. 10B/TOU
				10. 10B/TOU

623.8597418	Customer	Fixed	Bills	10. 10B/TOD

330
1,610,427
237,984
941,417
431,026
983
2,291,253
417,189
1,248,047
626,017

624				10. 10B/TOD
1,189,085	Energy	TOD	kWh	10. 10B/TOD
4,626,162	Energy	TOD	kWh	10. 10B/TOD
2,210,883	Energy	TOD	kWh	10. 10B/TOD
1,850	Customer	Fixed	Bills	10. 10B/TOD
1,850				10. 10B/TOD
2,128,193	Energy	TOD	kWh	10. 10B/TOD
7,044,375	Energy	TOD	kWh	10. 10B/TOD
3,380,538	Energy	TOD	kWh	10. 10B/TOD

115	Customer	Fixed	Bills	11. 11B/TOU	11. 11B/TOU
2,600,414	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU
10,102,386	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU
	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU
344	Customer	Fixed	Bills	11. 11B/TOU	11. 11B/TOU
6,033,768	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU
22,972,547	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU
	Energy	TOD	kWh	11. 11B/TOU	11. 11B/TOU

346	Customer	Fixed	Bills	11. 11B
1,411,254	Energy	TOD	kWh	11. 11B
17,445,561	Energy	TOD	kWh	11. 11B
19,251,587	Energy	TOD	kWh	11. 11B
1,031	Customer	Fixed	Bills	11. 11B
3,814,954	Energy	TOD	kWh	11. 11B
37,817,222	Energy	TOD	kWh	11. 11B
45,386,772	Energy	TOD	kWh	11. 11B

3	Customer	Fixed	Bills	15. 15B
3,177,494	Energy	TOD	kWh	15. 15B
12,193,807	Energy	TOD	kWh	15. 15B
7,729,043	Energy	TOD	kWh	15. 15B
48,788	Demand	kW	kW	15. 15B
0	rkVa	rkVA	rkVa	15. 15B
	Contract Capacity	Contract	kW	15. 15B
9	Customer	Fixed	Bills	15. 15B
8,137,866	Energy	TOD	kWh	15. 15B
24,722,457	Energy	TOD	kWh	15. 15B
17,261,278	Energy	TOD	kWh	15. 15B
127,179	Demand	kW	kW	15. 15B
0	rkVa	rkVA	rkVa	15. 15B
49,248	Contract Capacity	Contract	kW	15. 15B

3	Customer	Fixed	Bills	30. 30B
26,129,138	Energy	TOD	kWh	30. 30B
108,669,388	Energy	TOD	kWh	30. 30B
47,472,016	Energy	TOD	kWh	30. 30B
264,852	Demand	kW	kW	30. 30B
0	rkVa	rkVA	rkVa	30. 30B
9	Customer	Fixed	Bills	30. 30B
93,964,050	Energy	TOD	kWh	30. 30B
311,829,817	Energy	TOD	kWh	30. 30B
141,823,277	Energy	TOD	kWh	30. 30B
775,333	Demand	kW	kW	30. 30B
	rkVa	rkVA	rkVa	30. 30B

30	Customer	Fixed	Bills	33. 33B
174,546	Energy	TOD	kWh	33. 33B
2,405,833	Energy	TOD	kWh	33. 33B
1,041,074	Energy	TOD	kWh	33. 33B
30,977	Demand	kW	kW	33. 33B
530,242	rkVa	rkVA	rkVa	33. 33B
90	Customer	Fixed	Bills	33. 33B
1,655,839	Energy	TOD	kWh	33. 33B
5,711,144	Energy	TOD	kWh	33. 33B

2,541,938	Energy	TOD	kWh	33. 33B
112,165	Demand	kW	kW	33. 33B
1,271,282	rkVa	rkVA	rkVa	33. 33B
15	Customer	Fixed	Bills	35. 35B
11,842,428	Energy	TOD	kWh	35. 35B
48,550,104	Energy	TOD	kWh	35. 35B
20,592,511	Energy	TOD	kWh	35. 35B
142,018	Demand	kW	kW	35. 35B
1,977	rkVa	rkVA	rkVa	35. 35B
45	Customer	Fixed	Bills	35. 35B
38,337,149	Energy	TOD	kWh	35. 35B
128,065,576	Energy	TOD	kWh	35. 35B
57,235,409	Energy	TOD	kWh	35. 35B
426,800	Demand	kW	kW	35. 35B
2,257	rkVa	rkVA	rkVa	35. 35B

Customer	Fixed	Bills	36. 36B
Energy	Flat	kWh	36. 36B
Demand	kW	kW	36. 36B
Demand	kW	kW	36. 36B
Customer	Fixed	Bills	36. 36B
Energy	Flat	kWh	36. 36B
Demand	kW	kW	36. 36B
Demand	kW	kW	36. 36B

Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6

Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Monthly Charge	Fixed	Per light	R6
Light Usage	Flat	kWh	
Light Usage	Flat	kWh	
Light Usage	Flat	kWh

Monthly Charge	Fixed	Per Light	R20
Monthly Charge	Fixed	Per Light	R20
Monthly Charge	Fixed	Per Light	R20

Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light

Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20

Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Monthly Charge	Fixed	Per Light	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh

Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20

Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20
Light Usage	Flat	kWh	R20

		Residential	Residential	Small Power	Small Power
		Schedule 1	Schedule 1B	Schedule 2	Schedule 2B
	PNM Retail	Residential	Residential	Small Power	Small Power
TOTAL NON-FUEL REVENUE REQUIREMENTS					
Production-Demand	289,121,286	140,349,676	1,513,997	31,023,448	407,046
Production-Energy-Fuel	-	-	-	-	-
Production-Energy-Non-Fuel	40,954,137	13,590,924	150,499	3,820,424	53,309
Storage-Production-Demand	96,850,195	47,014,503	507,160	10,392,272	136,353
Storage-Transmission-Demand	83,459,047	31,428,103	334,042	6,811,423	72,449
Storage-Distribution-Demand-Subs	2,258,796	1,133,169	12,546	274,912	3,643
Storage-Distribution-Demand-Primary	5,252,782	2,799,862	30,999	679,258	9,001
Storage-Distribution-Demand-Secondary	-	-	-	-	-
Transmission-Demand	156,673,962	58,998,582	627,081	12,786,783	136,006
Distribution-Demand-Subs	92,129,571	46,218,576	511,712	11,212,823	148,590
Distribution-Demand-Primary	197,174,008	105,098,608	1,163,607	25,497,368	337,886
Distribution-Demand-Secondary	78,693,053	46,647,751	516,464	11,316,942	149,970
Distribution-Customer-Services	31,898,261	29,307,829	472,522	2,098,035	19,875
Distribution-Customer-Meters	54,612,641	38,030,057	613,147	10,604,420	100,459
Distribution-Customer-Meter Reading	21,772,017	19,154,169	308,817	2,100,000	19,894
Distribution-Customer-Billing & Collections	38,602,177	33,822,350	568,765	3,366,319	34,586
Distribution-Customer-Service & Info	-	-	-	-	-
Distribution-Customer-Other	38,986,211	24,358,829	380,770	3,045,991	31,304
TOTAL NON-FUEL REVENUE REQUIREMENTS	1,228,438,144	637,952,986	7,712,128	135,030,417	1,660,371

	General Power	General Power	General Power Gov	GP Low LF Gov	GP Charging Statio
	Schedule 3B	Schedule 3C	Schedule 3D	Schedule 3E	Schedule 3F
	General Power	GP Low LF	General Power Gov	GP Low LF Gov	GP Charging Stations
TOTAL NON-FUEL REVENUE REQUIREMENTS					
Production-Demand	45,766,924	10,536,483	3,191,326	674,026	263,197
Production-Energy-Fuel	-	-	-	-	-
Production-Energy-Non-Fuel	5,784,441	1,454,098	441,228	92,862	40,372
Storage-Production-Demand	15,331,059	3,529,524	1,069,034	225,786	88,166
Storage-Transmission-Demand	10,184,823	2,182,784	729,815	150,083	54,916
Storage-Distribution-Demand-Subs	328,053	102,951	23,510	6,651	4,424
Storage-Distribution-Demand-Primary	810,561	254,375	58,090	16,433	10,932
Storage-Distribution-Demand-Secondary	-	-	-	-	-
Transmission-Demand	19,119,515	4,097,643	1,370,049	281,745	103,092
Distribution-Demand-Subs	13,380,295	4,199,074	958,918	271,272	180,462
Distribution-Demand-Primary	30,426,087	9,548,473	2,180,529	616,858	410,361
Distribution-Demand-Secondary	13,504,542	4,238,066	967,822	273,791	182,138
Distribution-Customer-Services	-	-	-	-	-
Distribution-Customer-Meters	2,400,411	1,084,894	142,684	62,059	19,167
Distribution-Customer-Meter Reading	107,421	48,550	6,385	2,777	858
Distribution-Customer-Billing & Collections	427,377	152,924	28,212	9,127	3,322
Distribution-Customer-Service & Info	-	-	-	-	-
Distribution-Customer-Other	1,002,419	276,341	74,462	17,279	7,110
TOTAL NON-FUEL REVENUE REQUIREMENTS	158,573,927	41,706,180	11,242,066	2,700,749	1,368,516

	Large Power	Mines	Irrigation	Wtr/Swg Pumping	Universities
	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15
	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power
TOTAL NON-FUEL REVENUE REQUIREMENTS					
Production-Demand	27,008,155	-	715,203	2,082,169	1,598,053
Production-Energy-Fuel	-	-	-	-	-
Production-Energy-Non-Fuel	4,048,819	-	99,641	677,145	297,103
Storage-Production-Demand	9,047,224	-	239,579	697,488	535,318
Storage-Transmission-Demand	5,955,342	-	141,941	556,900	357,118
Storage-Distribution-Demand-Subs	170,688	-	6,795	43,620	-
Storage-Distribution-Demand-Primary	421,739	-	16,789	107,777	-
Storage-Distribution-Demand-Secondary	-	-	-	-	-
Transmission-Demand	11,179,700	-	266,460	1,045,444	670,403
Distribution-Demand-Subs	6,961,841	-	277,142	1,779,124	-
Distribution-Demand-Primary	15,830,859	-	630,206	4,045,634	-
Distribution-Demand-Secondary	-	-	279,715	-	-
Distribution-Customer-Services	-	-	-	-	-
Distribution-Customer-Meters	700,694	-	268,846	506,373	4,413
Distribution-Customer-Meter Reading	6,054	-	12,031	4,375	38
Distribution-Customer-Billing & Collections	163,955	-	17,765	6,460	56
Distribution-Customer-Service & Info	-	-	-	-	-
Distribution-Customer-Other	634,406	-	29,612	110,063	46,074
TOTAL NON-FUEL REVENUE REQUIREMENTS	82,129,477	-	3,001,726	11,662,570	3,508,576

	Manufacturing	Industrial		Special Services	Private Lighting
	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6
	Industrial Power	Large Service	35B	36B	6
TOTAL NON-FUEL REVENUE REQUIREMENTS					
Production-Demand	16,472,028	204,242	6,931,539	-	103,832
Production-Energy-Fuel	-	-	-	-	-
Production-Energy-Non-Fuel	2,953,789	54,756	1,233,157	5,991,360	46,284
Storage-Production-Demand	5,517,820	68,417	2,321,935	-	34,782
Storage-Transmission-Demand	3,670,089	53,347	1,528,921	18,982,054	72,064
Storage-Distribution-Demand-Subs	90,735	-	42,140	-	4,009
Storage-Distribution-Demand-Primary	-	-	-	-	9,905
Storage-Distribution-Demand-Secondary	-	-	-	-	-
Transmission-Demand	6,889,695	100,147	2,870,176	35,634,168	135,282
Distribution-Demand-Subs	3,700,802	-	1,718,755	-	163,499
Distribution-Demand-Primary	-	-	-	-	371,787
Distribution-Demand-Secondary	-	-	-	-	165,017
Distribution-Customer-Services	-	-	-	-	-
Distribution-Customer-Meters	4,413	44,128	22,064	4,413	-
Distribution-Customer-Meter Reading	38	381	191	38	-
Distribution-Customer-Billing & Collections	56	563	281	56	-
Distribution-Customer-Service & Info	-	-	-	-	-
Distribution-Customer-Other	457,668	8,932	191,275	928,272	533,868
TOTAL NON-FUEL REVENUE REQUIREMENTS	39,757,134	534,914	16,860,433	61,540,361	1,640,328

	Streetlighting-PNM	eetlighting-Other
	Schedule 20	Schedule 20-Customer Owned
	20	20
TOTAL NON-FUEL REVENUE REQUIREMENTS		
Production-Demand	119,632	160,310
Production-Energy-Fuel	-	-
Production-Energy-Non-Fuel	52,960	70,968
Storage-Production-Demand	40,074	53,701
Storage-Transmission-Demand	110,426	82,406
Storage-Distribution-Demand-Subs	4,680	6,272
Storage-Distribution-Demand-Primary	11,564	15,496
Storage-Distribution-Demand-Secondary	-	-
Transmission-Demand	207,297	154,696
Distribution-Demand-Subs	190,890	255,798
Distribution-Demand-Primary	434,074	581,670
Distribution-Demand-Secondary	192,663	258,173
Distribution-Customer-Services	-	-
Distribution-Customer-Meters	-	-
Distribution-Customer-Meter Reading	-	-
Distribution-Customer-Billing & Collections	-	-
Distribution-Customer-Service & Info	-	-
Distribution-Customer-Other	6,840,542	10,995
TOTAL NON-FUEL REVENUE REQUIREMENTS	8,204,801	1650483.67

PNM Exhibit CAM – 3

Bill Comparison Test Period and Proposed Rates

Is contained in the following 1 page.

Monthly Bill Comparison for Average Usage Customers - PNM Non-Lighting Rate Classes
(EFFECTIVE OCTOBER 1, 2027)

	Monthly Bill for Average Usage Customer (seasonally weighted)		% Change (seasonally weighted)
Rate Schedule	At Current Rates (October 2026)	At Proposed Rates	
1A - Residential	$ 91	$ 112	23.3%
1A - Residential Low Income	$ 91	$ 91	0.3%
1B - Residential TOU	$ 293	$ -	n/a
1B - Residential TOD pilot	$ 268	$ 297	10.9%
2A - Small Power	$ 252	$ 283	12.1%
2B - Small Power TOU	$ 256	$ -	n/a
2B - Small Power TOD pilot	$ 248	$ 277	11.8%
3B - General Power, Secondary	$ 5,112	$ 5,577	9.1%
3B - General Power, Secondary TOD pilot	$ 4,683	$ 5,576	19.1%
3B - General Power, Primary	$ 12,295	$ 13,266	7.9%
3B - General Power, Primary TOD pilot	$ 11,368	$ 13,341	17.3%
3C - General Power LLF, Secondary	$ 3,256	$ 3,622	11.2%
3C - General Power LLF, Secondary TOD	$ 3,257	$ 3,695	13.5%
3C - General Power LLF, Primary	$ 9,770	$ 10,702	9.5%
3C - General Power LLF, Primary TOD	$ 8,679	$ 10,486	20.8%
3D - General Power Gov't, Secondary	$ 6,141	$ 6,643	8.2%
3D - General Power Gov't, Secondary TOD	$ 5,976	$ 6,672	11.7%
3D - General Power Gov't, Primary	$ 11,453	$ 12,376	8.1%
3D - General Power Gov't, Primary TOD	$ 10,891	$ 12,087	11.0%
3E - General Power LLF Gov't, Secondary	$ 3,416	$ 3,794	11.1%
3E - General Power LLF Gov't, Sec. TOD	$ 4,016	$ 3,841	-4.4%
3E - General Power LLF Gov't, Primary	$ 7,039	$ 7,800	10.8%
3E - General Power LLF Gov't, Prim TOD	$ 7,211	$ 7,072	-1.9%
3F - Non-residential charging station	$ 12,066	$ 13,909	15.3%
4B - Large Power TOU, Secondary	$ 40,752	$ 48,136	18.1%
4B - Large Power TOD pilot, Secondary	$ 39,954	$ 48,061	20.3%
4B - Large Power TOU, Primary	$ 63,395	$ 72,862	14.9%
4B - Large Power TOD pilot, Primary	$ 62,310	$ 72,925	17.0%
4B- Large Service , Transmission	$ -	$ 85,368	n/a
4B- Large Service, TOD Transmission	$ -	$ 87,543	n/a
10A - Irrigation	$ 91	$ 104	14.1%
10B - Irrigation TOU	$ 738	$ 829	12.4%
10B - Irrigation TOD pilot	$ 713	$ 732	2.5%
11B - Wtr/Swg Pumping	$ 5,079	$ 5,478	7.9%
11B - Wtr/Swg Pumping TOD pilot	$ 4,438	$ 4,622	4.1%
15B - Universities	$ 554,340	$ 577,728	4.2%
15B - Universities TOD pilot	$ 510,434	$ 578,873	13.4%
30B - Manufacturing (30 MW)	$ 4,724,804	$ 4,753,478	0.6%
30B - Manufacturing (30 MW) TOD pilot	$ 4,689,241	$ 4,752,642	1.4%
33B - Station Power	$ 10,929	$ 12,635	15.6%
33B - Station Power TOD pilot	$ 10,408	$ 12,773	22.7%
35B - Large Power Service (3MW)	$ 410,820	$ 417,428	1.6%
35B - Large Power Service (3MW) TOD pilot	$ 407,036	$ 417,433	2.6%
36B - Special Service - Renw. Energy Res.	$ 7,835,789	$ 8,742,585	11.6%

PNM Exhibit CAM – 4

Rider 8 – IIPR Discount and Cost Recovery Allocation

Is contained in the following 3 pages.

PNM Exhibit CAM-4
IIPR Discount and Cost Recovery Allocation

Line No.	Rate Schedule	Allocation Factor (kW)[1]	Allocation Ratio	IIPR Allocation
1	Schedule 1A	10,348	0.49	$747,701
2	Schedule 1B - TOD	112	0.01	$8,066
3	Schedule 2A	2,287	0.11	$165,275
4	Schedule 2B - TOD	30	0.00	$2,169
5	Schedule 3B	3,374	0.16	$243,819
6	Schedule 3C	777	0.04	$56,132
7	Schedule 3D	235	0.01	$17,002
8	Schedule 3E	50	0.00	$3,591
9	Schedule 3F	19	0.00	$1,402
10	Schedule 4B	1,991	0.09	$143,884
11	Schedules 10A / 10B	53	0.00	$3,810
12	Schedule 11B	154	0.01	$11,093
13	Schedule 15B	118	0.01	$8,513
14	Schedule 30B	1,215	0.06	$87,753
15	Schedule 33B	15	0.00	$1,088
16	Schedule 35B	511	0.02	$36,927
17	Schedule 6	8	0.00	$553
18	Schedule 20 - PNM Owned	9	0.00	$637
19	Schedule 20 - Customer Owned	12	0.00	$854
20	Total	21,317	1.00	$1,540,268

[1]See PNM Table MTL-5 in the Direct Testimony of PNM witness Larkin

PNM Exhibit CAM-4: Rider IIPR Discount and Cost Recovery Allocation

Line	Rate Schedule	Description	Season	Units	Test Period Billing Units	Current Rate	Revenue at Current Rates	Test Period Billing Units	Proposed Rate	Revenue at Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (5) X (6)	(8)	(9)	(10) = (8) X (9)
1	3B/3B	Rider 8, IIPR Discount	Summer (June-August)	kW	396	($6.85)	($2,714)	396	($6.85)	($2,714)
2			Non-Summer (September-May)	kW	943	($0.38)	($358)	943	($0.38)	($358)
3	4B	Rider 8, IIPR Discount	Summer (June-August)	kW	5,856	($15.83)	($92,700)	5,856	($15.83)	($92,700)
4			Non-Summer (September-May)	kW	19,605	($4.08)	($79,988)	19,605	($4.08)	($79,988)
5	35B	Rider 8, IIPR Discount	Summer (June-August)	kW	35,780	($15.83)	($566,389)	35,780	($15.83)	($566,389)
6			Non-Summer (September-May)	kW	108,146	($7.38)	($798,117)	108,146	($7.38)	($798,117)

PNM Exhibit CAM-4: Rider IIPR Discount and Cost Recovery Allocation

Customer	Rate Schedule	Billing Month	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Customer A	35B	Rider 8 Discount	($107,011)	($107,011)	($48,678)	($48,088)	($48,678)	($49,269)	($47,498)	($47,498)	($47,498)	($48,088)	($48,678)	($107,011)
		Interruptible Demand (kW)	6,760	6,760	6,596	6,516	6,596	6,676	6,436	6,436	6,436	6,516	6,596	6,760
		IIPR Rate ($/kW)	($15.83)	($15.83)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($15.83)
Customer B	35B	Rider 8 Discount	($91,520)	($58,455)	($44,503)	($48,201)	($48,180)	($38,657)	($30,607)	($42,793)	($19,667)	($45,722)	($45,814)	($95,382)
		Interruptible Demand (kW)	5,781	3,693	6,030	6,531	6,528	5,238	4,147	5,799	2,665	6,195	6,208	6,025
		IIPR Rate ($/kW)	($15.83)	($15.83)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($7.38)	($15.83)
Customer C	4B	Rider 8 Discount	($34,193)	($32,673)	($9,388)	($9,780)	($9,976)	($9,192)	($9,388)	($9,192)	($8,017)	($7,626)	($7,430)	($25,835)
		Interruptible Demand (kW)	2,160	2,064	2,301	2,397	2,445	2,253	2,301	2,253	1,965	1,869	1,821	1,632
		IIPR Rate ($/kW)	($15.83)	($15.83)	($4.08)	($4.08)	($4.08)	($4.08)	($4.08)	($4.08)	($4.08)	($4.08)	($4.08)	($15.83)
Customer D	3C	Rider 8 Discount	($619)	($619)	($32)	($32)	($32)	($17)	$0	$0	$0	$0	$0	$0
		Interruptible Demand (kW)	90	90	84	84	84	45	-	-	-	-	-	-
		IIPR Rate ($/kW)	($6.85)	($6.85)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($6.85)
Customer E	3C	Rider 8 Discount	($463)	($484)	($23)	($27)	($27)	($28)	($31)	($29)	($28)	($26)	($27)	($529)
		Interruptible Demand (kW)	68	71	60	71	70	75	81	77	74	69	71	77
		IIPR Rate ($/kW)	($6.85)	($6.85)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($0.38)	($6.85)
		Rider 8 Discount, Total	($233,805)	($199,242)	($102,624)	($106,127)	($106,892)	($97,164)	($87,524)	($99,512)	($75,210)	($101,462)	($101,949)	($228,756)
		Interruptible Demand (kW), Total	14,859	12,678	15,071	15,599	15,723	14,287	12,965	14,565	11,140	14,650	14,696	14,495

By Season:

Summer		
	Rider 8 Discount, Total	($661,804)
	Interruptible Demand (kW), Total	42,032
Non-Summer		
	Rider 8 Discount, Total	($878,464)
	Interruptible Demand (kW), Total	128,694

By Rate Schedule:

Rate Schedule 35		
Summer		
	Rider 8 Discount, Total	($566,389)
	Interruptible Demand (kW), Total	35,780
Non-Summer		
	Rider 8 Discount, Total	($798,117)
	Interruptible Demand (kW), Total	108,146
Rate Schedule 4B		
Summer		
	Rider 8 Discount, Total	($92,700)
	Interruptible Demand (kW), Total	5,856
Non-Summer		
	Rider 8 Discount, Total	($79,988)
	Interruptible Demand (kW), Total	19,605
Rate Schedule 3B/3C		
Summer		
	Rider 8 Discount, Total	($2,714)
	Interruptible Demand (kW), Total	396
Non-Summer		
	Rider 8 Discount, Total	($358)
	Interruptible Demand (kW), Total	943

PNM Exhibit CM – 5

Redlined Tariffs

Is contained in the following 103 pages.

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

28th REVISED RATE NO. 1A
CANCELING 27th REVISED RATE NO. 1A
~~**CANCELING 26th REVISED RATE NO. 1A**~~

RESIDENTIAL SERVICE

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

Service under the Low-Income Rate Option shall be available to residential customers whose household income does not exceed two hundred percent (200%) of the applicable Federal Poverty Level (FPL). The Company will periodically evaluate and verify a customer's continued eligibility for this Rate Option as determined by the Company.

Rates under the Residential Whole House Electric Vehicle ("WHEV") Rate Pilot will be available to eligible customers who meet the WHEV rate qualifications when the Company obtains the electric meters needed to support the WHEV Rate Pilot. Service under the WHEV Rate Pilot will commence when the appropriate meter has been installed.

Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations. Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

NON-LOW INCOME RATE OPTION MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

	Summer	Non-Summer

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534832~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

28th REVISED RATE NO. 1A
CANCELING 27th REVISED RATE NO. 1A
~~**CANCELING 26th REVISED RATE NO. 1A**~~

RESIDENTIAL SERVICE

(~~A~~A1) $~~11.93~~20.13/Bill (Per Metered Account)	CUSTOMER CHARGE:	$~~11.93~~20.13/Bill
(~~B~~B1)	ENERGY CHARGE:	
First 450 kWh per Month	$0.~~0896783~~1256444/kWh	$0.~~0896783~~1256444/kWh
Next 450 kWh per Month	$0.~~1486546~~1816302/kWh	$0.~~1282683~~1606396/kWh
All Additional kWh per Month	$0.~~1994661~~2407165/kWh	$0.~~1701214~~2104638/kWh

LOW INCOME RATE OPTION MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

	Summer	Non-Summer
(A2) CUSTOMER CHARGE: (Per Metered Account)	$0.00/Bill	$0.00/Bill
(B2) ENERGY CHARGE:		
First 450 kWh per Month	$0.1256444/kWh	$0.1256444/kWh
Next 450 kWh per Month	$0.1816302/kWh	$0.1606396/kWh
All Additional kWh per Month	$0.2407165/kWh	$0.2104638/kWh

(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

RESIDENTIAL WHOLE HOUSE ELECTRIC VEHICLE ("WHEV") RATE PILOT

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534832~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

28th REVISED RATE NO. 1A
CANCELING 27th REVISED RATE NO. 1A
~~**CANCELING 26th REVISED RATE NO. 1A**~~

RESIDENTIAL SERVICE

ENERGY CHARGE: $0.~~057500~~00787690/kWh

WHOLE HOUSE EV HOURS: 10:00 pm to 5:00 am, Monday – Sunday, year round

PROGRAM DESCRIPTION: Energy usage during the hours listed above will be multiplied by the WHEV Energy Charge rate to calculate the WHEV rate presented on the monthly bill. Energy usage for all other hours will be charged at the applicable 1A block rate.

RATE QUALIFICATIONS: ~~Up to 10,000~~ EV drivers who take electric service under Rate Schedule 1A may qualify to participate in the WHEV Rate Pilot contingent upon when the required electric meters are available. Customers must have a qualifying plug-in electric vehicle ("EV") that is registered with the New Mexico Motor Vehicle Division using the same service address as the PNM residential account. Qualifying accounts must provide proof of EV registration annually. ~~Customers who have received a rebate towards the purchase of an EV charger are required to take service under the WHEV Rate Pilot.~~

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534832~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

26th REVISED RATE NO. 1B
CANCELING 25th REVISED RATE NO. ~~1B~~
~~CANCELING 24th REVISED RATE NO.~~ 1B

RESIDENTIAL SERVICE TIME-OF-~~USE~~DAY RATE PILOT

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

~~Residential customers switching from Schedule 1A to Schedule 1B and new residential customers requesting service under Schedule 1B will be placed on the Time-of-Day rate pilot option. As of January 15, 2024, Schedule 1B Time-of-Use rate option is closed to new customers.~~

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.

Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

~~**TIME-OF-USE ("TOU") RATE**~~

~~TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)~~

~~TOU OFF-PEAK HOURS: All hours other than On-Peak~~

~~TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.~~

	~~Summer~~	~~Non-Summer~~
~~(A) CUSTOMER CHARGE: (Per Metered Account)~~	~~$25.34/Bill~~	~~$25.34/Bill~~
~~(B) METER CHARGE: (Per Metered Account)~~	~~$6.44/Bill~~	~~$6.44/Bill~~

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

26th REVISED RATE NO. 1B
CANCELING 25th REVISED RATE NO. ~~1B~~
~~CANCELING 24th REVISED RATE NO. 1B~~

RESIDENTIAL SERVICE TIME-OF-~~USE~~DAY RATE PILOT

~~(C) ENERGY CHARGE:~~

~~On-Peak kWh:~~	~~$0.2369704/kWh~~	~~$0.1844915/kWh~~
~~Off-Peak kWh:~~	~~$0.0761273/kWh~~	~~$0.0761273/kWh~~

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 8:00pm Mon - Fri (15 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are ~~not~~neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

		Summer	Non-Summer
(A~~.1~~)	CUSTOMER CHARGE: (per metered account)	$~~11.93~~20.13/Bill	$~~11.93~~20.13/Bill
(B~~.1~~)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~37518234~~553870/kWh	$0.~~21316882~~587390/kWh
	Off-Peak kWh	$0.~~0931305~~1345115/kWh	$0.~~0854760~~1145133/kWh
	Super Off-Peak kWh	$0.0672558/kWh	$0.0763422/kWh

RATE QUALIFICATIONS: Up to 7,500 residential customers may request the TOD Pilot rate. The Company reserves the right to include the residential customer in the Control Group.

CONTROL GROUP: Some residential customers will receive the TOD meter but remain on Rate 1A for a period not to exceed 12 months before moving to the pilot rate. If placed in the Control Group, the customer will be informed the month in which they will be moved to the pilot rate.

BILL GUARANTEE: For a Rate 1A residential customer who moves to the TOD ~~Pilot rate~~Rate Pilot, and all customers previously served under Rate Schedule 1B - Time-of-Use Rate, a one-time bill guarantee is available. To qualify for the bill guarantee, the customer must have resided for 12 months at the same ~~premise~~premises under the TOD ~~pilot rate~~Rate Pilot. This bill guarantee will calculate the difference between what the customer would have paid on the 1A Residential Service rate and what was paid on the 1B TOD Rate Pilot ~~rate~~. If the customer paid more on the 1B TOD ~~pilot~~Rate Pilot, the difference will be credited within 3 billing months after the 12-month period ends.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

26th REVISED RATE NO. 1B
CANCELING 25th REVISED RATE NO. ~~1B~~
~~CANCELING 24th REVISED RATE NO. 1B~~

RESIDENTIAL SERVICE TIME-OF-~~USE~~DAY RATE PILOT

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed to all customers in accordance with the terms of those riders.

(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date the bill is rendered. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534833~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~26TH~~27th REVISED RATE NO. 2A
CANCELING ~~25th~~26th REVISED RATE NO. 2A

SMALL POWER SERVICE

APPLICABILITY: The rates on this Schedule are available for single- and three-phase service for commercial, business, professional, small industrial loads and shared residential wells. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) Customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only; up to 125 kW), or

(3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

(4) 120/208 volt three-phase grounded Y overhead transformer (up to 50kW),

(5) 120/208 volt three-phase grounded Y from a padmount transformer,

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or

(7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems.
Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location. For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis.

Metering will normally be done at the secondary voltage. The Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~26TH~~27th REVISED RATE NO. 2A
CANCELING ~~25th~~26th REVISED RATE NO. 2A

SMALL POWER SERVICE

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and additional transformer capacity charge if applicable.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~23.61~~30.05/Bill	$~~23.61~~30.05/Bill
(B)	ENERGY CHARGE:	$0.~~1172758~~1494267/kWh	$0.~~0934073~~1190147/kWh

(C) ADDITIONAL TRANSFORMER CAPACITY: Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided by PNM for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of $1.50 per month per kVA of capacity required, but not less than $10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.

(D) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.

(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534834~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~26TH~~27th REVISED RATE NO. 2A
CANCELING ~~25th~~26th REVISED RATE NO. 2A

SMALL POWER SERVICE

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold, or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate, Schedules 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534834~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~27th REVISED RATE NO. ~~1B~~2B
CANCELING ~~24th~~26th REVISED RATE NO. ~~1B~~2B

~~RESIDENTIAL~~SMALL POWER SERVICE TIME-OF-~~USE~~DAY RATE PILOT

APPLICABILITY: The rates on this Schedule are available for single-~~family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated~~ phase and ~~recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available~~ three-phase service for commercial~~ rooming houses, multiple trailer parks, commercial~~, business, professional, ~~or business establishments and the like, which shall be served under another applicable commercial Rate Schedule.~~small industrial loads, shared residential wells, and will be optional for customers served under Schedule 2A who apply in writing for service under this Schedule. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. -

~~Residential customers switching from Schedule 1A to Schedule 1B and~~ For new ~~residential~~ customers ~~requesting service under Schedule 1B will be placed on the Time-of-Day rate pilot option. As of January 15, 2024, Schedule 1B Time-of-Use rate option is closed to new customers.~~, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate Schedule 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: ~~Service~~The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt ~~or 120/208 volt~~ single-phase ~~service with~~(overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only; up to 50 kW), or

(3) Combination of 120/240 volt single-phase ~~motor operation being permitted where the size of individual motors does not exceed~~ and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~27th REVISED RATE NO. ~~1B~~2B
CANCELING ~~24th~~26th REVISED RATE NO. ~~1B~~2B

~~RESIDENTIAL~~SMALL POWER SERVICE TIME-OF-~~USE~~DAY RATE PILOT

(4) 120/208 volt three-phase grounded Y from overhead transformer (up to 125 kW),

(~~5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.~~) 120/208 volt three-phase grounded Y from a padmount transformer,

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or

(7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available to service from underground distribution systems. Three-phase service will be ~~furnished under this Residential Rate Schedule only from existing lines~~supplied only on a 12-month continuous and nonseasonal basis. Metering will normally be done at the secondary voltage. However, the Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location. For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

~~**TIME-OF-USE ("TOU") RATE**~~

~~TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)~~

~~TOU OFF-PEAK HOURS: All hours other than On-Peak~~

~~TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.~~

	~~Summer~~	~~Non-Summer~~
~~(A) CUSTOMER CHARGE: (Per Metered Account)~~	~~$25.34/Bill~~	~~$25.34/Bill~~
~~(B) METER CHARGE:~~	~~$6.44/Bill~~	~~$6.44/Bill~~

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~27th REVISED RATE NO. ~~1B~~2B
CANCELING ~~24th~~26th REVISED RATE NO. ~~1B~~2B

~~RESIDENTIAL~~SMALL POWER SERVICE TIME-OF-~~USE~~DAY RATE PILOT

~~(Per Metered Account)~~

~~(C) ENERGY CHARGE:~~
~~On-Peak kWh: $0.2369704/kWh $0.1844915/kWh~~
~~Off-Peak kWh: $0.0761273/kWh $0.0761273/kWh~~

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - ~~8~~10:00pm Mon - Fri (~~15~~25 hours per week)
Non-Summer: 5:00am~~-~~ - 8:00am and 5:00pm~~-~~ - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are ~~not~~neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE:		
	(per metered account)	$~~11.93~~30.05/Bill	$~~11.93~~30.05/Bill
(B.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~3751823~~3375779/kWh	$0.~~2131688~~1758786/kWh
	Off-Peak kWh	$0.~~0931305~~1683844/kWh	$0.~~0854760~~1101707/kWh

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~27th REVISED RATE NO. ~~1B~~2B
CANCELING ~~24th~~26th REVISED RATE NO. ~~1B~~2B

~~RESIDENTIAL~~SMALL POWER SERVICE TIME-OF-~~USE~~DAY RATE PILOT

Super Off-Peak kWh	$0.0848062/kWh	$0.0715093/kWh

RATE QUALIFICATIONS: Up to ~~7~~2,500 non-residential customers may request the TOD Pilot rate. ~~The Company reserves the right to include the residential customer in the Control Group.~~

~~CONTROL GROUP: Some residential customers will receive the TOD meter but remain on Rate 1A for a period not to exceed 12 months before moving to the pilot rate. If placed in the Control Group, the customer will be informed the month in which they will be moved to the pilot rate.~~

BILL GUARANTEE: For a Rate ~~1A residential~~2A Small Power customer who moves to the 2B TOD Rate Pilot ~~rate~~and all customers previously served under Rate Schedule 2B - Time-of-Use Rate, a one-time bill guarantee is available. To qualify for the bill guarantee, the customer must have ~~resided for~~spent 12 months at the same ~~premise~~premises under the TOD ~~pilot rate~~Rate Pilot. This bill guarantee will calculate the difference between what the customer would have paid on the ~~1A Residential Service~~2A Small Power rate and what was paid on the ~~1B~~2B TOD Rate Pilot ~~rate~~. If the customer paid more on the ~~1B~~2B TOD ~~pilot~~Rate Pilot, the difference will be credited within 3 billing months after the 12-month period ends.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

~~(D)~~ (D) ADDITIONAL TRANSFORMER CAPACITY: Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of $1.50 per month per kVA of capacity required, but not less than $10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

~~(E)~~ (F) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed ~~to all customers~~ in accordance with the terms of those riders.

Advice Notice No. ~~651~~667

/s/ *Kyle T. Sanders*
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~27th REVISED RATE NO. ~~1B~~2B
CANCELING ~~24th~~26th REVISED RATE NO. ~~1B~~2B

~~RESIDENTIAL~~SMALL POWER SERVICE TIME-OF-~~USE~~DAY RATE PILOT

~~(F)~~ (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege ~~of~~or rendering the service, or on any object or event incidental to the rendition of the service.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date ~~the~~of bill ~~is rendered~~. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, ~~and~~ shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~26th REVISED RATE NO. 3B
CANCELING ~~24th~~25th REVISED RATE NO. 3B

GENERAL POWER SERVICE - TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor exceeds 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the customer will be placed under PNM's Schedule 3C – General Power Service (Low Load Factor) – Time-Of-Use Rate.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only), or

(3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

(4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or

(5) 120/208 volt three-phase grounded Y from a padmount transformer,

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or
(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems.
Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534836~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~26th REVISED RATE NO. 3B
CANCELING ~~24th~~25th REVISED RATE NO. 3B

GENERAL POWER SERVICE - TIME-OF-USE RATE

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~109.46~~139.27/Bill	$~~109.46~~139.27/Bill
(B)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~36.79~~46.80/kW	$~~27.33~~34.77/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~37.27~~47.41/kW	$~~27.83~~35.41/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~00740030~~0097284/kWh	$0.~~00613050~~0080592/kWh
	Off-Peak kWh	$0.~~00344530~~0045291/kWh	$0.~~00344530~~0045291/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534836~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~26th REVISED RATE NO. 3B
CANCELING ~~24th~~25th REVISED RATE NO. 3B

GENERAL POWER SERVICE - TIME-OF-USE RATE

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~100.95~~139.27/Bill	$~~100.95~~139.27/Bill
(B.1)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.41~~51.94/kW	$~~23.09~~36.53/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.75~~52.62/kW	$~~23.80~~37.19/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02763830~~135748/kWh	$0.~~01540810~~097167/kWh
	Off-Peak kWh	$0.~~01351520~~067874/kWh	$0.~~00946510~~058300/kWh
	Super Off-Peak kWh	$0.~~00685610~~033937/kWh	$0.~~00617810~~038867/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534836~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~26th REVISED RATE NO. 3B
CANCELING ~~24th~~25th REVISED RATE NO. 3B

GENERAL POWER SERVICE - TIME-OF-USE RATE

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~25th~~26th REVISED RATE NO. 3B
CANCELING ~~24th~~25th REVISED RATE NO. 3B

GENERAL POWER SERVICE - TIME-OF-USE RATE

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534836~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

9TH REVISED RATE NO. 3C
CANCELING 8TH REVISED RATE NO. ~~3C~~
~~CANCELING 7TH REVISED RATE NO. 3C~~

GENERAL POWER SERVICE (LOW LOAD FACTOR) ~~-~~ TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor does not exceed 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the qualifying customer will be placed under this Schedule.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only), or

(3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

(4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or

(5) 120/208 volt three-phase grounded Y from a padmount transformer, or

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or

(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534837~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

9TH REVISED RATE NO. 3C
CANCELING 8TH REVISED RATE NO. ~~3C~~
CANCELING ~~7TH REVISED RATE NO.~~ 3C

GENERAL POWER SERVICE (LOW LOAD FACTOR) ~~-~~ TIME-OF-USE RATE

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~77.20~~98.22/Bill	$~~77.20~~98.22/Bill
(B)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~16.60~~21.11/kW	$~~12.22~~15.54/kW
	PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~17.31~~22.01/kW	$~~12.93~~16.44/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~0674597~~0861821/kWh	$0.~~0508175~~0649211/kWh
	Off-Peak kWh	$0.~~0304027~~0388405/kWh	$0.~~0304027~~0388405/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534837~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

9TH REVISED RATE NO. 3C
CANCELING 8TH REVISED RATE NO. ~~3C~~
~~CANCELING 7TH REVISED RATE NO. 3C~~

GENERAL POWER SERVICE (LOW LOAD FACTOR) ~~-~~ TIME-OF-USE RATE

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~100.95~~98.22/Bill	$~~100.95~~98.22/Bill
(B.1)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.41~~34.15/kW	$~~23.09~~16.87/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.75~~35.60/kW	$~~23.80~~17.84/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02763831~~1327662/kWh	$0.~~01540810~~854068/kWh
	Off-Peak kWh	$0.~~01351520~~663831/kWh	$0.~~00946510~~512441/kWh
	Super Off-Peak kWh	$0.~~00685610~~331915/kWh	$0.~~00617810~~341627/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534837~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

9TH REVISED RATE NO. 3C
CANCELING 8TH REVISED RATE NO. ~~3C~~
~~CANCELING 7TH REVISED RATE NO. 3C~~

GENERAL POWER SERVICE (LOW LOAD FACTOR) ~~-~~ TIME-OF-USE RATE

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

9TH REVISED RATE NO. 3C
CANCELING 8TH REVISED RATE NO. ~~3C~~
~~CANCELING 7TH REVISED RATE NO. 3C~~

GENERAL POWER SERVICE (LOW LOAD FACTOR) ~~-~~ TIME-OF-USE RATE

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534837~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4th5th REVISED RATE NO. 3D
CANCELING 3rd4th RATE NO. 3D

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to municipal and county customers only, who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Municipal and county customers include any entity for which the responsible party for payment of electric services from the Company is a municipality ~~or county as those terms are~~as that term is defined in NMSA 1978, § 3-1-2, or a county as that term is used in NMSA 1978, §§ 4-1-1 to -62. Service will be provided under this schedule for a qualifying customer whose average monthly load factor exceeds 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the customer will be placed under PNM's Schedule 3C – General Power Service (Low Load Factor) – Time-Of-Use Rate.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only), or

(3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

(4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or

(5) 120/208 volt three-phase grounded Y from a padmount transformer,

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or
(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4th5th REVISED RATE NO. 3D
CANCELING 3rd4th RATE NO. 3D

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$106.67125.26/Bill	$106.67125.26 /Bill
(B)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$31.8346.26/kW	$23.6534.37/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$32.2546.87/kW	$24.0835.00/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.0195882 0068229/kWh	$0.0162272 0056522/kWh
	Off-Peak kWh	$0.0091194 0031764/kWh	$0.0091194 0031764/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

Advice Notice No. 651667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~4th~~5th REVISED RATE NO. 3D
CANCELING ~~3rd~~4th RATE NO. 3D

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~100.95~~125.26/Bill	$~~100.95~~125.26/Bill
(B.1)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.41~~49.56/kW	$~~23.09~~34.15/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.75~~50.21/kW	$~~23.80~~34.77/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02763830~~091026/kWh	$0.~~01540810~~065582/kWh
	Off-Peak kWh	$0.~~01351520~~045513/kWh	$0.~~00946510~~039349/kWh
	Super Off-Peak kWh	$0.~~00685610~~022756/kWh	$0.~~00617810~~026233/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4th5th REVISED RATE NO. 3D
CANCELING 3rd4th RATE NO. 3D

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

Advice Notice No. 651667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~4th~~5th REVISED RATE NO. 3D
CANCELING ~~3rd~~4th RATE NO. 3D

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE - TIME-OF-USE RATE

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4th5th REVISED RATE NO. 3E
CANCELING 3rd4th RATE NO. 3E

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR) - TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to municipal and county customers only, who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Municipal and county customers include any entity for which the responsible party for payment of electric services from the Company is a municipality ~~or county as those terms are~~as that term is defined in NMSA 1978, § 3-1-2, or a county as that term is used in NMSA 1978, §§ 4-1-1 to -62. Service will be provided under this schedule for a qualifying customer whose average monthly load factor does not exceed 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this schedule shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the qualifying customer will be placed under this Schedule.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

(1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or

(2) 240 volt delta three-phase (overhead only), or

(3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or

(4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or

(5) 120/208 volt three-phase grounded Y from a padmount transformer, or

(6) 277/480 volt three-phase grounded Y from a padmount transformer, or

(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4th5th REVISED RATE NO. 3E
CANCELING 3rd4th RATE NO. 3E

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR) - TIME-OF-USE RATE

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$77.2098.22/Bill	$77.2098.22 /Bill
(B)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	$16.6021.11/kW	$12.2215.54/kW
	PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	$17.3122.01/kW	$12.9316.44/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.067495708626730/kWh	$0.050844606498530/kWh
	Off-Peak kWh	$0.030418903887890/kWh	$0.030418903887890/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

Advice Notice No. 651667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~4th~~5th REVISED RATE NO. 3E
CANCELING ~~3rd~~4th RATE NO. 3E

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR) - TIME-OF-USE RATE

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~100.95~~98.22/Bill	$~~100.95~~98.22/Bill
(B.1)	ON-PEAK DEMAND CHARGE: Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.41~~20.21/kW	$~~23.09~~15.87/kW
	PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	$~~31.75~~21.07/kW	$~~23.80~~16.78/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02763831~~092119/kWh	$0.~~01540810~~766335/kWh
	Off-Peak kWh	$0.~~01351520~~546059/kWh	$0.~~00946510~~459801/kWh
	Super Off-Peak kWh	$0.~~00685610~~273030/kWh	$0.~~00617810~~306534/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: For demands of ~~250kW~~250 kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~4th~~5th REVISED RATE NO. 3E
CANCELING ~~3rd~~4th RATE NO. 3E

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR) - TIME-OF-USE RATE

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534839~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~4th~~5th REVISED RATE NO. 3E
CANCELING ~~3rd~~4th RATE NO. 3E

MUNICIPALITIES AND COUNTIES
GENERAL POWER SERVICE (LOW LOAD FACTOR) - TIME-OF-USE RATE

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.
LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534839~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~4th~~5th REVISED RATE SCHEDULE NO. 3F
CANCELLING ~~3rd~~4th RATE SCHEDULE NO. 3F

NON-RESIDENTIAL CHARGING STATION - PILOT

APPLICABILITY: This Rate Schedule ("Schedule") is available to metered electric usage by non-residential electric vehicle charging stations and will be available to customers when the Company obtains the electric meters needed to support the Rate. Service under this Schedule will commence when the appropriate meter has been installed.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied by a single meter.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Sun (35 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Sun (42 hours per week)

OFF-PEAK HOURS: All hours other than On-Peak

NET RATE: Absent any consumption, the monthly minimum charge is the customer charge.

IN THE BILLING MONTHS OF:		SUMMER	NON-SUMMER
(A)	CUSTOMER CHARGE: (per metered account)	$~~77.20~~103.00/Bill	$~~77.20~~103.00/Bill
(B)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~1997250~~2668001/kWh	$0.~~1478538~~1975086/kWh
	Off-Peak kWh	$0.~~0687672~~0918618/kWh	$0.~~0687672~~0918618/kWh

(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this Schedule will be subject to the Fuel and Purchased Power Cost Adjustment Clause factors calculated according to the provisions in Rider 23.

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this Schedule shall be billed in accordance with the terms of those riders.

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~4th~~5th REVISED RATE SCHEDULE NO. 3F
CANCELLING ~~3rd~~4th RATE SCHEDULE NO. 3F

NON-RESIDENTIAL CHARGING STATION - PILOT

federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date of bill, the Company shall apply an additional late payment charge as defined in Rate Schedule 16.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~534840~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 4B
CANCELING 24th REVISED RATE NO. ~~4B~~
~~CANCELING 23rd REVISED RATE NO. 4B~~

LARGE POWER SERVICE -- TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for Large Power. Customer's monthly minimum demand under this schedule shall be 500 kW~~.~~ and no more than 30,000 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered and metered at the Company's available secondary distribution, primary distribution or transmission voltage. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and anticipated future requirements, and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer. Underground service is not available at transmission voltage. Underground service is available only in designated underground distribution system areas.

The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the company not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch located next to the metering installation and capable of interrupting the customer's entire load.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

DISTRIBUTION TRANSFORMER: The Company will provide one distribution transformer not to exceed 1500 KVA in size and one pad mounted switchgear, if required, placed on a pad provided by the customer. Except for the Albuquerque downtown network as defined in PNM Rule 2, if a customer requires more than the standard installation described above, the entire customer requirement will be handled by an appropriate contract based on the total cost of installation. Qualifying customers on the Albuquerque downtown network will be charged at the standard PNM Owned Transformer rate.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 4B
CANCELING 24th REVISED RATE NO. ~~4B~~
~~CANCELING 23rd REVISED RATE NO. 4B~~

LARGE POWER SERVICE -- TIME-OF-USE RATE

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~712.98~~921.41/Bill	$~~712.98~~921.41 /Bill
(B)	ON-PEAK DEMAND CHARGE:		
	Transmission Service (For All Billing Demand kW During On-Peak Period)	$15.22/kW	$9.24/kW
	Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~30.41~~38.67/kW	$~~21.17~~26.92/kW
	PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~32.88~~41.80/kW	$~~23.62~~30.03/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02199220~~289634/kWh	$0.~~0172695~~0226764/kWh
	Off-Peak kWh	$0.~~0114216~~0149844/kWh	$0.~~0114216~~0149955/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 4B
CANCELING 24th REVISED RATE NO. ~~4B~~
~~CANCELING 23rd REVISED RATE NO. 4B~~

LARGE POWER SERVICE -- TIME-OF-USE RATE

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~712.98~~921.41/Bill	$~~712.98~~921.41/Bill
(B)	ON-PEAK DEMAND CHARGE:		
	Transmission Service (For All Billing Demand kW During On-Peak Period)	$24.05/kW	$9.75/kW
	Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~30.41~~40.51/kW	$~~21.17~~27.51/kW
	PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	$~~32.88~~45.25/kW	$~~23.62~~31.71/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~03859910~~405840/kWh	$0.~~01959080~~290607/kWh
	Off-Peak kWh	$0.~~0188350~~0202920/kWh	$0.~~01177190~~174364/kWh
	Super Off-Peak kWh	$0.~~00957590~~101460/kWh	$0.~~00768640~~116243/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 4B
CANCELING 24th REVISED RATE NO. ~~4B~~
~~CANCELING 23rd REVISED RATE NO. 4B~~

LARGE POWER SERVICE -- TIME-OF-USE RATE

Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses. In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

20TH REVISED RATE NO. 6
CANCELING 19TH REVISED RATE NO. ~~6~~
~~CANCELING 18TH REVISED RATE NO. 6~~

PRIVATE AREA LIGHTING SERVICE

APPLICABILITY: Applicable to private area lighting under agreement for lights installed before February 23, 1991. These rates are for existing lights installed before August 21, 2011. Lights must be on a 12-month continuous, nonseasonal basis at locations on the Company's distribution system where such facilities may be operated as an integral part of the Company's facilities. This service is not available for the lighting of public or semipublic thoroughfares.

TERRITORY: All territory served by the Company in New Mexico.

APPENDIX A: Appendix A shall be a list of Company-owned LED private lights that are operational substitutes for lights described in the Light Charge section of this tariff. Appendix A shall be publicly available on the Company's website and shall be updated periodically by the Company to reflect updates for operational substitutes currently available from suppliers.

MONTHLY CHARGE:

A. LIGHT CHARGE (All lights installed on existing wood poles or installed on a separate wood poles not more than 150 feet from existing secondary facilities, to burn from dusk-to-dawn)

Description	Monthly kWh Usage	Monthly Charge
Mercury Vapor ("MV") Lights		
175W MV Light	73	$~~14.41~~18.34
400W MV Light	162	$~~28.99~~36.89
Metal Halide ("MH") Lights		
400W MH Light	162	$~~30.75~~39.14
1,000W MH Light	380	$~~67.26~~ 85.60
High Pressure Sodium ("HPS") Lights		
100W HPS Light	45	$~~11.20~~14.26
200W HPS Light	89	$~~18.71~~23.81
400W HPS Light	165	$~~31.74~~40.39

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Light Emitting Diode ("LED") Lights

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534843~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

20TH REVISED RATE NO. 6
CANCELING 19TH REVISED RATE NO. ~~6~~
~~CANCELING 18TH REVISED RATE NO. 6~~

PRIVATE AREA LIGHTING SERVICE

40W LED Light	14.2	$~~3.38~~4.30
120W LED Light	42.7	$~~10.16~~12.93
200W LED Light	71.1	$~~16.91~~21.52
250W LED Light	88.9	$~~21.16~~26.92

B. POLE CHARGE (Only for poles installed exclusively for providing service to a light under this Schedule)

Description	Monthly Charge
Pole	$~~3.27~~4.16

C. FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

D. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or Privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this tariff consists of any applicable Light and Pole charges, plus any applicable riders, fees, and taxes.

SPECIAL CONDITIONS:

A. General - Private Area Lighting service is supplied in accordance with the customer's written application and under Company's Service Regulations and this Schedule. Customer shall furnish to Company, without cost to the Company, all rights, permits, and easements necessary to permit the installation and maintenance of Company's facilities on, over, under, and across private property where and as needed in providing service hereunder.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534843~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

20TH REVISED RATE NO. 6
CANCELING 19TH REVISED RATE NO. ~~6~~
~~CANCELING 18TH REVISED RATE NO. 6~~

PRIVATE AREA LIGHTING SERVICE

B. Ownership of Facilities - All lamps, poles, and fixtures shall be and remain the property of the Company.

C. Relocation of Facilities – Relocation for service under this tariff is prohibited,

D. Maintenance and Operation - Company shall be obligated to furnish lighting from dusk-to-dawn, and at all times replace and repair, at its own cost and expense, all broken or damaged lamps, poles, and other facilities used in the system; however, the Company reserves the right to cancel this Agreement in event of excessive damage to its equipment by vandalism, malicious mischief, encroachment of excessive light upon adjacent property, or other causes. In the event that the Company cannot source the same type of light previously installed, the Company, at its discretion, may replace the light with an appropriate substitute.

E. Outages - It shall be the duty of the customer to report to the Company the failure of any lamp covered by agreement to burn, or to burn adequately. The Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore proper service.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534843~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~24th~~25th REVISED RATE NO. 10A
CANCELING ~~23rd~~24th REVISED RATE NO. 10A

IRRIGATION SERVICE

APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~17.47~~34.93/Bill	$~~17.47~~34.93/Bill
(B)	ENERGY CHARGE:	$0.~~0928618~~1168008/kWh	$0.~~0846293~~1064460/kWh

(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~24th~~25th REVISED RATE NO. 10A
CANCELING ~~23rd~~24th REVISED RATE NO. 10A

IRRIGATION SERVICE

METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 10B
CANCELING 24th REVISED RATE NO. 10B
~~**CANCELING 23rd REVISED RATE NO. 10B**~~

IRRIGATION SERVICE TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location. Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~13~~39.00 /Bill	$~~13~~39.00/Bill
(B)	METER CHARGE: (Per TOU Metered Account)	$~~4.47~~13.40/Bill	$~~4.47~~13.40 /Bill
(C)	ENERGY CHARGE:		
	On-Peak kWh:	$0.~~14169411~~791890/kWh	$0.~~12969381~~640132/kWh
	Off-Peak kWh:	$0.~~0645303~~0816063/kWh	$0.~~0645303~~0816063/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534845~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 10B
CANCELING 24th REVISED RATE NO. 10B
~~**CANCELING 23rd REVISED RATE NO. 10B**~~

IRRIGATION SERVICE TIME-OF-USE RATE

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super- off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge and the meter charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (~~per~~Per metered account)	$~~17.47~~39.00/Bill	$~~17.47~~39.00 /Bill
(B.1)	METER CHARGE: (Per TOD Metered Account)	$13.40/Bill	$13.40 /Bill
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~20020792~~3236810/kWh	$0.~~1259986~~1812001/kWh
	Off-Peak kWh	$0.~~09665111~~161841/kWh	$0.~~07745521~~087201/kWh
	Super Off-Peak kWh	$0.~~04955530~~580920/kWh	$0.~~05078730~~724800/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(E) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534845~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

25th REVISED RATE NO. 10B
CANCELING 24th REVISED RATE NO. 10B
~~**CANCELING 23rd REVISED RATE NO. 10B**~~

IRRIGATION SERVICE TIME-OF-USE RATE

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534845~~

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

24th REVISED RATE NO. 11B
CANCELING 23rd REVISED RATE NO. 11B
~~**CANCELING 22nd REVISED RATE NO. 11B**~~

WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE

APPLICABILITY: The rates on this Schedule are available to all municipal and private corporations for municipal water and sewage pumping purposes where the combined load is in excess of 2,500 kW.

TERRITORY: All territory served by the Company in New Mexico.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~364.05~~485.75/Bill	$~~364.05~~485.75/Bill
(B)	ENERGY CHARGE:		
	On-Peak kWh:	$0.~~211783~~02828995/kWh	$0.~~132364~~31768121/kWh
	Off-Peak kWh:	$0.~~026472~~90353625/kWh	$0.~~026472~~90353625/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any consumption, the monthly minimum charge is the customer charge.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
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Vice President, PNM Regulatory

GCG#~~534846~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

24th REVISED RATE NO. 11B
CANCELING 23rd REVISED RATE NO. 11B
~~**CANCELING 22nd REVISED RATE NO. 11B**~~

WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~364.05~~485.75/Bill	$~~364.05~~485.75/Bill
(B.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~122657~~31638495/kWh	$0.~~073958~~00987954/kWh
	Off-Peak kWh	$0.~~062670~~80837176/kWh	$0.~~043365~~90579295/kWh
	Super Off-Peak kWh	$0.~~030997~~00414068/kWh	$0.~~029892~~70399316/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(C) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

METERING VOLTAGE: The above rates are based upon metering at a normal primary voltage of 2,400 volts or higher. The Company reserves the right to meter customer's requirements at the normal available secondary voltage, in which event the billing kWh shall be the metered kWh multiplied by 1.02 to allow for transformer losses.

SERVICE VOLTAGE: The Company will continue to serve existing installations, as of the effective date of this Schedule, at the voltages now furnished. For motor loads to be installed at new locations or additional

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Vice President, PNM Regulatory

GCG#~~534846~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

24th REVISED RATE NO. 11B
CANCELING 23rd REVISED RATE NO. 11B
~~**CANCELING 22nd REVISED RATE NO. 11B**~~

WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE

motor loads to be installed at existing locations, the service voltage to be furnished by Company will be nominally:

For individual loads rated 50 kW or less, 240 volts, three-phase.
For individual loads rated above 50 kW, at the primary voltage available in the area.

For lighting and incidental use at voltages other than above, Company will continue to furnish such special voltages up to the capacity of its existing facilities. For additional requirements at existing locations and for new service locations, customer shall provide the necessary transformers for lighting and other incidental use.

POWER FACTOR: The above rates are based upon the customer's maintaining, at the time of its maximum demand, a power factor as determined by accepted metering standards of not less than 90 percent leading or lagging, and such minimum power factor shall be maintained by customer at each point of service.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way or PNM easement without any intervening wall, fence, or other obstruction.

SUBSTATION AND PROTECTIVE EQUIPMENT: For all existing installations as of April 24, 1972, the Company will continue to furnish the existing substation equipment as now installed. The Company may require the customer to advance a part or all of the cost of facilities required to provide service for new load additions at existing locations or for service at new locations when the load is 50 kW or less and the estimated revenue does not justify the necessary investment.

For service at new locations when the load is greater than 50 kW, all transformers, the necessary distribution structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch capable of interrupting the customer's entire load.

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/s/ Kyle T. Sanders
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Vice President, PNM Regulatory

GCG#~~534846~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

24th REVISED RATE NO. 11B
CANCELING 23rd REVISED RATE NO. 11B
~~**CANCELING 22nd REVISED RATE NO. 11B**~~

WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE

All such substation and protective equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards and Rules and Regulations. The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner that will cause voltage disturbances elsewhere on the Company's system.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Company reserves the right to require a suitable contract where additional facilities or extensions are required to be furnished by Company to provide additional or enlargement of service at existing or new service locations.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
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Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 15B
CANCELING ~~13TH~~14TH REVISED RATE NO. 15B

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW

APPLICABILITY: The rates on this schedule are available to any retail Customer which is a public university, with a minimum contract demand of 8,000 kW or more, operates Customer-owned generation, requests full requirements service from the Company commensurate with the Customer's normal electric service requirements, and takes service directly from PNM's transmission system at 115 kV.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV.

FULL REQUIREMENTS SERVICE: The Company shall provide electrical service to a Customer under this rate sufficient to meet the entire capacity and energy requirements of the Customer at the Points of Delivery specified in the Customer's Service Agreement. Subject to the other applicable provisions in this Schedule, the Company will provide service under this Schedule sufficient to satisfy up to the full service and load requirements of the Customer at any time.

1. The Company will provide full requirements service under this rate schedule to eligible retail customers who take service from PNM's transmission system at 115 kV only if the Customer agrees in a Service Agreement with the Company to an initial period of service under this Schedule of not less than one year. The Customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the Customer not covered through rates on this schedule. Liquidated damages provisions will be included in any such contract or line extension agreement unless otherwise agreed to by the Company.

2. All Service Agreements, facilities contracts and line extension agreements between the Customer and the Company must be in writing. Any modifications to those agreements must also be in writing and executed as a supplement to the relevant contract.

SUBSTATION EQUIPMENT: All substation transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the Customer in order to utilize the Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the Customer.

The Customer shall also provide, at Customer's expense, suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the Customer's system or equipment. All Customer-owned generation facilities shall be installed and operated in accordance with the Company's interconnection and safety standards, as specified in an attachment to Customer's Service Agreement.

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 15B
CANCELING ~~13TH~~14TH REVISED RATE NO. 15B

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW

The Customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The Customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on the Company's system.

SUBSTATION BACKUP CAPACITY: The Company and the Customer may agree in Customer's Service Agreement that for a specified period of time certain Company-owned substation and distribution capacity shall be reserved for Customer to provide backup service when a Customer-owned substation is temporarily out of service for maintenance or repairs. Such temporary backup service shall be billed at the rate of $0.~~78~~99 per kW of demand per billing month. Such demand shall be the higher of (1) the amount of reserve capacity specified in the contract; or (2) the highest actual metered demand at the back-up point of delivery during previous 12 consecutive months of any billing period.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~5,280.63~~6,719.03/Bill	$~~5,280.63~~6,719.03/Bill
(B)	ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~12.59~~16.02/kW	$~~7.62~~9.69/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh:	$0.~~0527077~~0672598/kWh	$0.~~04119520~~525687/kWh
	Off-Peak kWh:	$0.~~0210418~~0268512/kWh	$0.~~0210418~~0268512/kWh

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/s/ Kyle T. Sanders
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Vice President, PNM Regulatory

GCG#~~534847~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 15B
CANCELING ~~13TH~~14TH REVISED RATE NO. 15B

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~5,280.63~~6,719.03/Bill	$~~5,280.63~~6,719.03/Bill
(B.1)	ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~12.59~~19.50/kW	$~~7.62~~10.94/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~07642~~4409235 88/kWh	$0.~~04084~~6106372 11/kWh
	Off-Peak kWh	$0.~~03887~~6604617 94/kWh	$0.~~02391~~3003823 26/kWh
	Super Off-Peak kWh	$0.~~01898~~1902308 97/kWh	$0.~~01625~~5502548 84/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 15B
CANCELING ~~13TH~~14TH REVISED RATE NO. 15B

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF TOTAL DEMAND: The On-Peak period demand for any month shall be as determined by the actual metered Customer coincident peak kW On-Peak demand served from the Company's 115 kV transmission facilities multiplied by the On-Peak Demand Charge rate, but in no event shall it be less than the highest of the following: (a) the actual metered Customer coincident peak kW demand; or (b) 50 percent of the highest Customer coincident peak kW demand during the preceding 11 months unless otherwise provided for in Customer's Service Agreement, or (c) the minimum demand.

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Customer-Owned substation in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Customer shall provide the company with reasonable access to Customer owned sub-station equipment. Procedures and method for access must be mutually agreeable between Customer and Company, and shall be addressed in Customer's Service Agreement. Emergency situations will be addressed by the Customer and the Company.
TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment

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Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 15B
CANCELING ~~13TH~~14TH REVISED RATE NO. 15B

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW

for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: The Customer shall not resell electric power and energy purchased under this Schedule unless agreed to in writing by the Company; provided, however, nothing herein shall be interpreted to prohibit: (A) the Customer from distributing and providing electric power and energy purchased under this Schedule to any affiliate or wholly-owned subsidiary of the Customer or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system; or (B) the sale or provision of electric power and energy purchased under this Schedule to the Customer, its affiliates or wholly-owned subsidiaries, or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system by any entity to which Customer's Service Agreement applicable to service hereunder is assigned. Electric service under this Schedule is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
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Vice President, PNM Regulatory

GCG#~~534847~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~20TH~~21st REVISED RATE NO. 20
CANCELING ~~19TH~~20TH REVISED RATE NO. 20

INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE

APPLICABILITY: Applicable to any municipal corporation or other political subdivision within the State of New Mexico (for purposes of this Rate Schedule, "Customer") that receives service for streetlighting and floodlighting systems within all areas served by the company in New Mexico.

AVAILABILITY: Available within all areas served by the company in New Mexico.

A. Appendix A: Appendix A shall be a list of Company-owned LED streetlights that are operational substitutes for standard Mercury Vapor ("MV"), Low Pressure Sodium ("LPS") and High Pressure Sodium ("HPS") fixtures. Appendix A shall be publicly available on the Company's website and shall be updated periodically by the Company to reflect updates for operational substitutes currently available from suppliers.

B. Appendix B: Appendix B shall be a list of Smart Controllers approved for installation by the Company for Company-owned streetlights pursuant to a contract between the Company and the Customer. Appendix B shall be publicly available on the Company's website and shall be updated periodically by the Company to reflect updates for Smart Controllers currently available from suppliers. "Smart Controllers" means automated streetlight controllers that enable remote monitoring and control of connected streetlights.

C. Operational Substitute No. 1: Operational Substitute No. 1 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for the existing 175W MV, 55W LPS, 70W HPS and 100W HPS streetlight fixtures.

D. Operational Substitute No. 2: Operational Substitute No. 2 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for the existing 400W MV, 135W LPS, 200W HPS and 250W HPS streetlight fixtures.

E. Operational Substitute No. 3: Operational Substitute No. 3 shall be a Company-owned LED light identified in Appendix A to this tariff that is an operational substitute for a 400W HPS streetlight fixture.

MINIMUM CHARGE: Payment for lamps, standards, and lighting fixtures installed in accordance with the rates specified below.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~20TH~~21st REVISED RATE NO. 20
CANCELING ~~19TH~~20TH REVISED RATE NO. 20

INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE

MONTHLY CHARGE: The charge per month will be the sum of the applicable components of A, B, C, D, E, F and G. All monthly kWh listed for unmetered lighting assumes dusk-to-dawn operation at an average of 355.5 hours per month.

A. LIGHT CHARGE (for unmetered lights where maintenance is provided by the Company and included in the Monthly Charge):

Standard Light Type	Monthly kWh Usage	Monthly Charge (Company Owned)	Monthly Charge (Customer Owned)
Mercury Vapor Lights (1)			
175W MV	73	$~~16.25~~	
~~$6.37~~21.70	$8.34		
400W MV	162	$~~24.68~~	
~~$14.14~~32.94	$18.52		
Low Pressure Sodium Lights (1)			
55W LPS	28	$~~14.60~~	
~~$2.45~~19.49	$3.20		
135W LPS	63	$26.29	$7.19~~.69~~
~~$5.49~~			
High Pressure Sodium Lights			
70W HPS	31	$~~12.59~~	
~~$2.70~~16.80	$3.54		
100W HPS	45	$~~13.82~~	
~~$3.93~~18.44	$5.15		
200W HPS	89	$23.00	
$10.17~~.23~~	~~$7.77~~		
250W HPS	107	$~~19.88~~	
~~$9.33~~26.53	$12.23		
400W HPS	165	$~~24.95~~	
~~$14.40~~33.30	$18.87		

(1) Service under this rate is restricted to those installations and customers receiving service as of August 21, 2011.

B. METERED SERIES STREET LIGHTING: For PNM owned and maintained metered lights, and

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~20TH~~21st REVISED RATE NO. 20
CANCELING ~~19TH~~20TH REVISED RATE NO. 20

INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE

customer owned metered lights where maintenance is provided by the Company and is included in the monthly charge.

Description	Monthly Rate (Company Owned (1))	Monthly Rate (Customer Owned)
Metered Lighting	$0.~~22324482~~923148	$0.~~06458720~~832178

(1) Service under this rate is restricted to those installations receiving service as of August 21, 2011.

C. COMPANY OWNED AND MAINTAINED LED LIGHTING, AND CUSTOMER OWNED AND MAINTAINED LIGHTING (for unmetered lights where maintenance is not provided by the Company and is not included in the Monthly Charge):

Fixture Wattage Range (Wattage includes all ballast or driver losses(if applicable)	Monthly kWh Usage (1)	Company Owned And Maintained Option for LED Lighting-Monthly Charge Per Unit Monthly kWh Usage *	Customer Owned and Maintained Lighting-Monthly Charge Per Unit Monthly kWh Usage *
0.0 to 10.0 Watts	3.6	$ ~~0.82~~1.09	$ 0.~~23~~30
10.1 to 20.0 Watts	7.1	$ ~~1.63~~2.18	$ 0.~~46~~60
20.1 to 30.0 Watts	10.7	$ ~~2.46~~3.28	$ 0.~~69~~90
30.1 to 40.0 Watts	14.2	$ ~~3.28~~4.37	$ ~~0.92~~1.20
40.1 to 50.0 Watts	17.8	$ ~~4.09~~5.46	$ 1.~~15~~51
50.1 to 60.0 Watts	21.3	$ ~~4.91~~6.55	$ 1.~~38~~81
60.1 to 70.0 Watts	24.9	$ ~~5.74~~7.65	$ ~~1.61~~2.11
70.1 to 80.0 Watts	28.4	$ ~~6.55~~8.74	$ ~~1.84~~2.41
80.1 to 90.0 Watts	32.0	$ ~~7.37~~9.83	$ 2.~~07~~71
90.1 to 100.0 Watts	35.6	$ ~~8.18~~10.93	$ ~~2.30~~3.01
100.1 to 110.0 Watts	39.1	$ ~~9.01~~12.03	$ ~~2.53~~3.31
110.1 to 120.0 Watts	42.7	$ ~~9.83~~13.12	$ ~~2.76~~3.61
120.1 to 130.0 Watts	46.2	$ ~~10.64~~14.20	$ ~~2.99~~3.92
130.1 to 140.0 Watts	49.8	$ ~~11.46~~15.30	$ ~~34~~.22

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~20TH~~21st REVISED RATE NO. 20
CANCELING ~~19TH~~20TH REVISED RATE NO. 20

INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE

140.1	to	150.0	Watts	53.3	$ ~~12.28~~16.39	$ ~~3.45~~4.51
150.1	to	160.0	Watts	56.9	$ ~~13.11~~17.49	$ ~~3.68~~ 4.82
160.1	to	170.0	Watts	60.4	$ ~~13.92~~18.58	$ ~~3.91~~ 5.11
170.1	to	180.0	Watts	64.0	$ ~~14.74~~19.67	$ ~~4.14~~5.42
180.1	to	190.0	Watts	67.5	$ ~~15.55~~20.75	$ ~~4.36~~5.71
190.1	to	200.0	Watts	71.1	$ ~~16.38~~21.87	$ ~~4.59~~6.00
200.1	to	210.0	Watts	74.7	$ ~~17.20~~22.95	$ ~~4.82~~6.31
210.1	to	220.0	Watts	78.2	$ ~~18.01~~24.04	~~$ 5.05~~$ 6.60
220.1	to	230.0	Watts	81.8	$ ~~18.83~~25.13	$ ~~5.28~~6.90
230.1	to	240.0	Watts	85.3	$ ~~19.66~~26.23	$ ~~5.51~~7.20
240.1	to	250.0	Watts	88.9	$ ~~20.47~~ 27.33	$ ~~5.74~~7.51
250.1	to	260.0	Watts	92.4	$ ~~21.29~~28.42	$ ~~5.97~~7.81
260.1	to	270.0	Watts	96.0	$ ~~22.11~~29.50	$ ~~6.20~~8.11
270.1	to	280.0	Watts	99.5	$ ~~22.92~~30.59	$ ~~6.43~~8.41
280.1	to	290.0	Watts	103.1	$ ~~23.75~~31.69	$ ~~6.66~~8.71
290.1	to	300.0	Watts	106.7	$ ~~24.57~~32.78	$ ~~6.89~~9.01
300.1	to	310.0	Watts	110.2	$ ~~25.38~~33.87	$ ~~7.12~~9.32
310.1	to	320.0	Watts	113.8	$ ~~26.20~~34.96	$ ~~7.35~~9.61
320.1	to	330.0	Watts	117.3	$ ~~27.03~~36.06	$ ~~7.58~~9.91
330.1	to	340.0	Watts	120.9	$ ~~27.84~~37.15	$ ~~7.81~~10.21
340.1	to	350.0	Watts	124.4	$ ~~28.66~~38.24	$ ~~8.04~~10.51
350.1	to	360.0	Watts	128.0	$ ~~29.47~~39.33	$ ~~8.27~~10.81
360.1	to	370.0	Watts	131.5	$ ~~30.30~~40.43	$ ~~8.50~~11.11
370.1	to	380.0	Watts	135.1	$ ~~31.12~~41.52	$ ~~8.73~~11.42
380.1	to	390.0	Watts	138.6	$ ~~31.93~~42.61	$ ~~8.96~~11.72
390.1	to	400.0	Watts	142.2	$ ~~32.75~~43.72	$ ~~9.19~~12.02

(1) Monthly kWh usage = Maximum Wattage in range x 355.5 hours per month / 1,000 Watts per kW.

For lights larger than 400W, the applicable usage and rate shall be the sum of the 390.1 - 400.0 Watts row in the table above plus a wattage range such that the resulting range encompasses the actual wattage of the light (Example: for a 600 Watt light, the applicable usage and charge is determined by adding the 390.1 – 400.0 Watts row and the 190.1 – 200.0 Watts row together, resulting in a 590.1 – 600.0 Watt Range with a monthly usage of 213.300 kWh.).

C.1 CUSTOMER OWNED AND MAINTAINED METERED LIGHTING: For Customer-owned metered

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Kyle T. Sanders
Vice President, PNM Regulatory

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AND FLOODLIGHTING SERVICE

lights (excluding B above) where maintenance is not provided by the Company and is not included in the monthly charge:

Description	Monthly Rates (Customer Owned)
Metered Lighting	$ 0.~~0645872~~0832178

D. POLE CHARGE: For company owned lighting attached to a dedicated street lighting pole.

Description	Monthly Charge (Company Owned)
Wood Pole	$ ~~5.59~~7.46
Non-Wood Pole	$ ~~10.86~~14.50

E. FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

F. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

G. SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

SPECIAL CONDITIONS:

I. Installation and Ownership of Lighting Facilities:

a) Company Owned Lighting Facilities-
Upon request from the Customer, the Company shall convert or install Company owned streetlighting fixtures at its own expense up to the limits provided by the Installation Allowance

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Kyle T. Sanders
Vice President, PNM Regulatory

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Table below, with any remaining expenses being the responsibility of the Customer. All lighting facilities shall be and remain the property of the Company.

Company Owned Light & Pole Installation Allowances

Light Emitting Diode ("LED") Lighting Facilities	
Operational Substitute No. 1	$ 160.00
Operational Substitute No. 2	$ 480.00
Operational Substitute No. 3	$ 1,040.00
Dedicated Streetlight Poles	
Wood Pole	$ 520.00
Non-Wood Pole	$ 1,010.00

b) Customer Owned Lighting Facilities-
   i. The Customer shall be obligated to install its own streetlighting fixtures and poles at its own expense. The Company shall inspect and approve all Customer installed streetlighting prior to it being placed under this Rate.
   ii. If requested by the Customer, poles or fixtures may be installed by the Company or an agent approved by the Company. Customer shall pay the Company for all installation costs of the facilities where such installation is done by the Company or the Company's agent.
   iii. All facilities installed to provide electric service to customer owned streetlights under this tariff shall be and remain the property of the Company.
   iv. The Customer is required to provide specific performance data on the total energy consumption of each non-standard fixture installed.

II. Highway Signs:

No service to or maintenance of highway signs connected to the lighting system is included under this schedule.

III. Changes and Additions:

Changes and Additions to already installed Company-owned or Customer-owned luminaries, poles, lights

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and fixtures (for purposes of this Rate Schedule, "Lights and Poles"):

A. Company-owned:
   1. Except as otherwise provided by state regulation or law, the Customer shall pay all costs for:
      a. Any conversions of Company-owned Lights or Poles made at the request of the Customer, subject to the allowances set forth in this rate schedule; and
      b. Any move or relocation of Company-owned Lights and Poles, including but not limited to regrading, rerouting, improvement or widening, that is undertaken for aesthetic purposes.
      c. Installation and maintainance of Smart Controllers.
   2. Except as otherwise provided by state regulation or law, the Company shall include in its rates, all costs of:
      a. Repairs, fixture replacements or knock-down replacements of the Company's Lights and Poles that are necessitated by accidents, vandalism, projectiles, thefts or acts of nature.
      b. Mandatory replacement of or alterations to working luminaire to bring into compliance with changes in federal or state laws to serve the public health and safety.
      c. Any move or relocation of Company-owned Lights and Poles, including but not limited to regrading, rerouting, improvement or widening, that is undertaken by the Customer for reasons associated with municipal, county or other local improvement projects required in the interest of public health and safety. The Customer must inform the Company in writing that any move or relocation is being undertaken for public health and safety reasons.
         i. After written notification from the Customer, if the Company disputes that any move or relocation of Company-owned Lights and Poles benefits public health and safety, the Company shall be required to notify the Customer in writing within fourteen (14) business days.
         ii. If the Customer and the Company cannot reach agreement as to whether any support, disconnect, relocation or removal of Company- owned Lights and Poles benefits public health and safety, the Customer shall file an application with the NMPRC, requesting the NMPRC to determine if the public interest would be better served if the costs of such support, disconnect, relocation or removal should be deemed a cost of service item for the Company.

B. Customer-owned:
   1. If requested by the Customer, Company agrees to make all repairs, alterations, fixture replacements or knock-downs replacements of Customer-owned Lights, and Poles

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necessitated by accidents, vandalism, projectiles, thefts, acts of nature or existing or future laws or ordinances. The Customer shall pay all costs associated with such replacements. If a Customer-owned streetlight is equippped with a Smart Controller and requires repair or replacement under this provision, PNM will temporarily replace the Smart Controller with a suitable photo controller deemed suitable by the Company pending replacement of the Smart Controller by the Customer.

2. Customer agrees to coordinate recovery efforts with Company in instances where Company has potential legal liability from claims of the parties responsible for Customer-owned Light and Pole damage.

The Company will, upon receipt of any information pertaining to the identity and circumstances of a knock-down or a copper theft associated with a Customer-owned Light or Pole, furnish to the customer a copy of that information.

IV. Operation and Maintenance:

A. Total Company-Owned System:
The Company will perform normal operation and maintenance of the lighting system which includes routine maintenance, repairs and fixture servicing including all spot lamp replacement required by faulty lamps.

Mandatory replacement of or alterations to working luminaire to bring them into compliance with existing or future laws or ordinances that are not otherwise specifically addressed by other provisions of this tariff will be performed by the Company at the expense of the customer.

It shall be the duty of the customer to report to the Company the failure of any lamp covered by the Rate to burn, or to burn adequately, and it shall thereafter be the obligation of the Company to at once restore such lamp to service subject, however, to the provisions of Special Conditions I, above and to subsequent provisions of this item as to replacements. Any lamp so reported as failing to burn, or to burn adequately, shall be replaced or repaired and returned to regular operation within seventy-two (72) hours from the time of notice of such failure to the Company. Pole hits and failures due to the loss of underground conductors or control equipment are excluded from the 72 hour requirement and shall be repaired as material availability and scheduling permits.

B. Total Customer-Owned System:
Page 1; Section A - “Light Charge (for unmetered lights where maintenance is provided by the Company and included in the Monthly Change”: Maintenance under this section includes faulty photoelectric cell replacement, faulty lamp replacement, faulty fixture fuse replacement, and incidental lens cleaning.

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

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Page 2; Sections B - “Metered Series Street Lighting”, and C - “Customer Owned and Maintained Lighting”. Maintenance under these sections is the responsibility of the customer.

All other operation and maintenance, including traffic control costs and troubleshooting customer owned systems may be done by the Company at the request and expense of the customer. The Company will not stock maintenance items that are considered nonstandard by the Company for use in maintaining customer-owned lighting systems. Stocking of these nonstandard items is the sole responsibility of the customer.

V. Termination:

Service to any lamp installed hereunder shall be terminated by the Company upon receipt of thirty (30) days notice and coincident with such notice, payment of the Company's depreciated investment for any lamp and/or pole associated with the removal of any Company owned lighting facilities.

VI. In the event of a conflict between the terms of this rate schedule and any provision contained in the streetlighting contract in effect, the relevant terms of the rate schedule shall control.

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 30B
CANCELING ~~13TH~~14TH REVISED RATE NO. 30B

LARGE SERVICE FOR MANUFACTURING ≥ 30,000 KW

APPLICABILITY: The rates on this schedule are available to any retail manufacturing customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 30,000 kW of capacity, who has a load factor of at least 80%, and takes service at PNM's primary distribution voltage. Customer's monthly minimum demand under this schedule shall be 30,000 kW.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 12,000 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

SERVICE WITH A CONTRACT DEMAND OF 30,000 KW OR MORE:

1. The Company will provide service under this Rate Schedule to retail manufacturing customers who contract for a demand of 30,000 kW and a load factor of 80% who take service from PNM's primary distribution system only if the customer agrees to a specified period of service under this tariff of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company after initiation of the contract for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement.

2. All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at primary distribution level shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, to other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on Company's system.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 30B
CANCELING ~~13TH~~14TH REVISED RATE NO. 30B

LARGE SERVICE FOR MANUFACTURING ≥ 30,000 KW

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~51,514.76~~65,546.99/Bill	$~~51,514.76~~65,546.99/Bill
(B)	ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~29.28~~37.26/kW	$~~20.70~~26.34/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh:	$0.~~016449~~0211264/kWh	$0.~~012755~~0163821/kWh
	Off-Peak kWh:	$0.~~0080256~~0103077/kWh	$0.~~0080256~~0103077/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
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~~14TH~~15TH REVISED RATE NO. 30B
CANCELING ~~13TH~~14TH REVISED RATE NO. 30B

LARGE SERVICE FOR MANUFACTURING ≥ 30,000 KW

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~51,514.76~~65,546.99/Bill	$~~51,514.76~~65,546.99/Bill
(B.1)	ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~29.28~~37.58/kW	$~~20~~26.70/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02394390~~280630/kWh	$0.~~01484060~~202449/kWh
	Off-Peak kWh	$0.~~01186440~~140315/kWh	$0.~~00893930~~121469/kWh
	Super Off-Peak kWh	$0.~~00600010~~070157/kWh	$0.~~00585390~~080979/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

Advice Notice No. ~~651~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534849~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~14TH~~15TH REVISED RATE NO. 30B
CANCELING ~~13TH~~14TH REVISED RATE NO. 30B

LARGE SERVICE FOR MANUFACTURING ≥ 30,000 KW

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW demand; or (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand.

Metering shall be at PNM's primary distribution voltage.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at ~~anytime~~any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~534849~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 33B
CANCELING ~~6TH~~7TH REVISED RATE NO. 33B

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

APPLICABILITY: The rates on this schedule are available only to electric generation station and/or energy storage system customers who require a minimum demand for electric service of no less than 50 kW per month. This service is not available for use to charge energy storage systems.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule is provided through one of the options listed below:

1. Three-phase service delivered at the Company's available transmission voltage of 115 kV or higher.
2. Three-phase service delivered at a Company owned distribution substation.

SERVICE WITH A CONTRACT DEMAND OF 50 KW OR MORE: The Company will provide service under this rate schedule to electric generation station and /or energy storage system customers who require demand of 50 kW or more for a term not less than 12 months. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution costs incurred by the Company not covered through rates on this tariff. In that case, liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

SUBSTATION EQUIPMENT: For customers receiving service under Option 1 of Type of Service, All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV or higher shall be installed, paid for, owned, operated, and maintained by the customer. For customers receiving service under Option 2 of Type of Service, distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors and accessory equipment required by the customer in order to utilize the Company's service at a Company owned distribution substation shall be installed, paid for owned. operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 33B
CANCELING ~~6TH~~7TH REVISED RATE NO. 33B

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

	Summer	Non-Summer
(A) CUSTOMER CHARGE: (Per Metered Account)	$~~461.70~~587.47/Bill	$~~461.70~~587.47/Bill
(B) ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$2.~~28~~90/kW	$~~1.57~~2.00/kW
(C) ENERGY CHARGE:		
On-Peak kWh	$0.~~057796~~20890564/kWh	$0.~~047195~~80727225/kWh
Off-Peak kWh	$0.~~028639~~10441291/kWh	$0.~~028639~~10441291/kWh

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon-Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~461.70~~587.47/Bill	$~~461.70~~587.47/Bill
(B.1)	ON-PEAK DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~2.28/kW~~	~~$14~~.57/kW $2.12/kW

Advice Notice No. ~~665~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 33B
CANCELING ~~6TH~~7TH REVISED RATE NO. 33B

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

(C.1) ENERGY CHARGE:

On-Peak kWh	$0.~~09036~~201342687/kWh	$0.~~05501~~410896462/kWh
Off-Peak kWh	$0.~~04449~~200671344/kWh	$0.~~03268~~410537877/kWh
Super Off-Peak kWh	$0.~~02261~~920335672/kWh	$0.~~02192~~990358585/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 RkVA (Reactive Kilovolt Amperes) per kW of billable demand. If RkVA metered data is available, the monthly bill will be increased $0.27 for each RkVA in excess of the allowed 0.48 RkVA per kW of billable demand.

(E) COMPANY OWNED SUBSTATION CHARGES: If the customer takes service under this schedule at a Company Owned Substation (Option 2 Listed in TYPE OF SERVICE Section), that Service shall be assessed a substation charge of $690.00 per month plus $1.38 per Billable kW for all demand above 50 kW.

(F) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.

(G) OTHER APPLICABLE RIDERS: PNM Rider 36, and any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW; (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand of 50kW applicable to this schedule.

Metering shall normally be as measured at or compensated to the Point of Delivery (POD), which shall be defined as at PNM's or applicable third-party Transmission Provider's serving Point of

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 33B
CANCELING ~~6TH~~7TH REVISED RATE NO. 33B

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Interconnection (POI). Service may be metered through non-Company-owned metering equipment approved by the serving transmission provider and meeting Company standards. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Company-Owned substation in which event the metered kWh, kW demand, and RkVA shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and RkVA by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

6th REVISED RATE NO. 35B
CANCELING 5th REVISED RATE NO. ~~35B~~
~~CANCELING 4th REVISED RATE NO.~~ 35B

LARGE POWER SERVICE >=3,000 KW TIME-OF-USE RATE

APPLICABILITY: The rates on this schedule are available to any retail customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 3,000 kW of capacity, who has a load factor of at least 75%, and takes service directly from a Company Owned Substation. Customer's monthly demand under this schedule shall be no less than 3,000 kW and no more than 30,000 kW.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 4,160 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service to other electric users from disturbances or faults that may occur on customer's system or equipment.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

SUMMER MONTHS: The billing months of June, July, and August

NON-SUMMER MONTHS: The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS: All hours other than On-Peak

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

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Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

6th REVISED RATE NO. 35B
CANCELING 5th REVISED RATE NO. ~~35B~~
~~CANCELING 4th REVISED RATE NO.~~ 35B

LARGE POWER SERVICE >=3,000 KW TIME-OF-USE RATE

		Summer	Non-Summer
(A)	CUSTOMER CHARGE: (Per Metered Account)	$~~3,636.61~~4,627.20/Bill	$~~3,636.61~~4,627.20/Bill
(B)	ON-PEAK PERIOD DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~24.50~~31.17/kW	$~~15.76~~20.06/kW
(C)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~01930290~~247591/kWh	
	$0.~~0151577~~0194423/kWh		
	Off-Peak kWh	$0.~~01002500~~128587/kWh	
	$0.~~01002500~~128587/kWh		

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS: Summer: 5:00pm - 10:00pm Mon - Fri (25 hours per week)
Non-Summer: 5:00am - 8:00am and 5:00pm - 8:00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS: 8:00am - 5:00pm Mon - Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super off-peak, plus NERC holidays.

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge.

		Summer	Non-Summer
(A.1)	CUSTOMER CHARGE: (per metered account)	$~~3,636.61~~4,627.20/Bill	$~~3,636.61~~4,627.20/Bill
(B.1)	ON-PEAK PERIOD DEMAND CHARGE: (For All Billing Demand kW During On-Peak Period)	$~~24.50~~31.57/kW	$~~15.76~~20.31/kW
(C.1)	ENERGY CHARGE:		
	On-Peak kWh	$0.~~02936340~~336327/kWh	$0.~~01809560~~246646/kWh
	Off-Peak kWh	$0.~~01478890~~168164/kWh	$0.~~01043560~~147988/kWh
	Super Off-Peak kWh	$0.~~00732850~~084082/kWh	$0.~~00710020~~098658/kWh

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate.

RATE RIDERS, CHARGES, AND ADJUSTMENTS

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

6th REVISED RATE NO. 35B
CANCELING 5th REVISED RATE NO. ~~35B~~
~~CANCELING 4th REVISED RATE NO.~~ 35B

LARGE POWER SERVICE >=3,000 KW TIME-OF-USE RATE

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of billed demand. The monthly bill will be increased $0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of billed demand.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. In the event the customer is metered at 46 kV or higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at ~~anytime~~any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

6th REVISED RATE NO. 35B
CANCELING 5th REVISED RATE NO. ~~35B~~
~~CANCELING 4th REVISED RATE NO.~~ 35B

LARGE POWER SERVICE >=3,000 KW TIME-OF-USE RATE

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 36B
CANCELING ~~6TH~~7TH REVISED RATE NO. 36B

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

EXPLANATION OF RATE: This Special Service Rate, the companion Green Energy Rider (Rider No. 47) and the companion Production Cost Allocation Rider (Rider No. 49) are available to eligible customers who wish to have the Company acquire renewable energy resources in an amount equal to some or all of the customer's electric utility service requirements and who enter into a Special Service Contract, approved by the New Mexico Public Regulation Commission ("NMPRC"), that establishes the rates and other terms and conditions for such service. Rates covering the full cost of the renewable energy resources shall be established in the Special Service Contract pursuant to the Green Energy Rider. This Special Service Rate, along with the Production Cost Allocation Rider, prescribes the methodology that the Company and each customer will use in the Special Service Contract to establish all other charges to be paid by each customer for electric service. In each general rate proceeding, the Company will perform a separate class cost of service calculation for each Special Service Contract customer to ensure the accuracy of all charges. If the electric service requested by the customer requires the Company to extend or upgrade its transmission or other facilities, the cost of the extension or upgrade shall be paid by the customer to the extent consistent with generally accepted regulatory principles of cost causation, and shall be included in the rates set in the Special Service Contract, with adequate provisions to secure the customer's payment obligation.

Except as provided in the Special Service Contract, service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the NMPRC. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

CUSTOMER ELIGIBILITY: To be eligible for this Special Service Rate, a customer must meet all of the following conditions:

1) As of the date of commercial operation, the customer must not have previously received electric utility service from the Company.
2) The customer must enter into a Special Service Contract with the Company for a term that is coextensive with the customer's payment obligation for the renewable resources, and the NMPRC must approve the contract.
3) The customer must achieve a minimum demand of 10,000 kW.
4) The customer must achieve a load factor of at least 60%.
5) The customer must cause the addition of renewable resources of 10,000 kW-A/C or more to be acquired by the Company.
6) The customer must meet all of the requirements of the Company's Green Energy Rider (Rider No. 47).

TYPE OF SERVICE: Three-phase service delivered at the Company's available transmission voltage of 115 kV or higher.

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 36B
CANCELING ~~6TH~~7TH REVISED RATE NO. 36B

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

SUBSTATION EQUIPMENT: All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV or higher voltage shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at its expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

MONTHLY RATE: The rate for electric service provided shall be the sum of A, B, C, D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than the On-Peak period (108 hours per week).

Individual Rates shall be calculated for Rate Elements A, B, D, E, and F for each customer taking service under this rate based on each customer's load characteristics and the specific renewable and alternative capacity procurements made by PNM consistent with the fully allocated class cost of service study.

(A) CUSTOMER CHARGE:

All Months:

Customer	**Customer Charge**
"A" or Greater Kudu	$~~23,376.08~~77,731.59 per bill
"B"	Placeholder for new customer

(B) TRANSMISSION DEMAND CHARGE:

All months:

Customer	**Customer Charge**
"A" or Greater Kudu	$~~4.84~~10.20 per Billable On-Peak kW
"B"	Placeholder for new customer

(C) ENERGY CHARGE FOR SYSTEM SUPPLIED ENERGY:
During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's other energy resources, the customer will pay

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 36B
CANCELING ~~6TH~~7TH REVISED RATE NO. 36B

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

the fuel rates under the Company's Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") applicable to transmission voltage customers.

(D) ENERGY RELATED NON-FUEL CHARGE FOR SYSTEM SUPPLIED ENERGY:
During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's traditional energy resources, the following energy related non-fuel charge is applicable.

Energy Related Non-Fuel Charge:

Customer	Customer Charge
"A" or Greater Kudu	$0.~~02648560~~0049609 per kWh
"B"	Placeholder for new customer

(E) CONTRIBUTION TO PRODUCTION COMPONENT:
During each hour when the energy from the renewable energy resources acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's traditional energy resources, the customer shall pay a contribution to production charge. The rate is described in the customer's Special Service Contract and may be fixed for a period of time as provided in that contract.

All months:

Customer	Customer Charge
"A" or Greater Kudu	$~~X.XX~~4.48 per Billable On-Peak kW
"B"	Placeholder for new customer

(F) GREEN ENERGY RIDER CHARGE:
Pursuant to the Green Energy Rider No. 47, the customer will be responsible for all costs associated with the renewable energy resources acquired to meet all or part of the customer's load.

(G) OTHER APPLICABLE RIDERS:
Rider No. 36 – Renewable Energy Rider, and all other applicable rate riders shall be billed to the customer in accordance with the terms of the riders, and consistent with applicable statutes and NMPRC rules. Rider No. 16 -- the Energy Efficiency Rider shall not be applicable.

(H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~7TH~~8TH REVISED RATE NO. 36B
CANCELING ~~6TH~~7TH REVISED RATE NO. 36B

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF MONTHLY ON-PEAK BILLABLE DEMAND: The monthly on-peak billable demand shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual highest On-Peak metered demand registered during the current month, or (b) 10,000 kW. The On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). The Off-Peak period is all times other than the On-Peak period (108 hours per week).

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~11TH~~12TH REVISED RIDER NO. 23
CANCELING ~~10TH~~11TH REVISED RIDER NO. 23

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC")

EXPLANATION OF RIDER: Pursuant to the New Mexico Public Regulation Commission's (NMPRC) Final Order in NMPRC Case No. 22-00270-UT, Public Service Company of New Mexico ("PNM" or the "Company") is authorized to continue use of a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") to recover from its retail customers increases or to refund decreases in its fuel and purchased power costs above or below a base fuel cost per kWh.

DEFINITIONS:
REA – Means the Renewable Energy Act, NMSA 1978, Sections 62-16-1 ~~through 62-16~~to -10 (2004, as amended through ~~2019~~2021).

Fuel Clause Year – The time frame beginning January 1 each year and ending December 31 of the following calendar year.

Non-Renewable FPPCAC Fuel Factor– Means the fuel factor which applies to the Non-Renewable kWh.

Non-Renewable kilowatt hours ("kWh") – Means the kWh consumed by customers taking retail service less Renewable kWh.

Renewable FPPCAC Fuel Factor – Means the fuel factor which applies to the Renewable kWh.

Renewable kWh – Energy produced by renewable resources consistent with Section 62-16-3~~(E)~~ of the REA and recovered through Rate Rider 36.

Special Contract Customer – A retail customer served by PNM under special contract that provides for part or all of the customer's energy requirements.

APPLICABILITY: The Renewable and Non-Renewable FPPCAC Fuel Factors, differentiated by Service Category, apply to Renewable or Non-Renewable kWh consumed by customers taking retail service under PNM's Retail Energy Rate Schedules listed below.

Service Category	Applicable Rate Schedules
Secondary	1A - Residential
	1B - Residential TOU
	2A - Small Power
	2B - Small Power TOU
	3B - General Power TOU
	3C - General Power TOU (Low Load Factor)
	3D – Municipalities & Counties General Power TOU
	3E - Municipalities & Counties General Power TOU (Low Load Factor)
	3F - Non-Residential Charging Station-Pilot

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~~11TH~~12TH REVISED RIDER NO. 23
CANCELING ~~10TH~~11TH REVISED RIDER NO. 23

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC")

	6 - Private Area Lighting
	10A - Irrigation
	10B - Irrigation TOU
	20 - Streetlighting
Primary	4B - Large Power TOU
	11B - Water and Sewage Pumping TOU
Substation	30B - Industrial Power TOU (12.5 kV, 30MW Min.)
	35B - Large Power Service >= 3,000 kW TOU
~~Sub Transmission~~	~~5B - Industrial Power TOU (Mines 34.5/46/115 kV)~~
Transmission	15B - Industrial Power TOU (Universities 115 kV)
	33B - Large Service for Station Power TOU
	36B - Special Service Rate–Renewable Energy Resources
	37B – Data Center Customer
	38B – Large Power at Transmission (30MW Min)

DURATION: The FPPCAC shall remain in effect until terminated by the Commission.

RATE ADJUSTMENT PROVISIONS FOR FPPCAC FUEL FACTORS:
The FPPCAC Fuel Factors shall be reset quarterly.

The cost elements that will be recovered through the Renewable FPPCAC Fuel Factor shall include the fuel costs pursuant to 17.9.550 NMAC and not recovered through Rate Rider 36 associated with the generation or purchase of renewable energy.

The cost elements that will be recovered through the Non-Renewable FPPCAC Fuel Factor exclude costs recovered through the Renewable FPPCAC Fuel Factor and Rate Rider 36.

a) The FPPCAC Fuel Factors shall be calculated as follows:

i) The FPPCAC Fuel Factors shall be set annually, at the beginning of each Fuel Clause Year. The annual FPPCAC Fuel Factors shall be calculated as follows:

a) The sum of the balancing account as of October 31st of each year, plus the projected FPPCAC cost elements for the 14 month period, beginning on November 1st through the following December 31st, less the revenues projected to be collected under the existing base fuel rate and the FPPCAC Fuel Factors from November and December, less the revenues projected to be collected through the existing base fuel rate for the Fuel Clause Year

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~11TH~~12TH REVISED RIDER NO. 23
CANCELING ~~10TH~~11TH REVISED RIDER NO. 23

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC")

b) Divide amount calculated in a)i)a) by the projected kWh sales for the 12-month period of the Fuel Clause Year, to determine the annual FPPCAC Fuel Factors.

ii) The FPPCAC Fuel Factors shall be reset quarterly and calculated as follows:
   a) 1st quarterly reset implemented in April will be calculated as follows:
      i. The sum of the balancing account as of January 31st, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of February through December, divided by the projected kWh sales as identified in a)i)b) above, for the February through December period.
   b) 2nd quarterly reset implemented in July will be calculated as follows:
      i. The sum of the balancing account as of April 30th, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of May through December, divided by the projected kWh sales as identified in a)i)b) above, for the May through December period.
   c) 3rd quarterly reset implemented in October will be calculated as follows:
      i. The sum of the balancing account as of July 31st, plus the difference of the projected FPPCAC cost elements and revenues collected as identified in a)i)a) above, for the period of August through December, divided by the projected kWh sales as identified in a)i)b) above, for the August through December period.

iii) The projections identified in a)i)a) and a)i)b) above will only be updated on an annual basis, unless the total FPPCAC cost elements or projected kWh sales for the period have changed by more than 10% of total applicable fuel and purchased power, net of off-system sales.

iv) No increase in the quarterly FPPCAC Fuel Factors shall result in an increase of more than 5% of the average residential customer's overall bill, unless all Stipulating Parties in Case No. 13-00187-UT agree in writing to a larger increase in a particular quarter. Amounts in excess of this limitation shall be deferred for collection until the next quarterly adjustment, subject to this limitation.

v) Loss factors shall be applied to derive the FPPCAC Fuel Factors at the following voltage levels:

	Loss Factors
Secondary Voltage	1.~~00751290~~0130340
Primary Voltage	0.~~9896273~~9908295
Substation Voltage	0.~~9769331~~9753315

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~11TH~~12TH REVISED RIDER NO. 23
CANCELING ~~10TH~~11TH REVISED RIDER NO. 23

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC")

Sub Transmission Voltage	0.~~971955~~09698036
Transmission Voltage	0.~~9668945~~9666234

b) The Renewable kWh sales for the annual Renewable FPPCAC Fuel Factor and, as applicable, for each quarterly adjustment shall be calculated as follows:
   i) Renewable kWh are total consumed kWh for these customers times the customer Renewable Percentage.

c) The Non-Renewable kWh sales for the annual Non-Renewable FPPCAC Fuel Factor and, as applicable, for each quarterly adjustment shall be calculated as follows:
   i) Non-Renewable kWh are total consumed kWh for customers times (1 minus customer Renewable Percentage).

d) The differences between PNM's FPPCAC cost elements and recoveries are placed in a balancing account. Monthly carrying costs on any under-recovered or over-recovered balance at the end of the month shall be calculated by multiplying the balance by 2.4% (annual rate).

e) PNM will file monthly and annual reports as required by ~~Rule~~ 17.9.550.13(A) and (E) NMAC.

f) PNM will report the metered renewable production for customers certifying to the state auditor pursuant to ~~Chapter 65, Section 29(C) of New Mexico Laws of 2019 (~~§NMSA 1978, § 62-16-4(C) (2019~~))~~ in its ~~Rule~~ 17.9.550.13(E) NMAC monthly reports. PNM will calculate the credit to these customers based on the FPPCAC rate in effect when the renewable energy was generated. PNM will report the recovery of these credits back through the FPPCAC in its ~~Rule~~ 17.9.550.13(E) NMAC monthly ~~report~~reports.

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

~~2nd~~3rd REVISED RIDER NO. 45
CANCELING ~~1st~~2nd RIDER NO. 45

ECONOMIC DEVELOPMENT RIDER ("EDR")

DESCRIPTION: Pursuant to the New Mexico Public Regulation Commission's ("NMPRC") Final Order in NMPRC Case No. 15-00261-UT, Public Service Company of New Mexico ("Company") established the Economic Development Rider ("EDR") to encourage new industry to locate in New Mexico and facilitate further investment by existing customers in their businesses in New Mexico.

APPLICABILITY: This Rider shall be applicable to retail customers receiving service under one of the following rate schedules that meet the requirements stated herein: Rate 4B; Rate ~~5B; Rate~~ 30B; Rate 35B and Rate ~~35B~~38B.

APPLICATION: The EDR Discount, as defined herein, shall be applied as set forth herein to reduce the effective demand charge otherwise applicable for the rate schedule under which the customer is receiving service.

TERRITORY**:** All territory served by the Company in New Mexico.

RATES, TERMS AND PROCEDURES:

I. Purpose.

This Rider establishes a process, initiated upon an eligible customer submitting an application to the Company, whereby the Company may enter into a contract with a New Retail Customer or Existing Retail Customer (defined below) that establishes discounted demand charges over a four- or five-year term to encourage new industry to locate in New Mexico and facilitate further investment by existing customers in their businesses in New Mexico.

II. Definitions

The following definitions shall apply to this Rider:

1. EDR Discount: The maximum discounted percentage to be applied to the effective demand charge under the applicable rate schedule for the service being received by the New Retail Customer or the Existing Retail Customer, subject to the limits set forth in Section VII below.

2. Existing Retail Customer: A customer having at least twelve (12) consecutive months of service on the Company's system immediately preceding the date of such customer's application to the Company for the EDR Discount pursuant to this rider.

3. New Demand for New Retail Customer: New Demand for New Retail Customer is defined as all kW billing demand above the EDR Average Base Demand for the New Retail Customer.

4. New Retail Customer: A customer that has not taken service from the Company under any rate schedule for twelve (12) consecutive months immediately preceding the date of such

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customer's application to the Company for the EDR Discount under this rider. The designation as a New Retail Customer shall be determined by the Company in accordance with the provisions of the EDR.

5. EDR Average Base Demand for Existing Retail Customer: The EDR Average Base Demand for an Existing Retail Customer that qualifies for participation in the EDR program shall be the average of the Existing Retail Customer's actual metered demands for the twelve (12) consecutive billing months of normal operations immediately preceding the date a completed EDR application is submitted to PNM. The Average Base Demand shall remain valid until an EDR filing is made, which will be no later than 180 days from the date of EDR application submittal. In the event the customer makes material changes to the EDR application, PNM reserves the right to re-calculate the Average Base Demand". The EDR Average Base Demand shall be determined by the Company upon approval of the application and shall remain constant during the entire period that the EDR Discount is in effect under the contract. The EDR Average Base Demand shall be specified in the Existing Retail Customer's contract with the Company providing for the EDR Discount.

6. EDR Average Base Demand for New Retail Customer: The EDR Average Base Demand for a New Retail Customer is 0 kW.

7. Incremental Cost: Incremental Cost, as determined in accordance with Section III(1) of this Rider, shall include all additional costs incurred by the Company to serve the New Retail Customer or Existing Retail Customer that would not otherwise have been incurred to provide service to other customers under the same rate schedule, including, but not limited to: (i) fuel and purchased power costs; (ii) costs recoverable by the Company from customers pursuant to the Renewable Energy Act and the Efficient Use of Energy Act; and (iii) the direct costs of facilities necessary to provide service to the customer.

8. Incremental Demand: Incremental Demand for an Existing Retail Customer means all kW billing demand above the EDR Average Base Demand for an Existing Retail Customer.

III. Eligibility for the EDR

1. The incremental cost of providing service to an eligible customer must be approved by the ~~New Mexico Public Regulation Commission (~~NMPRC~~).~~.

2. Minimum Eligibility: To qualify for the EDR,

   a. A New Retail Customer must have at least 500 kW of New Demand.
   b. An Existing Retail Customer must have at least 200 kW of Incremental Demand.

Advice Notice No. ~~616~~667

/s/ ~~Mark Fenton~~ Kyle T. Sanders
~~Mark Fenton~~
~~Executive Director, PNM~~Kyle T. Sanders
Vice President, Regulatory ~~Policy and Case Management~~
GCG#~~531987~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
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~~2nd~~3rd REVISED RIDER NO. 45
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ECONOMIC DEVELOPMENT RIDER ("EDR")

3. A New Retail Customer or Existing Retail Customer receiving an EDR Discount must at all times remain eligible to receive electric service under one of the following rate schedules: Rate 4B ~~Rate 5B~~; Rate 30B; Rate 35B; and Rate ~~35B~~38B.

4. A New Retail Customer or Existing Retail Customer must make at least 50% of its sales from sources outside of the State of New Mexico. The New Retail Customer or Existing Retail Customer shall provide the Company with sufficient data in its application for the Company to be able to verify satisfaction of this requirement.

5. Good Payment and Credit History: At the time of the application, the New Retail Customer or Existing Retail Customer must qualify under the Company's standard requirements for new service under the applicable underlying rate schedule without the requirement of a customer deposit, as well as the Company's commercial creditworthiness standards based on the potential maximum refund for which the customer may be liable under a contract providing for the EDR Discount. At the Company's discretion, it may also accept a letter of credit to determine a Customer's creditworthiness for EDR eligibility.

6. Upon application to the Company, the total charges to the New Retail Customer or the Existing Retail Customer for service after application of the EDR Discount must be equal to or greater than the Incremental Cost.

7. The Company shall perform a review at least annually to verify that the rates charged to the New Retail Customer or Existing Retail Customer after the EDR Discount is applied is equal to or greater than the Incremental Cost. In the event the Company determines pursuant to such review that the rates charged to the New Retail Customer or Existing Retail Customer after the EDR Discount are less than the Incremental Cost, the Company shall promptly notify the customer in writing of the necessary revision to the EDR Discount to assure compliance with the Incremental Cost threshold and explaining the reason therefor. Any such revised EDR Discount shall become effective with the first billing cycle that is at least ten (10) days following the date of such written notice.

IV. Type of Service

The discount available under this Schedule shall be at the voltages available under the following rate schedules: Rate 4B; Rate ~~5B; Rate~~ 30B; Rate 35B; and Rate ~~35B~~38B.

V. Rules and Regulations

1. Application: An eligible customer seeking to participate in the EDR program shall submit an application to the Company to be provided by the Company. The Company will review the New Retail Customer's or Existing Retail Customer's eligibility for the EDR and either approve or deny the application within 60 working days of Company's receipt of a complete application. The Company's approval of any application for participation in the EDR program shall be in accordance with and subject to the provisions specified herein. If the

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ECONOMIC DEVELOPMENT RIDER ("EDR")

application is denied, the Company will, upon request, provide the applicant with an explanation of the reasons for such denial. If an applicant believes that its application was improperly denied by the Company, it may file a complaint with the ~~New Mexico Public Regulation Commission (NMPRC).~~NMPRC.

2. Contract with Company: Upon approval of the customer's application, the Company and the New Retail Customer or Existing Retail Customer shall enter into a contract providing for the EDR Discount consistent with the terms of this Rider 45. This Contract shall not be subject to termination until the later expiration of the Standard EDR Duration or any Extended EDR Duration, as described below.

3. Termination for Lost Eligibility: In the event circumstances change during the Contract Term, as defined below, such that the New Retail Customer or Existing Retail Customer no longer qualifies for eligibility for an EDR Discount under this EDR Rider, the Company shall promptly provide written notice to the customer of the termination of the contract and any EDR Discount provided thereunder to be effective with the first billing cycle that is at least ten (10) days following the date of such written notice.

4. Terms and Conditions: The terms and conditions of the applicable rate schedule for a specific participant are incorporated herein to the extent such terms and conditions are not inconsistent with the EDR.

5. Service Limitations: Service will be furnished in accordance with the Company's Rules and Regulations and any subsequent revisions thereto.

6. Early Termination: In the event the New Retail Customer or Existing Retail Customer terminates service prior to the end of the Standard EDR Duration or any applicable Extended EDR Duration, as described below, the customer shall reimburse the Company for the difference between the amounts charged the customer for the period the EDR Discount was in effect and the amounts that would have been charged under the otherwise applicable rate schedule.

VI. EDR Limits

1. Contract Term: The term of the contract between Company and the New Retail Customer or Existing Retail Customer providing for the EDR Discount shall be eight (8) years from the effective date of the EDR Discount, in the case of the Standard EDR Duration, and ten (10) years from the effective date of the EDR Discount, in the case of the Extended EDR Duration.

2. Standard EDR Duration: The EDR Discount shall remain in effect for a term of four (4) years from the effective date of the EDR Discount under the New Retail Customer's or Existing Retail Customer's contract with the Company ("Standard EDR Duration"). The New Retail Customer or Existing Retail Customer shall continue to take service from the

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Company under the otherwise applicable rate schedule during the entire Contract Term, which includes an additional four (4) years of service following the Standard EDR Duration at the full tariff rate without the benefit of the EDR Discount. Any New Retail Customer or Existing Retail Customer that terminates service with the Company before the expiration of the eight-year Contract Term shall be subject to the Early Termination provisions set forth herein.

3. Extended EDR Duration: At the request of the New Retail Customer or Existing Retail Customer, the Company shall file an application with the NMPRC requesting that the EDR Discount apply for an additional term of one (1) year beyond the Standard EDR Duration. If the application is granted and a New Retail Customer or Existing Retail Customer receives an EDR Discount for five (5) years, including both the Standard EDR Duration and one Extended EDR Duration, the New Retail Customer or Existing Retail Customer shall continue taking service from the Company under the otherwise applicable rate schedule during the entire Contract Term, which includes an additional (5) years of service following the Extended EDR Duration at the full tariff rate without the benefit of the EDR Discount. Any New Retail Customer or Existing Retail Customer who terminates service with the Company before the end of the expiration of the ten-year Contract Term shall be subject to the Early Termination provisions set forth herein.

VII. Rates

1. Billing Methodology: The New Retail Customer or Existing Retail Customer will receive a regular bill pursuant to the rate schedule under which service is rendered calculated as though the EDR were not in effect, except that the demand charge, after adjustment for the EDR Discount calculated as described below will be shown on the bill.

2. Calculation of EDR Discount: The New Retail Customer or Existing Retail Customer will be entitled to a discount applicable to the demand charges for all kilowatts classified as New Demand for a New Retail Customer or Incremental Demand for an Existing Retail Customer in accordance with the EDR Discount for Standard EDR Duration Table or the EDR Discount for Extended EDR Duration Table, as set forth below.

3. Limitation on EDR Discount: The EDR Discount shall be calculated such that the rate charged to the New Retail Customer or Existing Retail Customer will not fall below the Incremental Cost. If the total estimated billings based on charges including the EDR Discount are lower than the Incremental Cost, the Company will reduce the percentage of the EDR Discount to the level necessary to prevent the rates charged from falling below the Incremental Cost of providing service. The percentage discount shall never exceed the maximum discount permitted in each year, as provided below.

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ECONOMIC DEVELOPMENT RIDER ("EDR")

4. EDR Discount for Standard EDR Duration:

Billing Month in Contract Term	Maximum Percentage Discount to Base Tariff Demand Charges
1st through 12th (Year 1)	50%
13th through 24th (Year 2)	35%
25th through 48th (Years 3 & 4)	20%

5. EDR Discount for Extended EDR Duration:

Billing Month within Contract Term	Maximum Percentage Discount to Base Tariff Demand Charges
1st through 12th (Year 1)	50%
13th through 24th (Year 2)	35%
25th through 48th (Years 3 & 4)	20%
48th through 60th (Year 5)	10%

PUBLIC SERVICE COMPANY OF NEW MEXICO
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2nd REVISED RIDER NO. 49
CANCELING 1st REVISED RIDER NO. ~~49~~
~~CANCELING ORIGINAL RIDER NO.~~ 49

PRODUCTION COST ALLOCATION RIDER

EXPLANATION OF RIDER: The purpose of the Production Cost Allocation Rider ("Rider") is to provide for recovery of under-collected production costs from an applicable customer pursuant to the terms and conditions of the Special Service Contract. An under-collection of the customer's allocated production costs will be deemed to occur if the Actual Production Revenue Requirement Offset resulting from the SSC Resources serving the customer, during the Test Period of a general rate case, is less than the Production Revenue Requirement upon which rates had previously been set.

The Special Service Contract with the customer shall establish a methodology to determine the customer's Contribution to Production Component. Except as provided in the Special Service Contract, service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the NMPRC. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

APPLICABILITY: This Rider shall apply to all customers taking service under Rate No. 36B – Special Service Rate, and Rider No. 47 – Green Energy Rider.

DEFINITIONS: The following definitions shall apply to this Rider:

CP ~~Peak~~-Risk Hours: Coincident ~~peak~~ periods proposed in the Company's general rate case for class allocations based on anticipated highest demand or risk hours.

Coincident Peak-Risk Hour Production: The sum of coincident peak or risk hour production for all SSC Resources that were used in a PNM general rate case utilizing the methodology set forth in the Special Service Contract.

Deemed Under-Allocation: Quantification of the total Test Period under-allocation and resulting under-collection of production costs for the period starting with the first date of the Test Period from the Company's last rate case and ending with the effective date of new base rates in the Company's subsequent ~~Company's~~ rate case filing.

Reset Rate: Deemed under- allocation of production costs as defined in the Special Service Contract divided by 12 months and applied monthly to the Customer's bill ($/month).

Interim Period Charge: has the meaning set forth below in the Rate Methodology Section.

SSC Resource: means any energy generation or storage, or capacity, resource contracted with by PNM on Customer's behalf pursuant to the Special Service Contract.

Advice Notice No. ~~645~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~533863~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO
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2nd REVISED RIDER NO. 49
CANCELING 1st REVISED RIDER NO. ~~49~~
~~CANCELING ORIGINAL RIDER NO.~~ 49

PRODUCTION COST ALLOCATION RIDER

Stipulated Capacity Value Factor: The effective capacity value for any particular SSC Energy Resource stipulated between the Company and the Customer within the Special Service Contract to be used in a Company rate case in lieu of historical hourly production data.

RATE METHODOLOGY: The Rates established under this rider have two components. The first rate component is the Reset Rate. It is ongoing and collects any under allocation determined in the previous rate case. This rate component will remain in effect from the time this rider goes into effect until the effective date of a subsequent rate case where the base rates are reset.

The second component is the Interim Period Charge. It is limited to collect any deemed under allocation experienced from the effective date of the base rates approved in the last rate case through the effective date of this Rider. This rate component will remain in effect for 6 months beginning at the effective date of this Rider.

The two rate components under this Rider shall be established as follows:

1) For the Reset Rate, within four months of the end of the Test Period in a general rate case, the Company will compare the Production Revenue Requirement as approved in the last rate case to the Production Revenue Requirement Offset. For this comparison, the Production Revenue Requirement Offset will be based on actual production in the Test Period for all of the SSC Energy Resources (except for adjustments to be made due to curtailments of SSC Resources where PNM owes compensation to the seller under the respective Third Party PPA as provided for in Section 8 of the SSC), that used a Stipulated Capacity Value as applicable. For all other SSC Energy Resources that have been in service for at least three years as of the date of the filing of the last rate case, PNM will use the same historical average energy production as projected in the last rate case. For SSC Storage Resources, the company will use the same SSC Storage Resource Capacity Value Factor as previously agreed by the Parties for each respective SSC Storage Resource per the terms of the Special Service Contract. If the Production Revenue Requirement Offset as calculated above is less than the Production Revenue Requirement approved in the last rate case, an under-allocation of production costs to the customer will be deemed to occur.

   Any Deemed Under-allocation will be calculated for the applicable Test Period on an annual basis and recovered through this Rider in equal monthly amounts until reset to zero upon the effective date of new base rates in the Company's next rate case filing.

2) The Interim Period Charge will be based on any deemed under-allocation covering the period between the end of the Test Period and the effective date of the Reset Rate. The Company will bill the Customer and recover this under collection amount as an additional charge included in

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
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2nd REVISED RIDER NO. 49
CANCELING 1st REVISED RIDER NO. ~~49~~
~~CANCELING ORIGINAL RIDER NO.~~ 49

PRODUCTION COST ALLOCATION RIDER

the Reset Rate, within 6 months of the effective date of such Reset Rate in equal monthly payments, including a carrying charge for any deemed under collection accrued on a monthly basis equal to the then-current customer deposit rate.

3) Any revenues collected from the Customer due to the Deemed Under-Collection, including the Reset Rate and the Interim Period Charge will be booked to a regulatory liability and shall be returned to the Company's retail customers in the next general rate case where ratemaking treatment shall be determined by the Commission.

TAX ADJUSTMENT: Billings under this Rider may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

Advice Notice No. ~~645~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#~~533863~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

APPLICABILITY: In conformance with the Community Solar Act, NMSA 1978, §§ 62-16B-1 to -8 (2021, as amended through 2022) ("Act"), the rider ("Community Solar Rider" or "Rider") will apply to all eligible retail customers of Public Service Company of New Mexico (the "Company" or "PNM") who are subscribers to a community solar facility.

TERRITORY: All territory served by the Company in New Mexico.

DEFINITIONS: The following definitions apply to this Rider:

(A) Base Rate is a dollar per kilowatt hour rate derived from the total amount of a qualifying utility's demand, energy and other costs approved by the Commission for each applicable customer class and includes the minimum monthly charges but does not include the Fuel and Purchased Power Cost Adjustment Clause Rate and the Renewable Energy Rider Rate. The Base Rate is identified below by customer class. The Base Rate may be reset in the Company's general rate proceeding or in other advice notice filings as necessitated by the implementation of a change in the Commission's rules or orders.
(B) Commission means the New Mexico Public Regulation Commission.
(C) Community Solar Bill Credit means the credit value of the electricity generated by a Community Solar Facility and allocated to a Subscriber to offset the Subscriber's Monthly Bill as required by the Community Solar Act at NMSA 1978, § 62-16B-6(B)(2).
(D) Community Solar Bill Credit Rate is the dollar-per-kilowatt-hour rate approved by the Commission that is used to calculate a subscriber's Community Solar Bill Credit. The Community Solar Bill Credit Rate is the sum of the FCSPC Rate, the FPPCAC Rate, and the Renewable Energy Rider Rate, as defined herein.
(E) Community Solar Billing Energy is defined as the kilowatt-hour (kWh) energy provided by the Subscriber Organization to PNM that is used to calculate a Subscriber's Community Solar Bill Credit. Community Solar Billing Energy is based on each Subscriber's Subscribed Energy amount and may include applied Unsubscribed Energy. Unsubscribed Energy may not be applied to a Subscriber if the Unsubscribed Energy allocation would result in the Community Solar Billing Energy exceeding the Subscriber's Monthly Consumption.
(F) Community Solar Facility is defined by NMSA 1978, § 62-16B-2(D).
(G) Distribution and Customer Cost Components means the functionalized distribution and customer costs identified by PNM in its general rate proceedings that may be subject to Commission-imposed rate mitigation decisions.
(H) Fixed Community Solar Program Credit ("FCSPC") Rate is a component of the Community Solar Bill Credit Rate. It is equal to the Base Rate less the Distribution and Customer Cost Components in the Demand Component. This rate updates when base rates are updated in a general rate case.
(I) Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") Rate means the amount included in the Community Solar Bill Credit Rate in accordance with the applicable FPPCAC rates from Rider No. 23, as applied to the non-renewable portion of the customer's fuel cost adjustment.

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

(J) Monthly Bill means the bill issued to a Subscriber in accordance with the Company's rate schedules reflecting the monthly charges for electric service under the customer's regular rate schedule, plus all applicable riders, taxes and fees.
(K) Monthly Consumption means the total amount of kilowatt hours used by the Subscriber as stated on the Subscriber's Monthly Bill.
(L) Renewable Energy Rider Rate means the rate set in accordance with Rider No. 36.
(M) Subscribed Energy means the amount of electricity allocated to a Subscriber based on their average annual electricity consumption. The Company will provide the Subscriber Organization with this information, which is calculated from the Subscriber's average annual usage or average annual net metered usage. Net metered usage is the difference between the monthly production of the distributed generation system and the Subscriber's monthly usage. The Subscribed Energy must be sized to supply no more than one hundred percent of the average annual total kWh consumption of electricity at the Subscriber's premises, taking into account net metered usage.
(N) Subscriber is defined by NMSA 1978, § 62-16B-2(L).
(O) Subscriber Organization is defined by NMSA 1978, § 62-16B-2(M).
(P) Subscription is defined by NMSA 1978, § 62-16B-2(N).
(Q) Total Aggregate Retail Rate ("TARR") is defined by NMSA 1978, § 62-16B-2(O).
(R) Unsubscribed Energy is defined by NMSA 1978, § 62-16B-2(Q). Although the definition in the Act uses the term "Electricity" the term "Energy" is used throughout the remainder of the Act.

TYPE AND CONDITIONS OF SERVICE: The basic assumption for purposes of issuance of a Community Solar Bill Credit is that a Subscriber Organization provides energy from a Community Solar Facility and delivers the entire output of energy from the Community Solar Facility to the Company. The Company then provides a Community Solar Bill Credit to all eligible Subscribers with valid Subscriptions to that Community Solar Facility.

This Community Solar Rider provides a Community Solar Bill Credit to any eligible retail customer of the Company who is a Subscriber to a Community Solar Facility.

COMMUNITY SOLAR BILL CREDIT RATE: The current Community Solar Bill Credit Rate applicable for each customer class is posted on the following website: https://www.pnm.com/community-solar-rates.

Advice Notice No. ~~647~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

ILLUSTRATIVE COMMUNITY SOLAR BILL CREDIT RATE – PROVIDED AS AN EXAMPLE ONLY

		A = B + C + D		B		C		D
Customer Class	**Applicable Rate Schedules**	**Community Solar Bill Credit Rate ($/kWh)**	=	**FCSPC[1] Rate ($/kWh)**	+	**FPPCAC[2] Rate ($/kWh)**	+	**Renewable Energy Rider[3] Rate ($/kWh)**
Residential	1A, 1B	$0.~~0941142~~1114411		$0.~~059134907~~95857		$0.~~02863370~~254688		$0.~~00634560~~063867
Small Power	2A, 2B	$0.~~0891880~~1018103		$0.~~054208706~~99548		$0.~~02863370~~254688		$0.~~00634560~~063867
General Power	3B, 3C, 3D, 3E, 3F	$0.~~0830549~~0973141		$0.~~048075606~~54586		$0.~~02863370~~254688		$0.~~00634560~~063867
Large Power	4B	$0.~~0767375~~0905501		$0.~~042266605~~91607		$0.~~02812530~~250027		$0.~~00634560~~063867
~~Large Service~~	~~5B~~	~~$0.1039909~~		~~$0.0700221~~		~~$0.0276232~~		~~$0.0063456~~
Irrigation	10A, 10B	$0.~~0785011~~0891867		$0.~~043521805~~73312		$0.~~02863370~~254688		$0.~~00634560~~063867
Water	11B	$0.~~0611116~~0587204		$0.~~026640702~~73309		$0.~~02812530~~250027		$0.~~00634560~~063867
Universities	15B	$0.~~0824803~~1038432		$0.~~048655407~~29002		$0.~~02747930~~245563		$0.~~00634560~~063867
Manufacturing	30B	$0.~~0729232~~0808086		$0.~~038813004~~96847		$0.~~02776460~~247372		$0.~~00634560~~063867
Station Power	33B	$0.~~1153937~~1435990		$0.~~081568811~~26560		$0.~~02747930~~245563		$0.~~00634560~~063867
Large Power	35B	$0.~~0722590~~0835827		$0.~~038148805~~24589		$0.~~02776460~~247372		$0.~~00634560~~063867

[1] This represents the FCSPC Rate as of ~~July~~October 1, ~~2025~~2027, and is based on ~~Phase I~~ rates approved in Case No. ~~24-00089-UT~~26-00000.

[2] The FPPCAC Rate varies quarterly based on changes to Rider No. 23, the Fuel and Purchased Power Cost Adjustment Clause. The values shown in this table are for illustrative purposes only. For the current FPPCAC Rate applicable for each customer class, customers should visit the following website: https://www.pnm.com/fuel-adjustment.

[3] The Renewable Energy Rider Rate varies bi-annually. The values shown in this table are for illustrative purposes only. For the current Renewable Energy Rider Rate, customers should review Rider No. 36 on PNM's Electricity Rates and Riders webpage at https://www.pnm.com/rates.

Advice Notice No. ~~647~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

GCG#~~533993~~XXXXXX

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

Special Service	36B	$0.~~0941742~~1060420	$0.~~0603493~~00343	$0.~~0274793~~0245563	$0.~~0063456~~0063867

The rates in the table below are for illustrative purposes only and will not reflect the currently applicable rates, which may be higher or lower than those included in the illustrative table below.

The Community Solar Bill Credit Rate is multiplied by the Community Solar Billing Energy. Unsubscribed Energy may not be applied to a Subscriber if the Unsubscribed Energy allocation would result in the total Subscribed Energy plus Unsubscribed Energy exceeding the Subscriber's Monthly Consumption.

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

Fixed Community Solar Program Credit Rate

Customer Class	Applicable Rate Schedules	Fixed Community Solar Program Credit Rate[4] ($/kWh)
Residential	1A, 1B	$0.~~05913~~490795857
Small Power	2A, 2B	$0.~~05420~~870699548
General Power	3B, 3C, 3D, 3E, 3F	$0.~~04807~~560654586
Large Power	4B	$0.~~04226~~660591607
~~Large Service~~	~~5B~~	~~$0.0700221~~
Irrigation	10A, 10B	$0.~~04352~~180573312
Water	11B	$0.~~02664~~070273309
Universities	15B	$0.~~04865~~540729002
Manufacturing	30B	$0.~~03881~~300496847
Station Power	33B	$0.~~08156~~881126560
Large Power	35B	$0.~~03814~~880524589
Special Service	36B	$0.~~06034~~930700343

The FCSPC Rate is determined pursuant to the methodology prescribed by the Commission in its Phase II Final Order in Docket No. 23-00071-UT. See Attachment A to this Community Solar Rider. The Company will calculate the FCSPC Rate for the applicable customer classes with every change in base rates after the initial implementation of the Community Solar Rider.

COMMUNITY SOLAR BILL CREDIT COST RECOVERY: The Company shall record the Community Solar Bill Credit issued to each Subscriber in a regulatory asset for recovery in the Company's general rate proceedings. When the Company seeks to recover the costs of the regulatory asset in the general rate proceeding, the utility shall determine in accordance with any applicable Commission regulations or orders if the Community Solar Bill Credit has exceeded the three percent subsidy limit set forth in NMSA 1978, § 62-16B-7(B)(8) and may propose in a general rate case where the subsidy is calculated a forward-looking methodology for recovering costs.

[4] Based on approved base rates from Case No. ~~24-00089~~26-00000-UT.

Advice Notice No. ~~647~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO

~~THIRD~~4th REVISED RIDER NO. 56
CANCELLING ~~SECOND~~3rd REVISED RIDER NO. 56

Community Solar Rider

TERMS OF PAYMENT: The Company will apply the Community Solar Bill Credit to the Subscriber's Monthly Bill. If the Community Solar Bill Credit exceeds the Subscriber's Monthly Bill, the excess ("Carry Over Amount") may be applied to a Subscriber's Monthly Bill in the subsequent month.

PERIODIC COMMUNITY SOLAR BILL CREDIT RATE ADJUSTMENT: The Company will file an updated Community Solar Rider as part of each general rate case filing or more frequently as necessitated by the implementation of a change in the Commission's rules or orders.

DURATION OF THE RIDER: This Community Solar Rider shall be in effect until replaced or canceled by the Commission.

RULES AND REGULATIONS: In addition to the Community Solar Bill Credit, as described in this Community Solar Rider, all specifics of service and monthly charges for electric service under the customer's regular rate schedule apply. Application of the Community Solar Rider assumes that the Subscription of a retail customer of the Company to a Community Solar Facility was sized to supply no more than one hundred percent of the Subscriber's average annual electricity consumption in conformance with NMSA 1978, § 62-16B-5. Where the Company's Rules and Regulations are not inconsistent with this Community Solar Rider, the Company's Rules and Regulations are a part of this Community Solar Rider as if fully written herein.

Advice Notice No. ~~647~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, PNM Regulatory

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

1st REVISED RIDER NO. 60
CANCELING ORIGINAL RIDER NO. 60

Grid Modernization

APPLICABILITY: In conformance with the Grid Modernization Statute, NMSA 1978, § 62-8-13, the rider ("Grid Modernization Rider" or "Rider 60") will apply to all retail rate schedules of Public Service Company of New Mexico (the "Company" or "PNM").

TERRITORY: All territory served by the Company in New Mexico.

DESCRIPTION: This Rider is established to recover the capital costs and expenses of Commission-approved grid modernization projects in conformance with the Grid Modernization Statute, NMSA 1978, § 62-8-13.

GRID MODERNIZATION CHARGE: Rider 60 is a monthly charge per customer or per light that does not vary with seasons and does not vary by customer or light within the same rate class.

Customer Class	Monthly Charge
Residential Service 1A & 1B	$0.~~77~~00
Small Power Service 2A & 2B	$~~1.99~~0.00
General Power Service 3B	$~~29.02~~0.00
General Power Low Load Factor 3C	$~~21.43~~0.00
General Power Government 3D	$~~31.33~~0.00
General Power LLF Government 3E	$~~18.16~~0.00
Commercial Charging Stations 3F	$~~5.74~~0.00
Large Power Service 4B	$~~92.45~~0.00
Large Power Service (8MW) 5B	$~~28.74~~0.00
Private Area Lighting Service 6	$0.~~06~~00
Irrigation Service 10A & 10B	$~~9.51~~0.00
Water & Sewage Pumping 11B	$~~45.89~~0.00
Large Service for Public Universities 15B	$~~28.74~~0.00

~~Corrected~~ Advice Notice No. ~~653~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President ~~of,~~ Regulatory

GCG#~~534965~~XXXXXXP

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

1st REVISED RIDER NO. 60
CANCELING ORIGINAL RIDER NO. 60

Grid Modernization

Streetlighting Service 20	$0.~~04~~00
Large Service, Manufacturing 30B	$~~1,424.76~~0.00
Large Service for Station Power 33B	$~~28.74~~0.00
Large Power Service (3MW) 35B	$~~110.83~~0.00
Special Service Rate — Renewable Energy Resources 36B	$~~28.74~~0.00
Data Center Large Power Service 37B	$0.00
Large Power at Transmission Service 38B	$0.00

ANNUAL RECONCILIATION FILINGS: PNM will file an annual Reconciliation filing on or before March 1 of each year, and no later than 45 days prior to that year's rider going into effect. The annual Reconciliation filing will calculate the Rider 60 charges for the next 12-month period using the value of the Grid Modernization regulatory asset as of December 31 of the previous calendar year.

RULES AND REGULATIONS: In addition to the Grid Modernization Charge described above, all specifics of service and monthly charges for electric service under the customer's regular rate schedule apply. Where they are not inconsistent with this Rider, the Company's Rules and Regulations are a part of this Rider as if fully written herein.

~~Corrected~~ Advice Notice No. ~~653~~667

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President ~~of,~~ Regulatory

GCG#~~534965~~XXXXXXP

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR REVISION OF ITS RETAIL ELECTRIC RATES PURSUANT TO ADVICE NOTICE NO. 667	)	**Docket No. 26-0000XXX**
PUBLIC SERVICE COMPANY OF NEW MEXICO,	)	
Applicant.	)	

AFFIRMATION

I, Cynthia A. Menhorn, submit this unsworn affirmation pursuant to Rule 1.2.2.35(A)(3) and state, upon penalty of perjury under the laws of the State of New Mexico, that I have read the foregoing Direct Testimony and that the statements contained therein are true and correct based on my personal knowledge, information and belief.

Dated: November 24, 2026.

/s/ *Cynthia A. Menhorn*
CYNTHIA A. MENHORN

GCG#536123